BEFORE THE PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

DOCKET NO. 2019-290-WS

In the Matter of:	
)	
Application of Blue Granite Water)	DIRECT TESTIMONY OF
Company for Approval to Adjust)	DANTE DESTEFANO FOR
Rate Schedules and Increase Rates)	BLUE GRANITE WATER COMPANY
)	

I. <u>INTRODUCTION</u>

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2 Q. WOULD YOU PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.?

- 3 A. My name is Dante M. DeStefano, and my business address is 4944 Parkway Plaza
- 4 Boulevard, Suite 375, Charlotte, North Carolina 28217.

5 Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

- 6 A. I am employed as the Director of Financial Planning and Analysis for Blue Granite Water
- 7 Company ("Blue Granite" or "BGWC" or "Company").

8 O. WHAT IS YOUR EDUCATIONAL AND PROFESSIONAL BACKGROUND?

9 A. I have been employed by the Company since October 2018. I graduated from Rutgers 10 University with a Major in Accounting and am a Certified Public Accountant in the State 11 of New Jersey. Prior to joining the Company, I was employed by American Water Works 12 for 10 years - first as a Senior Accountant in the Accounting Department for two years, then in the Rates and Regulatory Department for eight years. During my last eight years 13 14 with American Water, my duties consisted of preparing and assisting in regulatory filings 15 and related activities for the Eastern Division. My responsibilities included preparing work 16 papers and exhibits, providing testimony in support of rate applications and other 17 regulatory filings, and addressing rate and tariff related matters. I also assisted with 18 preparation of multi-year budgets and other budget modeling responsibilities.

19 Q. WHAT ARE YOUR DUTIES WITH BLUE GRANITE WATER COMPANY?

- A. My primary responsibilities include forecasting, budgeting, and financial analysis for the
 Company. I am also responsible for the oversight of gathering data and preparation of rate
 cases, filing applications for rate cases, and providing data request responses for support
 of rate case filings.
 - DIRECT TESTIMONY OF DANTE DESTEFANO BLUE GRANITE WATER COMPANY

O. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

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The purpose of my testimony is to sponsor, support, and explain Blue Granite's Application for an adjustment of rates and charges for the provision of water and sewer services. My testimony will: (1) summarize the Company's requested rate and tariff relief, including the request for approval of updated depreciation rates; (2) present the Company's revenues at existing rates and revenues at proposed rates; (3) explain the Company's proposal for a one-time credit to customers for tax savings resulting from the Tax Cut and Jobs Act ("TCJA"); (4) explain the Company's proposed deferral balances and related amortizations; (5) identify and explain the pro forma adjustments that have been made to reflect known and measurable changes to the Test Year results; (6) summarize the Company's requests for continuing and new authorizations to defer costs; (7) describe the Company's proposed tariff modification regarding the tax gross up for contributed property; (8) describe the Company's presentation of the Corix Infrastructure, Inc. ("CII") parent company cost allocations (9) describe the Company's presentation of its recent York County franchise agreement and Midlands area contract operator agreement; (10) explain the Company's proposal for a Storm Reserve Fund; (11) explain the Company's proposal for a voluntary customer "Round Up" program; and (12) explain the Company's proposal for a purchased water and purchased wastewater services rate adjustment mechanism, as well as explain the Company's proposal for recovery of deferred purchased water and wastewater services costs.

Q. ARE YOU SPONSORING ANY EXHIBITS?

Yes, I am sponsoring the Application filed in this proceeding, as DeStefano Direct Exhibit
 No. 1, which includes the Application's supporting Exhibits A through H and Schedules A

- through G within Exhibit B, as detailed later in my testimony. I am also sponsoring

 DeStefano Direct Exhibit No. 2, which is discussed more below.
- 3 Q. WHAT RATEMAKING METHODOLOGY DOES THE COMPANY PROPOSE
- 4 THAT THE COMMISSION EMPLOY IN THIS RATE CASE?
- 5 A. The Company proposes that its rates continue to be determined utilizing the rate of return 6 on rate base methodology. The Company has then selected a Test Year ending June 30, 7 2019 for purposes of determining a reasonable cost of service in this proceeding.
- 8 Q. WHY IS BLUE GRANITE REQUESTING RATE RELIEF AT THIS TIME?
 - With the plant investments the Company has made to maintain and improve its service to customers, and the increased operating expenses we have experienced since August of 2017, the end of the Test Year in the Company's last rate case, we are unable to earn our authorized rate of return and therefore are requesting rate relief. More specifically, we have made capital investments of over \$23 million since the last rate case, including several interconnection projects and numerous wastewater collection system improvement projects, to serve our customers. In addition, our operation and maintenance expenses have increased by approximately \$7.5 million since the last rate case, primarily driven by increases in rates from third-party providers for purchased water and wastewater treatment services, property tax expenses due to the aforementioned capital investment, and updates in depreciation rates. Rate relief is needed to enable the Company to provide safe, reliable, and compliant water and wastewater service to our South Carolina customers, and to attract capital for future needed investments in our service territories.
- 22 Q. PLEASE DESCRIBE THE COMPANY'S APPLICATION FILED IN THIS
 23 PROCEEDING.

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1	A.	The Application filed in this proceeding is based upon a test period, or Test Year, consisting
2		of the 12 months ended June 30, 2019. The Application itself provides an overview of the
3		requested rate relief and includes financial statements and other pertinent information. The
4		Exhibits and Schedules to the Application are as follows:
5		• Exhibit A (as amended on October 16, 2019) - Proposed Tariff, including the
6		Company's proposed purchased water and purchased wastewater services pass-
7		through rate adjustment mechanisms.
8		• Exhibit B, Schedule A Balance Sheet as of June 30, 2019
9		• Exhibit B, Schedule B Current and Pro Forma Income and Expense Statements
10		as of June 30, 2019
11		• Exhibit B, Schedule C Rate Base, Rate of Return Information and Statement of
12		Total Plant Investment as of June 30, 2019
13		• Exhibit B, Schedule D Water and Sewer Consumption Analyses for the 12
14		months ended June 30, 2019
15		• Exhibit B, Schedule E Water and Sewer Proposed Revenues
16		• Exhibit B, Schedule F Current and Projected Customers at December 31, 2019
17		• Exhibit B, Schedule G Effect of Proposed Rates
18		• Exhibit C most recent approval letter from the South Carolina Department of
19		Health and Environmental Control ("DHEC")
20		• Exhibit D – sample customer bill form
21		• Exhibit E – most recent Gross Receipts Tax Filing

- Exhibit F includes the Company's proposed Storm Reserve Fund charge
 calculation; and the Company's proposed Tax Cut and Jobs Act ("TCJA") one-time
 credit refund calculation for each water and wastewater customer
 - Exhibit G current and proposed depreciation and amortization rates

II. PROPOSED RATES AND TARIFFS

6 Q. PLEASE DESCRIBE THE COMPANY'S NET OPERATING INCOME AND 7 RETURN ON RATE BASE AT PRESENT RATES.

A. The Company's net operating income and return on rate base at existing rates, for the 12 months ended June 30, 2019, on an unadjusted and adjusted basis are provided in Schedule C and in Table 1 below. While the Company's authorized rate of return is 8.62%, it is currently earning only 0.10% on an unadjusted basis and is actually earning *negative 3%* on an adjusted basis.

Table 1

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	Per Books	As Adjusted
Net Operating Income	\$65,859	\$(2,281,742)
Gross Plant in Service	\$103,656,697	\$106,257,647
Accumulated Depreciation	\$(16,190,845)	\$(12,489,140)
Net Plant in Service	\$87,465,852	\$93,768,508
Deferred Charges		\$4,944,662
Cash Working Capital	\$1,680,230	\$1,473,643
Contributions in Aid of Construction	\$(20,300,002)	\$(19,231,836)
Accumulated Deferred Income Taxes	\$(3,522,917)	\$(3,522,917)
Customer Deposits	\$(334,350)	\$(334,350
Plant Held for Future Use		\$350,000
Plant Acquisition Adjustment	\$(831,278)	\$(831,278)
Excess Book Value		\$(435,585)
Total Rate Base	\$64,157,535	\$76,180,847
Return on Rate Base	0.10%	-3.00%

¹ Order No. 2018-802 at 35, Docket No. 2017-292-WS (Jan. 25, 2019). The Company's authorized Operating Margin is 13.28% and authorized ROE is 10.50%. *Id*.

Q.	HOW WERE THE COMPANY'S REVENUE REQUIREMENTS DEVELOPED
	FOR THIS RATE APPLICATION?

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The development of the revenue requirements begins with the Company's Test Year actual results, based upon the Company's accounting books and records. These results are summarized in the Company's balance sheet, income statement, capital structure balances, and other detail needed to develop rate base as of June 30, 2019, as well as revenues and expenses for the 12 months ended June 30, 2019.

The next step in the process is the development of the Company's proposed pro forma adjustments to the test period results. Pro forma adjustments were made to reflect known and measurable changes to Test Year results, and are necessary to reflect current conditions and to develop a reasonable level of ongoing revenues and operating expenses and to determine the appropriate rate base.

Comparing the resulting adjusted earned rate of return to authorized under existing rates indicates that the Company requires rate relief in order to cover its ongoing expenses and earn a reasonable return on its investment.

Q. WHAT IS THE COMPANY'S PROPOSED CAPITAL STRUCTURE IN THIS RATE CASE?

As discussed in Mr. D'Ascendis's testimony, the Company is proposing an equity ratio of 52.91% and a debt ratio of 47.09%. The proposed cost of long-term debt is 5.73%. These ratios and costs rate are consistent with the actual capital structure values of the Company's parent, Corix Regulated Utilities, Inc. ("CRU"), as of the end of the Test Year, June 30, 2019. When including the proposed cost of equity rate of 10.70% per Company expert witness Dylan D'Ascendis, the resulting proposed overall rate of return is 8.36%.

Q. WHAT IS THE RESULTING PROPOSED REVENUE REQUEST FOR THE COMPANY'S WATER AND WASTEWATER DIVISIONS?

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The Company is proposing a pro-forma revenue requirement of \$35,188,858, comprised of: \$10,414,240 for Water Service Territory 1, of which \$3,728,417 is to recover purchased water costs; \$7,501,040 for Service Territory 2, of which \$937,292 is to recover purchased water costs; and \$17,273,577 for the Consolidated Sewer Territories ("Consolidated Sewer"), of which \$4,322,455 is to recover purchased sewer treatment costs. These revenue requirements are the result of the following proposed increases over pro forma present rate revenues: \$3,600,828 for Water Service Territory 1, \$1,909,194 for Water Service Area 2, and \$6,079,515 for Consolidated Sewer. In total, over 40% of the overall requested increase is due to third-party purchased water and sewer treatment cost changes.

Q. WHY IS THE COMPANY PROPOSING NEW DEPRECIATION RATES IN THIS PROCEEDING?

Blue Granite has not prepared a depreciation study, nor has it updated its depreciation rates, for more than three decades. Further, it is my understanding that the Company's current depreciation rates were the result of a stipulation or order, not based on an actual depreciation study, and were determined approximately 35 years ago. As a result, the current depreciation rates are outdated, and are premised upon unrealistically long depreciable lives for facilities and equipment. The current rates also reflect a similar useful life across virtually all asset classes, which is not realistic when considering the significant recent and anticipated asset replacements implemented by the Company and the nature and variety of infrastructure and equipment employed. For these reasons, we engaged John Spanos of Gannett Fleming to prepare a depreciation study and recommend updated

depreciation rates that better reflect the reasonable life cycle of the Company's assets and
better align cost recovery for the assets providing service to the customers receiving the
benefits of such infrastructure. In addition, Mr. Spanos has proposed a cost of remova
component to various depreciation rates to accommodate decommissioning and other
removal costs related to asset retirements. Implementation of cost of removal rates wil
mitigate the need to request deferral of such incurred costs in future proceedings, as well
as better reflect appropriate regulatory cost matching principles, pairing cost recovery with
the customers who benefit from the asset during its useful life.

Q. PLEASE IDENTIFY THE REGULATORY ASSET AND LIABILITY AMORTIZATIONS THAT ARE REFLECTED IN THE PROPOSED RATE INCREASE.

Pursuant to the Commission's Order No. 2015-876 in Docket No. 2015-199-WS, Blue Granite has been deferring its purchased water and wastewater treatment costs resulting from rate increases implemented by its third-party providers. Included in our Application is a request to recover these deferred costs of \$2,803,968 over a three-year period. The Company's deferral is based on actual deferrals through June 30, 2019, and estimated deferrals through December 31, 2019, and includes the unamortized balance authorized for recovery in Docket No. 2017-292-WS ("2017 Rate Case").

Pursuant to Commission Order No. 2018-182, the Company has been deferring litigation expenses related to two cases before the Administrative Law Court – the DHEC Permit Denial case and the I-20 Interconnection case. We are requesting recovery of the related deferred costs of \$216,773 and \$65,948, respectively, in this case, over a five-year

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period. The Company has confirmed that these proceedings have concluded as of the time of this testimony, and the above balances are the updated, final costs incurred.

In addition, pursuant to the Commission's Order No. 2018-308, Blue Granite has deferred the revenue impact of the difference between a 35% federal income tax rate and the 21% federal income tax rate per the TCJA, for the period of January 1, 2018 through the date of the 2017 Rate Case's change in customer rates of June 29, 2018. We are proposing to refund this deferred liability \$335,713 to active customers at the time of the Order issued in this case, through a one-time credit of \$10.64 to each customer water and wastewater service account – that is, a customer served both water and sewer would receive a one-time credit of \$21.28.

The Company has included in its revenue requirement the removal costs to decommission the Stonegate water treatment plant ("WTP") and net book value of the related assets for a combined deferral of \$756,503, to be amortized over a 19.82 year period, which reflects the weighted average of the remaining lives of the applicable assets. The Company has included in its revenue requirement the removal costs to decommission the Friarsgate wastewater treatment plant ("WWTP") and net book value of the related assets for a combined deferral of \$7,006,490, to be amortized over a 19.72 year period, similarly reflecting the weighted average of the remaining lives of the applicable assets. The amortization periods are derived based on the weighted average of the remaining lives of the WTP and WWTP assets removed from service. These dollar amounts reflect updates to actual costs incurred for the decommissioning projects as of the time of this testimony.

The Company has also updated its Excess Deferred Income Tax ("EDIT") balances

– generated from the remeasurement of Accumulated Deferred Income Taxes ("ADIT")

1		based on the TCJA's change in federal income tax rate from 35% to 21% - due to the filing
2		of its final 2017 federal tax return after the inclusion of the EDIT reserve and amortization
3		in its 2017 Rate Case. The updated EDIT reserve balance for protected assets is \$2,742,706
4		and for unprotected assets is \$111,437 as of December 31, 2019.
5	Q.	WHAT ARE THE KNOWN AND MEASURABLE PRO FORMA ADJUSTMENTS
6		MADE TO THE CONSOLIDATED INCOME STATEMENT (SCHEDULE B)?
7	A.	The following adjustments have been made to the Income Statement:
8		• Revenues have been annualized to reflect year-end customers at current rates. This is
9		necessary as the Test Year includes billing at prior approved rates and contains
10		fluctuations in active customers.
11		• Uncollectibles have been adjusted at Test Year percentages for annualized revenues to
12		appropriately consider the expense impact of related revenue adjustments.
13		• Salaries, wages and benefits have been adjusted for annualization for employees
14		working at or for the Company, at the time of the case preparation. In addition,
15		capitalized time has been adjusted to reflect the Test Year capitalized time percentage
16		for the pro forma employee headcount. Updates for employee headcount changes have
17		been provided during the rate proceeding.
18		• Regulatory expense has been adjusted for the total estimated cost of the filing of this
19		case and the unamortized portion of the prior case and rehearing process, amortized
20		over 3 years. Additionally, costs related to an annual filing of the proposed purchased
21		services pass-through mechanism were included.
22		• Depreciation of Utility Plant In-Service ("UPIS") and amortization of Contributions In

of Construction ("CIAC") were annualized using

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1		depreciation/amortization rates for this filing as supported by the depreciation study of
2		Witness Spanos, and applied to the pro forma plant and CIAC balances.
3	•	Taxes other than income taxes were adjusted to annualize gross receipts, utility or
4		commission fees, and franchise taxes at present and proposed revenues. Taxes other
5		than income taxes also includes payroll taxes adjusted for the annualization of pro-

• Income taxes are computed on taxable income at current rates.

incorporates pro-forma plant addition activity.

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• Allowance for Funds Used During Construction ("AFUDC") has been eliminated for ratemaking purposes.

forma salaries, and property tax adjustments related to pro forma plant balances, which

- Interest on debt has been computed by the interest synchronization method, using proposed balances for the following formula debt ratio * cost of debt * rate base.
- Excluded items from the Test Year activity have been removed. These include penalties, fines, contributions, lobbying, and one-time write offs and other costs incurred in the Test Year not anticipated to occur on a going basis.
- Revenues were increased to reflect the Blue Granite's requested incremental revenue adjustment as requested in this proceeding, which allows recovery of its costs to provide service.
- Uncollectibles were proportionally adjusted at Test Year percentages for the requested incremental revenue adjustment.
- Deferred maintenance expense was adjusted to reflect amortization of systemwide hydrotank inspections which occurred after Test Year end, and remove Test Year activity for items now fully amortized.

• The Test Year balances for various expense accounts were adjusted to reflect Clearwater Solutions contract operator cost impacts for the Midlands service area.

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- The sale of utility property and non-utility activity has been removed for ratemaking purposes.
- Purchased water and sewer treatment expense has been adjusted to reflect pro forma
 expense levels, based on anticipated flow activity and the annualization of the most
 current third-party vendor rates and charges. The amortization of estimated
 accumulated deferrals has been included in the Purchased Services expense line item
 to facilitate determination of the applicable proposed Purchased Water and Purchased
 Sewer Treatment volumetric tariff rates.
- Customer deposit interest expense has been included as a miscellaneous expense in the
 revenue requirement. As customer deposit funds received by the Company are
 normally treated as a rate base deduction despite generating interest at a Commissionauthorized rate, the Company included interest on the deposits to avoid doublecharging the Company for the accrued interest.
- Rent expense was adjusted to reflect pro forma annualized effective leases.
- Insurance expense was adjusted based on estimated policy premiums and deductible costs as of the time of filing. The Company has since provided updates for the policy premiums determined upon renewal.
- Adjustments were made to reflect the amortization of the deferrals for litigation costs,
 decommissioning costs, and the net book value of decommissioned assets.
- Corporate cost allocations from CII were adjusted from the Test Year to reflect annualization of actual expenses for the most recent period.

•	Other expense adjustments were made for activity not reflected in the Test Year,
	including: Removing meter reading costs for the Lake Wylie subdivision due to
	implementation of AMI; Data support costs for installing Lake Wylie AMI meters;
	Costs related to customer communication and education on the proposed "Round Up"
	program; Costs related to customer noticing for the proposed annual pass-through
	mechanism; Franchise and Capital Recovery Fees incurred due to the York County
	franchise agreement.

8 Q. WHAT PRO FORMA ADJUSTMENTS HAVE BEEN MADE TO THE RATE BASE

STATEMENT (SCHEDULE C)?

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- 10 A. The following pro forma adjustments have been made to rate base:
 - UPIS, amortizations and deferrals, and CIAC were adjusted to reflect post-Test Year additions (major projects and smaller, recurring addition items), and removal of decommissioned and non-utility assets.
 - Adjustments were made to reflect deferred charges -- unamortized deferred balances
 for deferred maintenance, removal costs on decommissioned assets, net book value on
 decommissioned assets, and TCJA EDIT reserves, as described elsewhere in my
 testimony.
 - An adjustment was made to include cash working capital, calculated based on the 1/8 of maintenance and general expenses methodology.
 - An adjustment was made to reflect a post-Test Year land purchase in advance of construction of a 1 million gallon elevated tank in Lake Wylie subdivision. However, this land purchase will not occur during the pendency of this proceeding and the Company proposes to remove this item from the filing.

1		• Excess book value has been included for ratemaking purposes consistent with prior
2		Company proceedings.
3	Q.	IS THE COMPANY REQUESTING ANY NEW OR CONTINUING COST
4		DEFERRALS IN THIS PROCEEDING?
5	A.	Yes. The Company is proposing the following cost deferrals in this proceeding:
6		• Authority to defer purchased water and wastewater treatment expense on an interim
7		basis, until such costs are reflected in rates through the proposed rate adjustment
8		mechanisms, with subsequent recovery of such deferred amounts via such rate
9		adjustment mechanisms.
10		Authority to defer capital costs related to required decommissioning of plant assets as
11		a regulatory asset, to be amortized for rate recovery in the Company's revenue
12		requirement and included in rate base. Such capital costs consist of costs to remove
13		decommissioned plant assets, as well as the remaining net book value for such assets
14		at the time of removal from service.
15		Authority to establish a Storm Reserve Fund to accommodate unexpected increases in
16		storm costs beyond those included in base rate recovery.
17		• Authority to defer implementation costs for the Round Up program related to
18		modifications of its billing system and MyUtilityConnect customer service application,

for recovery in the Company's next base rate case.

ASSETS NECESSARY AND APPROPRIATE?

WHY IS DEFERRAL AND CREATION OF A REGULATORY ASSET FOR

CAPITAL COSTS RELATED TO REQUIRED DECOMMISSIONING OF PLANT

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The Company has incurred costs related to the legally required decommissioning of the Stonegate WTP and Friarsgate WWTP sites. Due to the Company's low depreciation rates over the lives of these facilities, there is also a remaining net book value for the assets removed from service, despite the facilities being at the end of their useful lives. These costs relate to plant assets that have been in service and providing benefit to customers for years and are now at the end of their service. Accordingly, full recovery of the costs of such assets, including costs of removal, is reasonable and appropriate.

Q. PLEASE EXPLAIN THE COMPANY'S CALCULATION OF PRO FORMA ALLOCATED COSTS FROM CORIX INFRASTRUCTURE, INC.

During the Test Year, Blue Granite incurred allocated governance and corporate costs for services performed by CII, as allocated through its affiliate, Water Service Corporation ("WSC"). The relationship structure between CII, WSC, and Blue Granite and the nature of the services and their benefits to Blue Granite are laid out in detail in the testimony of Witness Elicegui.

The Company removed the Test Year actual expenses posted and replaced them with pro forma amounts. In making the pro forma adjustment, the Company started with direct costs incurred at CII for the six months ended June 30, 2019, as the allocation factors used by CII are determined and applied on a calendar year basis. These direct costs were then distributed to CII affiliates - Tribus, Contract Utilities, and WSC support services - using the Tier 1 allocation methodology as detailed in the CII Cost Allocation Manual ("CAM"). The Tier 2 allocation method was then applied to the WSC portion of the Tier 1 allocation amount to arrive at the six months-ended allocated amounts for Blue Granite. The Tier 2 allocation uses an Equivalent Residential Customer ("ERCs") allocator as of

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the Test Year-end to allocate cost between the CRU operating subsidiaries, which is consistent with the methodology used in past proceedings and the current filing for costs allocated to Blue Granite from the WSC shared services support group. Before calculating the Blue Granite portion of the WSC allocation derived in Tier 1, certain CII costs related to charitable contributions, business development, and community relations were removed. The Blue Granite allocated portion calculated in the Tier 2 allocation was then multiplied by 2 to derive an annualized amount. The annualized amount was then allocated to the water and sewer Service Territories in this proceeding based upon the Blue Granite Test Year-end ERC counts.

10 Q. PLEASE EXPLAIN THE COMPANY'S INCLUSION OF FRANCHISE AND 11 CAPITAL RECOVERY FEES FOR YORK COUNTY.

In February 2018, the Company and York County executed a franchise agreement, which was approved by this Commission on May 2, 2018 per Order No 2018-325. This agreement replaced the original, expiring franchise agreement effective in 1992. This agreement delineates the terms and conditions with respect to the lease of certain water and sewer service facilities in York County that provide Blue Granite the non-exclusive franchise to operate water and sewer systems in designated areas of the county. As part of this agreement, York County leases certain assets within Blue Granite's service area supporting Blue Granite's provision of water and sewer service. The Company is therefore required to pay an annual Capital Recovery Fee to compensate York County for use of these assets, as well as a Franchise Fee equal to 2% of the Capital Recovery Fee, which supports the Company's right to provide service in the designated area and for York County's maintenance of related rights-of-way and access to the facilities. These annual

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- 1 costs are included in the Company's revenue requirement in the current proceeding as 2 operating expenses related to the provision of service to its customers.
- Q. PLEASE EXPLAIN HOW THE COMPANY REFLECTED THE CLEARWATER
 SOLUTIONS CONTRACT FOR THE MIDLANDS AREA.
- 5 The Company entered into a contract operator agreement with ClearWater Solutions A. 6 effective September 1, 2019, after the end of the Test Year for this case. As the contract 7 with ClearWater Solutions covers most operating and maintenance expenses for the Midlands area previously performed by Company employees and other vendors, the 8 9 Company removed such activity from various expense accounts in the Test Year totals and 10 included the ClearWater Solutions contract costs per the agreement. This results in a net 11 savings in the revenue requirement within O&M that by reflecting the ongoing expense 12 levels expected to be incurred.
- Q. PLEASE SUMMARIZE THE PROPOSED CHANGES IN THE COMPANY'S
 WATER SERVICE RATE SCHEDULES AND WASTEWATER SERVICE RATE
 SCHEDULES.
- 16 Exhibit A (as amended on October 16, 2019) to the Application contains the Company's A. 17 Schedule of Proposed Water Charges and the Company's Schedule of Proposed Sewer 18 Charges. The proposed water rate structure for Territory 1 and Territory 2 will remain the 19 same as approved in the prior rate case, without further consolidation of territories at this 20 time. In Territory 1 and Territory 2, there will remain separate charges for Water Supply 21 Customers (where water is supplied by wells owned and operated by Blue Granite) and 22 Water Distribution Only customers (where water is purchased from a governmental body 23 or agency or other entity for distribution and resale by Blue Granite). The proposed sewer

rate structure will remain the same as approved in the prior rate case, as well, maintaining the consolidation of sewer service areas. The Company also proposes to maintain separate designations for Sewer Collection and Treatment customers (where collection and treatment are provided through Company-owned facilities) and Sewer Collection Only customers (where sewer is collected by the Company and transferred to a governmental body or agency o other entity for treatment).

However, for Water Distribution Only and Sewer Collection Only customers, the Company has calculated the revenues to be recovered from its pro-forma purchased water and sewer treatment expenses and generated Purchased Water Supply and Purchased Sewer Treatment volumetric rate components, respectively. These rate components allow for straightforward identification by customers of the costs related directly to purchased services, which are beyond the Company's control and passed through to customers at cost. As mentioned previously, the Company is proposing new annual rate adjustment mechanisms to pass through changes in purchased water and wastewater treatment costs. The new volumetric rate components for Distribution Only and Collection Only customers will allow for ease in implementing annual rate adjustments through the proposed mechanisms.

Additionally, the Company is proposing new tariff provisions for water and wastewater service, to incorporate language regarding the gross up of CIAC due to its taxability pursuant to the TCJA. The proposed tariff language memorializes Blue Granite's policy for gross up of developer contributed assets (cash and property), and reflects the full gross up method rate of 33.24% for cash contributions or advances and net present value method rate of 18.28% for original cost property contributions or advances. Finally, as

discussed in Witness Mendenhall's testimony, the Company is proposing to amend its tariffs and fees with respect to Solids Interceptor tanks. This proposal would change the Pumping Charge from \$150 to the actual cost to access, pump, and service the tanks on a periodic basis and allows the Company to recover its prudently incurred costs in providing this service.

III. STORM RESERVE FUND

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Q. DOES THE COMPANY PROPOSE ANY MECHANISMS TO ADDRESS

EXTRAORDINARY COSTS INCURRED FROM STORMS?

A. Yes. The Company requests that the Commission authorize it to establish a Storm Reserve

Fund to support recovery from extraordinary damages sustained in severe storms such as

Hurricane Florence.

Q. WHY IS THE COMPANY PROPOSING A STORM RESERVE FUND?

Storms, particularly extreme storms, are having an increasing impact on Blue Granite's customers and the ability of the Company to provide service following a storm event. The Company recognizes that water and wastewater service are essential services that require additional efforts to maintain during and following major storm events. Establishing a dedicated Storm Reserve Fund will facilitate the expeditious repair and recovery of the Company's essential facilities, infrastructure, and services. Further, the implementation of a Storm Reserve Fund will minimize the need for deferred accounting petitions, reducing administrative burden, as well as mitigate the financial impact of such extraordinary costs that are otherwise unable to be considered in the setting of revenue requirement.

The use of a Storm Reserve Fund will allow the Company to recover the true costs of storm damage recovery without the need to use other funds already allocated to other

necessary activities. Absent filing for deferred accounting treatment, the Company has no available recourse to recover costs related to major storm events. Our proposal for a Storm Reserve Fund recognizes that the cost to restore service following a storm is a reasonable and necessary cost of providing service and, because this can be volatile, the proposed Reserve Fund provides a means to reflect in the price for water and wastewater service the cost of storm damage recovery. Further, storm damage recovery is a vital utility activity, involving around-the-clock restoration efforts. Our proposed Storm Reserve Fund mitigates the potential for a catastrophic storm to erode the Company's earnings and impair the Company's financial ability; impacts that adversely affect customers because they lead to increasing capital costs and diminish resources for other needs.

Q. PLEASE DESCRIBE THE COMPANY'S STORM RESERVE FUND PROPOSAL.

The Company proposes to create a monthly, flat surcharge for each active customer water and sewer service account, billed until the reserve threshold of \$200,000 is reached. When the reserve threshold is reached, the Company will suspend the surcharge beginning the following billing month. As costs are incurred and reserve funds are applied, the Company would then re-initiate the surcharge to replenish the reserve.

Under Blue Granite's proposal, the Company will track the balance of the storm recovery costs, calculating any over-recovery or under-recovery by comparing the level of storm damage expenses to the level of recovery in base rates. If the incurred expense is less than the amount reflected in the revenue requirement, the Company will defer the over-recovery to the Storm Reserve Fund regulatory liability; if the incurred expense exceeds the amount included in the revenue requirement, the Company will draw from the Storm Reserve Fund regulatory liability to offset the excess expenses. The cumulative net

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regulatory liability balance would be maintained at the \$200,000 threshold, and the inclusion of over-recoveries that occur would mitigate the need for customer charges to replenish the fund. To accomplish this regulatory liability accounting, the Commission's Order should provide for prospective rate adjustments related to the reserve fund, either upward or downward, to recover from customers or return to customers the variance from the \$200,000 threshold in the regulatory liability balance.

In the current proceeding, the Company is proposing a base rate recovery of \$51,802. The Company proposes a reserve of \$200,000 to accommodate storms that generate more O&M costs than the recent Hurricane Florence event – a Category 1 storm largely based upon wind intensity, but with heavy rainfall.

The Company has calculated a proposed monthly surcharge of \$0.53 per customer service provided (water and/or sewer), based on the reserve threshold of \$200,000 divided by approximately 378,611 monthly water and sewer bills.

14 Q. WOULD THE STORM RESERVE FUND CHARGE APPLY TO BOTH WATER 15 AND WASTEWATER SERVICES?

16 A. Yes, the \$0.53 charge would apply to both water and wastewater services. For that reason,
17 if a customer receives both water and wastewater services from the Company, it would be
18 assessed two charges of \$0.53, for a total of \$1.06.

19 Q. WHAT IS THE BASIS FOR THE \$200,000 FUND LEVEL?

A. The \$200,000 funding level was chosen based on the approximate level of storm recovery costs incurred by the Company in the wake of Hurricane Florence and Hurricane Michael in September/October 2018. The amount deferred as related to those storm events was \$208,713.

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1 Q. HOW WOULD ORS MONITOR THE COMPANY'S ACCOUNTING OF THE 2 STORM RESERVE FUND?

- A. The Company will maintain a ledger detail file which will support the postings of billing activity as well as offsetting expense activity, resulting in the net reserve balance. The Company will also maintain the activity posted as Storm Expenses, which reflects the base rate recovery of storm costs. A billing detail report can be provided to support the GL postings of billing activity. This activity will be available upon request, and will be utilized in future base rate cases for consideration of a reasonable base rate recovery level of storm costs and potential resetting of the Fund threshold and monthly charge.
- 10 Q. WHAT TYPES OF EXPENSES WOULD BE ELIGIBLE TO BE FUNDED BY THE
 11 STORM RESERVE FUND?
- 12 A. The Storm Reserve Fund would be used to fund extraordinary storm restoration costs
 13 beyond those included in the Company's base rates. Such costs would include, by way of
 14 example, generator services necessary to maintain or restore service, damage assessments
 15 and inspections, site preparations, and facilities repairs.

16 IV. <u>VOLUNTARY ROUND UP PROGRAM</u>

- 17 Q. PLEASE DESCRIBE THE COMPANY'S PROPOSAL TO INSTITUTE A
 18 VOLUNTARY "ROUND UP" PROGRAM.
- 19 A. The Company seeks Commission authority to implement a voluntary "Round Up"
 20 program, which would round participating customer bills to the nearest higher dollar, with
 21 the difference being accumulated in a reserve fund for remittance to the South Carolina
 22 Office for Economic Opportunity ("OEO"). The funds would be distributed to Community
 23 Action Agencies in the Company's service territory to assist Blue Granite low income

1		customers with their water and sewer bills. As mentioned above, Blue Granite also seeks
2		approval to defer implementation costs for the Round Up program related to modifications
3		of its billing system and MyUtilityConnect customer service application, for recovery in
4		the Company's next base rate case.
5	Q.	WHAT PLANS ARE IN PLACE WITH THE SOUTH CAROLINA OFFICE FOR
6		ECONOMIC OPPORTUNITY REGARDING IMPLEMENTATION OF THIS
7		ROUND UP PROGRAM, IF APPROVED BY THE COMMISSION?
8	A.	The Company has engaged in discussions with the OEO for several months about the
9		possibility of implementing the Round Up program. To date, the Company and the OEC
10		have executed a Memorandum of Understanding relating to the program, pending approva
11		by the Commission.
12	Q.	WHAT IS THE COMPANY'S TIMELINE FOR IMPLEMENTING THE ROUND
13		UP PROGRAM, IF APPROVED?
14	A.	We anticipate that we would need about 6 weeks from the date of Commission approval to
15		make the necessary billing system and mobile app modifications, meaning that
16		implementation of the program could begin by approximately 2 months after the date or
17		the Order in this proceeding.
18	Q.	HOW WOULD CUSTOMERS ENROLL IN THE PROGRAM?
19	A.	The preferred option will be for customers to "opt in" to the Round Up program through
20		the MyUtilityConnect mobile app. Alternatively, a customer will be able to call our

Customer Service Center to initiate the program for their account.

V. PROPOSED PASS-THROUGH MECHANISMS

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3 Q. HOW HAVE BLUE GRANITE'S PURCHASED WATER AND WASTEWATER 4 SERVICES EXPENSES HISTORICALLY BEEN REFLECTED IN RATES?

Currently, the Company recovers its purchased water and wastewater services expenses in base rates. In the most recent rate case, the Commission approved a level of expenses for purchased water and wastewater services, and rates were designed to recover these costs without markup. When a third-party provider increases rates charged to the Company, the Company utilizes a regulatory asset to defer the incremental expense associated with rate increases. These deferrals are tracked monthly, and the Company can seek recovery of the balance in the deferral accounts in a future rate proceeding.

Prior to the Company's 2015 rate case, the Company utilized a pass-through approach to recover such expenses. The charges imposed by the third-parties providing water supply or wastewater services were charged to the Company's respective affected customers on a *pro rata* basis without markup. When the Company received notice of an increase from a provider, it would show proof to the Commission of the increase and provide notice to the customers. After the notice period had passed and Commission approval was obtained, the Company would update its rates to pass through the costs of purchased services, without markup, to the affected customers.

Q. WHY DID BLUE GRANITE MOVE AWAY FROM A PASS-THROUGH SYSTEM

21 IN **2015**?

A. We worked collaboratively with ORS to remove the former pass-through system because it caused a billing lag and caused customers to be billed on rates that varied as frequently as monthly, which caused confusion for customers. Prior to the change, the Company was

- issuing 39 different rates each month due to having unconsolidated, subdivision-specific rates to reflect the various pass-through charges. These issues will not exist with the arrangement proposed in this Application because the proposed mechanisms will have no impact on the timing of bills, rates will change under the proposed adjustment mechanism no more often than once per year, the rate updates will be much more streamlined under our currently approved system of consolidated rates, and rate changes will be easier for customers to understand because the purchased water and purchased sewer treatment costs are reflected in a separate line item on customer bills.
- IN ITS APPLICATION, BLUE GRANITE IS REQUESTING A "PASS-9 0. 10 THROUGH" **MECHANISM FOR** ITS **PURCHASED** WATER WASTEWATER TREATMENT COSTS. 11 **HOW DOES BLUE GRANITE** 12 CURRENTLY RECOVER ITS PURCHASED WATER AND WASTEWATER 13 TREATMENT COSTS?
- A. Blue Granite has been deferring its increased purchased water and wastewater treatment costs due to third-party provider rate increases, as authorized by the Commission. The Company was authorized in the 2017 Rate Case to amortize its accumulated deferral balance at that time. In this proceeding, Blue Granite has made an adjustment to the Test Year purchased water and wastewater treatment expenses to reflect the current known and measurable expense levels, including the impact of rate changes from providers.
- Q. WHAT IS THE ACCUMULATED UNAMORTIZED DEFERRED BALANCE,
 AND HOW DOES BLUE GRANITE INTEND TO RECOVER THIS BALANCE?
- A. The Company estimates that as of December 31, 2019, the deferred balance for purchased water and wastewater treatment expenses is \$2,803,968. Blue Granite proposes to recover

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- these deferred costs in base rates by amortizing the balance over three years, beginning on the date rates become effective in this case.
- 3 Q. HOW SIGNIFICANT ARE PURCHASED WATER AND WASTEWATER
- 4 TREATMENT EXPENSES TO BLUE GRANITE'S FINANCIAL POSITION?
- 5 These pass-through expenses are a significant cost to the Company. As noted above, in A. 6 this rate proceeding alone, these costs represent over 40% of the increase in costs the 7 Company seeks to recover. The burden of carrying increases in purchased service expenses impairs the Company's liquidity and ability to focus capital on actual projects and system 8 9 improvements that benefit customers. In light of the magnitude of these expenses and the 10 burden on the Company of carrying such cost increases on its balance sheet between rate 11 cases, the implementation of an annual pass-through mechanism is essential to enabling 12 the needed, continued investment in and maintenance of Blue Granite's facilities and its 13 provision of reliable and high quality utility services.
- 14 Q. WHY DO YOU REFER TO PURCHASED WATER AND WASTEWATER
 15 TREATMENT EXPENSES AS "PASS-THROUGH EXPENSES"?
- 16 A. These are pass-through expenses because they literally "pass through" Blue Granite's third17 party provider's rates to its customers via the proposed mechanisms without markup or
 18 margin for the Company. Customer rates would only be adjusted for changes in provider
 19 rates, and in the same fashion as those costs are recovered in the setting of base rates, i.e.,
 20 via a consolidated Service Territory-level volumetric charge.
- Q. PLEASE DESCRIBE THE "PASS-THROUGH" MECHANISMS THE COMPANY
 IS PROPOSING IN THIS CASE RELATED TO PURCHASED WATER AND
 PURCHASED WASTEWATER TREATMENT SERVICES.

Blue Granite is seeking Commission approval of two rate adjustment mechanisms. The
first would allow annual adjustments to the Company's Distribution Only water rates, and
the second to its Collection Only sewer rates, to reflect changes in third-party vendor rates.
Blue Granite is not seeking to reflect changes in volumes of retail water or wastewater
delivered, nor is the Company seeking to include other operation and maintenance
expenses in the rate adjustment mechanisms. Additionally, as mentioned above, Blue
Granite is seeking Commission approval to continue to defer changes in its purchased water
and wastewater services expenses until such changes are reflected in retail rates.

Under our proposal, the pass-through mechanisms would include all relevant gross ups, including uncollectibles, regulatory assessments, and gross receipts taxes. The uncollectible rate would be consistent with that authorized in this case, and the regulatory assessment and gross receipts tax rates would be the most recent actual applicable rates. The pass-through adjustments would be calculated annually, filed with the Commission, and implemented as a separate line item on Distribution Only and Collection Only customer bills.

Q. PLEASE DESCRIBE BLUE GRANITE'S PURCHASED WATER AND WASTEWATER SERVICES CONTRACTS AND EXPENSES.

The Company operates forty-one (41) purchased water systems in which water is purchased from third-party providers to distribute to customers. The Company is generally charged a base facility charge, often tied to meter size for the interconnection, and a volumetric rate for the water purchased from each third-party provider. These rates are subject to periodic adjustments as necessary by each provider to accurately reflect costs. The Company purchases water from the City of West Columbia, York County, City of

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Charlotte, Lexington County Joint Municipal Water and Sewer Authority, City of Columbia, Town of Lexington, West Anderson Water District, Broadway Water and Sewer, Hammond Water, City of Rock Hill, City of York, Starr-Iva Water Co., Electric City Utilities, and Sandy Springs Water District. The purchased water expense that is currently included in base rates is \$2,888,403. In the Test Year, the Company purchased water totaling \$4,181,365, which is approximately 45% higher than what is currently approved in base rates for recovery.

Blue Granite also operates nine (9) wastewater collection-only systems in which the Company collects wastewater from its customers and transports the wastewater to a third-party for treatment. Depending on the third-party provider's rate structure, Blue Granite is charged either a flat rate per customer or a volumetric charge for the treatment and disposal of the wastewater. These rates and charges are subject to periodic adjustments as deemed necessary by the provider. The Company purchases wastewater treatment services from York County, Richland County, Georgetown County Water and Sewer, the Town of Chapin, Beaufort-Jasper Water and Sewer, City of Columbia, and the Town of Lexington. The wastewater treatment expense from third-party providers currently in base rates is \$1,070,343. In the Test Year, the Company's wastewater treatment expense totaled \$2,440,387, which is approximately 228% higher than what is currently approved in base rates for recovery. In addition, the Company estimates for pro-forma purposes in this proceeding that its wastewater treatment expense will total \$3,774,444, which is approximately 353% higher than what is currently approved in base rates for recovery.

Q. WHY ARE THE PROPOSED ANNUAL RATE ADJUSTMENT MECHANISMS FOR PURCHASED WATER AND WASTEWATER SERVICES NEEDED?

Purchased water and wastewater services represent a significant component of the Company's total cost to serve its customers. The Company's 2018 purchased water expenses totaled over \$3.5 million, out of a total O&M expense level of approximately \$15.1 million. Similarly, Blue Granite's purchased wastewater expenses in 2018 were almost \$1.8 million, out of a total O&M expense level of approximately \$15.1 million. These expenses also vary significantly from year to year; from just 2017 to 2018, purchased water expenses increased by 27% and purchased wastewater services expenses increased by 58%. Due to the fluctuations in costs as well as the necessity to purchase these services, the purchased water and wastewater components of the Company's operations change significantly between general rate proceedings, without any mechanisms currently in place to recover such expenses on a timely basis. Further, because of the contracts with and rates charged by third-parties, the expenses are not controlled by the Company. The purchased water and wastewater services expenses are recurring, significant, and variable. To address these recurring and significant changes in expenses, the proposed rate adjustment mechanisms will allow the utility to recover the cost of these services on a more timely and predictable basis.

It is important to recognize that one goal of utility regulation is to provide the utility with an opportunity to recover its prudent and necessary costs of providing utility service. Periodic rate cases are often used for such cost recovery, but there are some expense items for which a rate case is not sufficient -i.e., general rate cases do not permit the utility to accurately reflect certain types of costs in rates on a timely basis. Fuel costs for electric utilities are a prime example. They are necessary to provide service, they are a significant cost item, and they are largely outside of the control of the utility -- but they vary

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significantly from year to year such that building an amount in base rates in a rate case will lead to either a period of material under-recovery or over-recovery of such costs. If the utility has been under-recovering these costs, by the time a general rate case has been filed and approved, such under-recovery could exacerbate the next base rate increase. If, on the other hand, the utility has been over-recovering these costs, customer bills have been unnecessarily high until such time as they are corrected through a general rate proceeding. Permitting recovery to track, on a one-to-one basis, actual costs – outside of a general rate proceeding – will match expenses to recovery on a more timely basis and mitigate large rate shocks in rate cases, thereby benefitting customers. For all of these reasons, changes in these types of expenses are more appropriately recovered in rate adjustment mechanisms rather than a general rate proceeding.

- Q. ARE RATE ADJUSTMENT MECHANISMS FOR EXPENSES SUCH AS PURCHASED WATER AND WASTEWASTE SERVICES IN THE PUBLIC INTEREST?
- 15 A. Yes.

- **Q.** WHY?
- As discussed above, treatment of these expenses in base rates does not permit the utility to accurately reflect these costs in rates on a timely basis. The rate adjustment mechanisms proposed in the Application will allow recovery of actual costs based on the rates charged by providers, no more and no less. The Company's proposed rate adjustment mechanisms will capture both increases and decreases in purchased water and wastewater expenses. The process provides a sensible benefit to both the customer and the utility, as it allows for timely adjustments to rates to accurately reflect the actual costs of these expenses.

Additionally, mechanisms such as these can help to alleviate large fluctuations in rates from base rate cases (i.e., mitigate rate shock) by providing for more gradual adjustments to rates, while at the same time sending more accurate price signals to customers that reflect the true cost of service. By helping match cash flow to actual expenses, the mechanisms will also support the Company's ability to finance its operations on reasonable terms and continue to attract equity capital for needed infrastructure investment. Lastly, the requested mechanisms will assist in deferring the need for new rate cases due to purchased services expenses, therefore reducing administrative costs while preserving the Company's financial integrity.

Q. HAS THE COMMISSION GRANTED SIMILAR RELIEF TO OTHER UTILITIES?

Yes. Rate adjustment mechanisms for purchased services expenses are widespread in South Carolina. For example, this Commission has approved rate adjustments for increases in purchased services expense for Kiawah Island Utility, Inc. in Order No. 2002-285, where the Commission approved a pass-through mechanism for the utility with respect to its purchased water costs, stating: "With the passthrough mechanism as proposed by the company, the potable rate to customers could be adjusted, with Commission oversight, on a timely basis and eliminate the need for a rate application to compensate for this expense." As another example, in Order No. 2014-48, the Commission allowed Ocean Lakes Utility, L.P. to "pass through, without markup, the increases in wholesale wastewater rates charged by Grand Strand Water and Sewer Authority over a two-year period as requested." Additionally, several other states allow for pass-through of changes in purchased water and/or sewer treatment expenses through adjustment filings between base rate cases.

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1	Q.	IS BLUE	GRANITE'S	PROPOSED	MECHANISM	SIMILAR	TO	THOSE
2		APPROVE	D BY THE CO	OMMISSION F	OR OTHER UTI	LITIES?		

- 3 A. Yes. Although it is true that Blue Granite's rate design is consolidated -- as opposed to
 4 those of KIU and Ocean Lakes -- the mechanism proposed by the Company in this
 5 proceeding does, in fact, pass through purchased water and wastewater costs to customers
 6 dollar-for-dollar without markup or margin.
- 7 Q. THE COMPANY IS ALSO REQUESTING AUTHORITY TO CONTINUE
 8 DEFERRING ITS PURCHASED WATER AND WASTEWATER SERVICES
 9 EXPENSES UNTIL SUCH COSTS ARE REFLECTED IN RATES. WHY IS THIS
 10 CONTINUED DEFERRAL AUTHORITY NECESSARY?
- 12 rate adjustment mechanisms. Continued deferral authority will allow the Company to
 13 record changes in its purchased water and wastewater services expenses in a regulatory
 14 asset account until such time as the Commission approves recovery of such expenses
 15 through the applicable rate adjustment mechanism. The combination of pass through for
 16 rate changes from vendors and deferral of costs allows the Company to recognize the
 17 impact of cost changes on a going basis and adjust rates for such costs on a timely basis.
- 18 Q. PLEASE WALK US THROUGH HOW THESE PROPOSED RATE
 19 ADJUSTMENTS WILL BE CALCULATED.
- A. The expense amount for which the Company is seeking recovery through the rate adjustment represents the difference between the amount of purchased water or wastewater expense approved in this rate case, compared to the amount of expense that is known and measurable at the time of the annual rate adjustment, which could be higher or lower. The

current amount of expense will be calculated by summing the consumption data from invoices making up the approved amount of expense in this rate case and applying the most current rates charged by third party suppliers where the rate has changed since this rate case. This method would be used to isolate the impact that changes in rates from third party providers have on changes to the expense level, not changes in expense levels due to consumption or customer growth. In addition, the Company will continue to accrue monthly the impact of the rate change from the vendor to a regulatory asset. The combined deferral balance and annualized impact of the change in vendor rates versus authorized will be divided by the annualized authorized consumption of the applicable customer group to determine the adjustment rate. After the initial implementation, the rate adjustments would include true-up calculations for over- or under-collection on revenues attributed to the rate adjustments approved in the prior application. Any over- or under-recovery related to the difference between the revenues billed and the authorized recovery through the mechanism would be reconciled and charged or credited to customers, as appropriate, in the next Annual Purchased Water and Wastewater Rate Adjustment filing.

Q. HOW DOES THE COMPANY PROPOSE TO ALLOCATE THESE RATE ADJUSTMENTS TO CUSTOMER CLASSES?

A. The change in expense levels results in an expense (or credit) dollar amount to recover (or refund) through the mechanism. As proposed, the adjustment to the rate is calculated on a Service Territory basis (consolidated for sewer) and applied to Distribution Only and Collection only customers for purchased water and purchased sewer treatment, respectively. This method matches the expenses included in base rates for the rate groups with the pass-through adjustment, allowing for consistency in inputs and resulting rate

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- drivers for each rate group, and simplifies reconciliation in the next base rate case as the mechanism recovery levels are rolled into base rates.
- 3 Q. WILL THE COMPANY'S PROPOSED RATE ADJUSTMENT MECHANISMS
- 4 RESULT IN RECOVERY OF THESE THIRD-PARTY CHARGES ON A DOLLAR
- 5 FOR DOLLAR BASIS, NO MORE AND NO LESS?
- 6 A. Yes.

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- 7 O. WHY DO YOU BELIEVE IT IS APPROPRIATE TO SPREAD THESE THIRD-
- 8 PARTY CHARGES ACROSS THE SERVICE TERRITORY RATHER THAN
- 9 LIMITING ASSIGNMENT OF THESE CHARGES TO WATER AND/OR SEWER
- 10 CUSTOMERS WHOSE DISTRIBUTION AND/OR COLLECTION SYSTEM IS
- 11 CONNECTED TO THE THIRD-PARTY PROVIDER THAT IMPLEMENTED
- 12 THE CHANGE IN RATES?
- The proposed allocation is consistent with both the purpose and the implementation of the 13 A. 14 Company's Commission-approved consolidated rate design and reflects the consolidation 15 of all other costs to provide service to the particular Service Territory rate group. It would 16 be illogical and inconsistent to use one rate design for third-party provider costs that are 17 reflected in base rates, and a different rate design for the same costs reflected in the rate adjustment mechanism. Further, eliminating geographic-specific rate design reduces 18 19 customer confusion and provides consistent and transparent rates. Moving to a geographic 20 allocation methodology would also impact certain groups of customers disproportionately 21 and will be to the detriment of certain customers, due to differences in third party provider

rate increases.

Q. WHY DOES BLUE GRANITE HAVE A CONSOLIDATED RATE DESIGN, RATHER THAN SEPARATE RATES FOR EACH SYSTEM?

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In 2015, ORS supported the establishment of the Company's current consolidated rate design, which spreads third party charges across Blue Granite's service territories rather than assigning these charges to one of the 41 water systems or 9 wastewater systems that happens to be located near the third-party provider. ORS also recently recommended in 2018 the consolidation of rates for Synergy Utilities, filing testimony concluding that rate consolidation

would be in the public interest as a single-tariff rate structure lowers administrative costs, improves service affordability for customers and promotes ratepayer equity The ORS recommendation to merge the Company's rate schedules into a single tariff rate structure will result in just, reasonable, sufficient, and nondiscriminatory rates for all of the customers of Synergy.²

ORS's support for rate consolidation is not misplaced, as a consolidated rate model is a pervasive and equitable rate design for utilities. It would be unfair and absurd, for example, for customers of an electric utility to pay higher rates simply because they live near a power plant requiring a higher cost of service. It would also be unfair to expect rural residents of a utility to pay more for utility service because the provision of service to these customers requires the utility to erect more service lines or lay more linear feet of pipe. In a consolidated rate design, where a customer happens to be geographically located has no bearing on his or her ultimate rate. The benefit of such a rate design is that the costs of the system, be they operations and maintenance expense or capital investment, are spread over a larger customer base, smoothing out cost volatility and creating economies of scale.

² Direct Testimony of ORS Witness Matthew Schellinger at 13-14, Docket No. 2017-28-S (Apr. 2, 2018).

- 1 Q. PROCEDURALLY, HOW DOES THE COMPANY PROPOSE TO IMPLEMENT
- THESE RATE ADJUSTMENT MECHANISMS, IF APPROVED BY THE
- 3 **COMMISSION?**

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- 4 A. Under the procedure proposed by the Company, recognizing that it may be modified as part of this proceeding, the initial implementation of adjusted rates would take place upon
- 7 mechanism would follow a standard timeline: the Company would file its proposed rate

Commission approval in approximately April 2020. Each year going forward, the

- 8 adjustments 60 days after the annual deferral period ends; the Commission and the ORS
- 9 would then complete their respective audit reviews within 45 days; the Commission would
- then issue an order on the proposed rate adjustments; the Company would provide a 30-
- day notice of approved rates to its customers within 15 days of Commission order; and the
- 12 Company would implement the approved rates 30 days after notice is issued. The Company
- believes that its proposed procedures will provide the Commission and the ORS with
- adequate time to scrutinize the changes in purchased water and wastewater services rates
- and the resulting impact on the Company's rates.
- 16 Q. ARE YOU AWARE THAT ON DECEMBER 20, 2019, THE ORS FILED A
- 17 MOTION FOR SUMMARY JUDGMENT IN THIS CASE, REQUESTING THAT
- 18 THE COMMISSION SUMMARILY REJECT BLUE GRANITE'S REQUEST FOR
- 19 APPROVAL OF A PASS-THROUGH RATE ADJUSTMENT MECHANISM FOR
- 20 PURCHASED WATER AND WASTEWATER TREATMENT SERVICES?
- 21 A. Yes, I am aware of the motion for summary judgement filed by the ORS.
- 22 Q. ORS TAKES ISSUE WITH BLUE GRANITE'S PROPOSAL TO ALLOCATE ITS
- 23 PURCHASED WATER AND WASTEWATER TREATMENT SERVICES IN THE

PASS-THROUGH MECHANISM TO ALL DISTRIBUTION-ONLY ANI
COLLECTION-ONLY WATER AND WASTEWATER CUSTOMERS
RESPECTIVELY, RATHER THAN JUST TO CUSTOMERS WHO ACTUALLY
UTILIZE THE PURCHASED WATER OR PURCHASED WASTEWATER
SERVICES THAT ARE BEING RECOVERED IN THE PASS-THROUGH
MECHANISM.

DOES BLUE GRANITE OBJECT TO ALLOCATING THE PURCHASED WATER AND WASTEWATER TREATMENT SERVICES TO BE RECOVERED THROUGH THE PASS-THROUGH MECHANISM JUST TO THE CUSTOMERS THAT ACTUALLY AND DIRECTLY USE THE PURCHASED WATER AND PURCHASED WASTEWATER SERVICES?

Yes. The ORS proposal, if adopted, would effectively reverse progress the Company has made toward consolidating its rate structures – progress which has been encouraged by the ORS and approved by the Commission. We believe that our proposal to allocate such costs to all Distribution-Only water and Collection-Only wastewater customers, respectively, is superior to ORS's proposal because it is consistent with the Company's consolidated rate design, which was supported by ORS and approved by the Commission just 4 years ago. As discussed above, and as supported by ORS in various proceedings, consolidated rates – including as applicable to third party costs — "lowers administrative costs, improves service affordability for customers and promotes ratepayer equity," thereby resulting in "just, reasonable, sufficient, and nondiscriminatory rates. . . ." Additionally, the ORS proposal, if adopted, would result in the Company's purchased water and wastewater

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³ Direct Testimony of ORS Witness Matthew Schellinger at 13-14, Docket No. 2017-28-S (Apr. 2, 2018).

1		services costs reflected in base rates being allocated one way - on a consolidated basis -
2		and such costs recovered in the pass-through mechanisms being allocated a different, non-
3		consolidated basis, which is inherently illogical and unnecessarily complicates setting base
4		rates in the following rate case.
5	Q.	ORS STATES THAT ONE OF THE BASES FOR THE MOTION IS THAT THE
6		PASS-THROUGH PROCEDURE PROPOSED BY BLUE GRANITE DOES NOT
7		CONTAIN AN ANNUAL HEARING ON THE PASS-THROUGH COSTS. IS BLUE
8		GRANITE WILLING TO INCLUDE A HEARING IN ITS PROPOSED

PROCEDURES FOR ITS PASS-THROUGH MECHANISM?

Yes. First, one of the primary purposes of the mechanisms is to reduce administrative burden, both for the Company and for the Commission, which reduces regulatory costs for customers and frees up the Commission's resources. Further, we believe that there would be little to gain from a hearing on a mechanism that simply passes through third party costs, and which was authorized and established authorized rate and consumption levels during a thoroughly vetted and noticed base rate proceeding. We would also note that other utilities implement their own pass-through mechanisms without a hearing.

Nevertheless, we are amenable to including an annual hearing as part of the pass-through mechanism procedures if the Commission believes that the benefits of an annual hearing would outweigh the associated burden. Such a hearing could be held each year as a part of the pass-through mechanism implementation, and could be set, noticed, and held within the proposed 45 day audit window.

Q. ORS ALSO FAULTS THE PROPOSED MECHANISM BECAUSE IT DOES NOT PROVIDE A PROCEDURE SHOULD ORS, THE COMMISSION, OR ANOTHER

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1	PARTY	DISAGREE	WITH	THE	RATE	ADJUSTM	ENT	PROPOSED	BY	THE

COMPANY PRIOR TO THE AUDIT PROCESS. WHAT IS YOUR POSITION ON

THAT STATEMENT?

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While the Company believed it was self-evident that the audit process would permit the parties and the Commission to arrive at the correct rate, if ORS believes that the procedure described in the Company's application language should be clearer on that point, the Commission may order whatever process it deems just and reasonable. The purpose of the audit process is to ensure the accuracy of the proposed rate, and ORS would, of course, be able to propose any modifications, disallowances, or adjustments it deems appropriate during or at the conclusion of that review process, with the Commission's final determination able to incorporate such information. This would be consistent with other existing water/wastewater utilities' pass-through cost filings under the Commission's jurisdiction, which are subject to the review and audit of ORS.

14 Q. DO YOU BELIEVE THAT THE MECHANISMS WOULD RESULT IN A 15 DETERMINATION OF BLUE GRANITE'S OVERALL RATE STRUCTURE AS 16 SUGGESTED BY ORS?

No. In fact, the Commission recently found the exact opposite of ORS's position. In Docket No. 2018-358-WS ("Pass-Through Docket"), the docket in which the Company previously proposed the mechanisms, the Company sought clarification as to whether the mechanisms represented "changes to its entire rate structure and its overall rate of return." In Order No. 2019-367, the Commission found that they did not. This is so because, while changes to the entire rate structure and rate of return would require a full rate case -- such as the instant proceeding -- the mechanisms proposed in the Pass-Through Docket would

serve to adjust an isolated, segregated charge based upon changes in third party rates. In fact, the Company's current proposal would not adjust base rate but instead initiate a separate line item on customer bills related specifically to recovery of third-party provider rate changes. The proposed mechanism would not consider the Company's rate of return, rate structure, or any of the twenty-eight basic facilities charges, four water commodity charges, or any of the non-recurring charges.

7 Q. WOULD BLUE GRANITE BE WILLING TO MAKE OTHER REASONABLE

CHANGES TO THE PROPOSED MECHANISMS?

A.

- Yes. As discussed elsewhere in my testimony, the primary objective of the mechanisms is to pass through, on a timely and predictable basis, changes in third-party water and wastewater service rates. This will help mitigate the rate shock customers experience when changes in these costs are reflected in base rate cases such as this one. While this objective is met with the Company's proposed mechanisms, there may be changes to the Company's proposal that fulfill this objective and otherwise improve upon the mechanisms. Blue Granite recognizes that the Commission may order, or the parties including Blue Granite may stipulate to, a version of the mechanism that varies from the one proposed in the Application. The Company is amenable to such an outcome, as long as the fundamental objective of the mechanisms is achieved and the Company's consolidated rate design is preserved for the benefit of customers.
- Q. IN ITS MOTION, ORS STATES THAT "THE MECHANISM SHIELDS THE COMPANY FROM THE RISK OF UNDER-RECOVERY OF THIRD-PARTY PROVIDER WHOLESALE WATER AND SEWER COSTS BY BURDENING ITS

- A. No. The costs the Company seeks to recover through the mechanisms are only those incurred due to customers' utilization of water and wastewater services and are therefore appropriately recovered from customers. Like pass-through mechanisms approved for other utilities, the proposed mechanisms pass through purchased water and wastewater costs to customers on a dollar-for-dollar basis without markup or margin. These expenses are also subject to review by ORS and the Commission for determination of prudency and reasonableness, contradicting ORS's stated concern.
- Q. ORS ALSO STATES IN ITS MOTION THAT THE MECHANISMS BASE THE
 CALCULATED RATE ON AVERAGE CUSTOMER USAGE RATHER THAN
 SPECIFIC CUSTOMERS' USAGE. PLEASE EXPLAIN YOUR VIEW OF THIS
 CONCERN.
- 12 ORS is incorrect and misrepresents the pass-through mechanisms as presented in this case. A. The volumetric water adjustment rate is calculated by dividing the costs to be recovered by 13 14 the total annual authorized consumption of the applicable rate group. Once the rate has 15 been calculated, each customer pays based upon his or her actual usage. Please see the 16 attached DeStefano Direct Exhibit 2, Table 1. As shown, the \$0.27/1,000 gallon rate is 17 derived by taking the changes in expense and deferral accruals on lines 7 and 8 of \$150,000 18 and dividing by the Annual Authorized Consumption for the rate group in line 1 of 19 550,000,000 gallons – the Average Consumption is therefore simply provided for 20 illustrative purposes.
- Q. ORS ARGUES IN ITS MOTION THAT THE MECHANISMS DILUTE THE
 PRICE RELATIONSHIP BETWEEN AN INDIVIDUAL CUSTOMER'S
 CONSUMPTION AND THAT CUSTOMER'S BILL. DO YOU AGREE?

1	A.	Absolutely not. Because the water service mechanisms produce a volumetric, per-1,000
2		gallon rate, an individual customer's consumption has a direct relationship with his or her
3		bill. While this is not the case for wastewater charges as proposed, such Company retain
4		charges have never been based on volumetric metering. In other words, the adjustment
5		rates are fully consistent with the base rate recovery of purchased water and wastewater
6		treatment expenses.
7	Q.	ORS ALSO ARGUES IN ITS MOTION THAT THE PASS-THROUGH
Q		MECHANISM DOES NOT ADDRESS ISSUES SUCH AS WATER LOSSES AND

Q. ORS ALSO ARGUES IN ITS MOTION THAT THE PASS-THROUGH MECHANISM DOES NOT ADDRESS ISSUES SUCH AS WATER LOSSES AND WASTEWATER INFLOW AND INFILTRATION (I&I). IN THE ORS' VIEW, THIS GIVES THE COMPANY A DISINCENTIVE TO ADDRESS SUCH ISSUES.

DO YOU AGREE?

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No. The annual rate adjustment mechanisms proposed by the Company permit the Commission to set an authorized level of water loss and I&I, beyond which the Company would absorb any losses. For example, the Commission could set a water loss threshold for a particular provider, and any water loss beyond that threshold would count against the Company's purchased water and wastewater expense and would not be able to be recovered in the deferral or rate reconciliation process. Since the Application was filed in this proceeding, the Company has responded to hundreds of individual information requests from ORS and produced thousands of megabytes of data. ORS has been provided sufficient information to propose appropriate volumes and rates to be recovered for costs from third-party providers.

Because the rate adjustment mechanism requires reconciliation to authorized provider rates and volumes purchased, we propose that the Commission authorize specific

purchase water and sewer treatment volumes by third-party vendor, along with the current vendor rates, in this base rate proceeding. The following rate adjustment reconciliations would then be solely focused on the variability in rates, with other determinants held to authorized levels. This incentivizes the Company to maintain or improve its existing water loss and I&I levels, and any worsening in the levels would be absorbed by the Company between base rate cases, and potentially at higher rates than authorized for recovery, as implemented by its vendors after base rates are set in this proceeding.

8 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

9 A. Yes, it does.

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BEFORE

THE PUBLIC SERVICE COMMISSION OF

SOUTH CAROLINA

DOCKET NO. 2019-290-WS

In RE:		
Application of Blue Granite Water Company for Approval to Adjust Its Rate Schedules and Increase Rates)))	APPLICATION

Blue Granite Water Company ("BGW", "Applicant" or "Company") would respectfully show unto, and request of, the Public Service Commission ("Commission") as follows:

BACKGROUND

- 1) Applicant is a corporation organized and existing under the laws of the State of Delaware and authorized to do business in the State of South Carolina.
- 2) Applicant is a public utility, as defined by S.C. Code Ann. § 58-5-10(4), providing water and sewer service to the public for compensation in certain areas of South Carolina.
- 3) All communications or inquiries regarding this Applicant should be directed as set forth below:

Frank R. Ellerbe III
Samuel J. Wellborn
ROBINSON GRAY STEPP & LAFFITTE, LLC
1310 Gadsden Street
Columbia, SC 29201
(803) 231-7829
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REQUEST FOR RATE RELIEF AND APPROVAL OF RATE SCHEDULE MODIFICATIONS

4) Pursuant to S.C. Code Ann. §58-5-240 and S.C. Code Ann. Regs. 103-712(4)(A) and 103-512(4)(A), Applicant requests that the Commission approve the monthly water and sewer service charges set forth in the rate schedules attached hereto and incorporated herein by this reference as Exhibit A. The Company also requests approval of any and all fees and charges contained in these schedules.

SUPPORTING DOCUMENTATION

- 5) Applicant proposes a test year of July 1, 2018, to June 30, 2019, and has prepared certain financial statements relating to that time period in support of the Application, which statements are attached hereto and incorporated herein by this reference as Exhibit B. These financial statements include the following:
 - a. Balance sheet (Schedule A)
- b. Current and pro forma income and expense statements (Schedule B)

 Applicant also submits, as Exhibit B, the following information in support of the Application:
- c. Rate base, rate of return information and Statement of Total Plant Investment (Schedule C)
 - d. Water and sewer consumption analyses (Schedule D)
 - e. Water and sewer proposed revenues (Schedule E)
 - f. Schedule of current and projected customers (Schedule F)
 - g. Effect of proposed rates (Schedule G)

- 6) Attached hereto and incorporated herein by this reference as Exhibit C is the most recent approval letter from the South Carolina Department of Health and Environmental Control ("DHEC").
- 7) Attached hereto and incorporated herein by this reference as Exhibit D is the Company's current customer bill form.
- 8) Attached hereto and incorporated herein by this reference as Exhibit E is evidence of the Company's most recent Annual Report and Gross Receipts Tax filing.
- 9) Attached hereto and incorporated herein by this reference as Exhibit F is the Company's proposed Tax Cuts and Jobs Act ("TCJA") one-time credit refund calculation for each customer water and sewer service account. Also shown on Exhibit F is the Company's proposed Storm Reserve Fund charge calculation.
- 10) Attached hereto and incorporated herein by this reference as Exhibit G are the Company's current and proposed depreciation rates and service lives by plant account.
- 11) The Company's current rate schedules, approved by Order No. 2018-802, are on file with this Commission.
- 12) On file with this Commission is a performance bond to satisfy the requirements of S.C. Code Ann. § 58-5-720.
- 13) A map depicting Applicant's current service area is on file with the Commission.
- 14) The financial statements, other documents submitted herewith, and references to documents on file with the Commission are offered to comply with S.C. Code Ann. Regs. 103-512(4) and 103-712(4) and to provide information useful to the Commission in considering the reasonableness of the proposed rate schedule.

NEED AND JUSTIFICATION FOR RATE RELIEF

- Applicant submits that the proposed rate increase is necessary in order that it may provide reasonable and adequate service to its customers, cover its expenses, be permitted an opportunity to earn a reasonable return on its investment, and attract capital for future improvements. The proposed rates are also necessary to allow the Applicant to comply with the standards and regulations set by DHEC and other environmental regulatory authorities, to preserve the financial integrity of Applicant, promote continued investment in and maintenance of its facilities, and thereby permit Applicant to continue providing reliable and high-quality water and sewer services.
- No. 2018-802. Since the Applicant's last base rate case, Applicant has invested approximately \$23 million in its water and sewer systems, in order to continue providing reliable and high-quality water and sewer services to its customers. In addition, since its last base rate case, Applicant has experienced increases in various operating expenses, such as purchased water and sewer treatment services and property taxes, which are necessary for the provision of reliable and high-quality water and sewer services. Further, Applicant has performed new system depreciation studies for its water and sewer assets, which indicate that new depreciation rates and additional depreciation expense are necessary in order to accurately and appropriately allocate the costs of the Company's assets over their full service lives.

REQUEST FOR RATE BASE TREATMENT

17) Applicant further submits that given its substantial plant investment, and specifically the rate base reflected on Schedule C of Exhibit B, Applicant is entitled to have

the reasonableness of its proposed rates determined in accordance with the "rate base rate of return" methodology. Accordingly, Applicant requests rate base treatment in this proceeding.

ADDITIONAL REQUESTS

- approved recovery of the cost of its purchased water and sewer treatment as an expense incurred in the course of providing service which had the benefit of stabilizing the rates associated with water and sewer service, eliminated delays associated with the monthly apportionment of third-party provider charges, and streamlined customer billing. To implement this cost recovery, the Commission approved two regulatory deferred accounts authorizing BGW 1) to record and monitor all rate increases from third-party providers for water supply and sewer treatment; and 2) to recover non-revenue water expenses. The Commission authorized BGW to seek recovery of the balance of these deferred accounts, subject to audit by the Office of Regulatory Staff ("ORS") and approval by the Commission in a subsequent rate case. In this application BGW is seeking recovery of the balance in the regulatory deferral account associated with increases in purchased water from third-party bulk water and sewer treatment providers.
- 19) In addition to item #18 above, the Company requests Commission approval of an annual rate adjustment mechanism for purchased water and sewer treatment expenses. This pass-through mechanism would initiate a rate adjustment between base rate filings to recover the deferral of changes in third-party service provider rates. The annual rate adjustment for purchased water expense deferrals would be applied to "Distribution only" customers, and purchased sewer treatment deferrals would be applied to "Collection only"

customers. Deferrals would be recorded for 12-month periods beginning on the date rates are effective in this proceeding, and the Company would file for a rate adjustment within 60 days of the end of each annual deferral period. Applicant proposes that ORS and the Commission complete their respective review and audit of the request within 45 days thereafter, and that the Company notify its customers of the audited rate adjustment within 15 days of audit completion, with the approved rate becoming effective 30 days thereafter. The interim rate(s) would be reset to zero in the next base rate case as the amortization of deferred expenses is incorporated into the setting of base rates.

- 20) By Order No. 2018-802, the Commission authorized the Company to defer costs related to two cases before the Administrative Law Court ("ALC") the DHEC Permit Denial case and I-20 Interconnection case. The deferral allowed for the cases to conclude and the litigation expenses to be considered for recovery in the Company's next rate case proceeding. The Company is hereby including in this application a request for amortization and recovery of litigation expenses related to these two ALC cases.
- 21) The Company seeks Commission authority to capture capital costs related to required decommissioning of plant assets as a regulatory asset, to be amortized for rate recovery in the Company's revenue requirement and included in rate base. Such capital costs consist of the costs to remove decommissioned plant assets, as well as the remaining net book value for such assets as of the time of removal from service.
- 22) The Company seeks Commission authority to adjust its existing depreciation and amortization rates consistent with the proposed rates utilized in this application, as shown in Exhibit G.

- 23) BGW seeks Commission authority to initiate a one-time credit of \$10.64 to each customer water and sewer service account, to return overcollections of federal income tax expenses accumulated between January 1, 2018 to June 28, 2018. These overcollected tax expenses are the result of the passing of the TCJA in December 2017, which lowered the federal corporate income tax rate from 35% to 21%. Pursuant to Order No. 2018-308, the Company has tracked and deferred the effects of the change in federal corporate income tax rate in a regulatory liability account.
- 24) BGW also seeks Commission authority to amend its tariff language and fees related to Solids Interceptor ("LETTS") Tanks. The Company proposes to change the Pumping Charge from \$150 to the actual cost to access, pump, and service the tanks on a periodic basis, which is shown on Exhibit A.
- 25) The Company also seeks Commission authority to amend its tariff regarding connection, plant impact, and plant capacity fees, to incorporate language regarding the gross up of Contributions in Aid of Construction ("CIAC") due to its taxability per the TCJA. The proposed tariff language memorializes the BGW policy for gross up of developer contributed assets (cash and property) within the BGW tariffs.
- 26) The Company also seeks Commission authority to implement a voluntary "Round Up" program, which would round participating customer bills to the nearest higher dollar, with the difference being accumulated in a reserve fund for remittance to the South Carolina Office for Economic Opportunity. The funds would be distributed to Community Action Agencies in the Company's service territory to assist low income customers with their water and sewer bills. BGW also seeks approval to defer implementation costs for the

Round Up program related to modifications of its billing system and MyUtilityConnect customer service application, for recovery in the Company's next base rate case.

27) The Company seeks authority to initiate a Storm Reserve Fund for extraordinary storm restoration costs beyond those included in the Company's revenue requirement, such as those experienced in the wake of Hurricane Florence in September 2018. The proposed Storm Reserve Fund of \$200,000 would be funded through a monthly surcharge of \$0.53 per customer. Further, it would be suspended and reinstituted as the reserve reaches its designated funding level and as actual costs are incurred by the Company to restore service to customers after storms.

WHEREFORE, having fully set forth its Application, Blue Granite Water Company respectfully requests that the Commission approve the rates, charges, terms and conditions proposed and grant to Applicant such other and further relief as the Commission may deem just and proper.

Respectfully submitted,

s/Samuel J. Wellborn

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Attorneys for Applicant Blue Granite Water Company

Columbia, South Carolina September 30, 2019

Table of Exhibits

Exhibit A	Tariff – Clean Version and Mark Up Version		
Exhibit B	Financials: Schedules A through G		
Exhibit C	DHEC Letter		
Exhibit D	Customer Bill Form		
Exhibit E	Annual Report and Gross Receipts Form		
Exhibit F	Proposed Refunds/Surcharges: TCJA and Storm Reserve Funds		
Exhibit G	Current/Proposed Depreciation and Amortization Rates		
Exhibit H	Proposed Notice to Customers and Proposed Newspaper Notice		

EXHIBIT A

Tariff – Clean Version and Mark Up Version

WATER

Service Territory 1

Monthly Charges - Water Supply Customers Only

Where water is supplied by wells owned and operated by the Utility, the following rates apply:

Residential

Base Facilities Charge per single-family house, condominium, mobile home, or apartment unit

or apartment unit \$ 22.09 per unit

Residential Commodity Charge \$ 8.59 per 1,000 gal. or 134 cft.

Commercial

Base Facilities Charge

by meter size

5/8" meter * 22.09 per unit 3/4" meter 22.09 per unit \$ 1" meter \$ 55.24 per unit 1.5" meter \$ 110.47 per unit 2" meter \$ 176.76 per unit 3" meter \$ 331.42 per unit 4" meter \$ 552.37 per unit 8" meter \$1,767.59 per unit

Commercial Commodity Charge \$ 8.59 per 1,000 gal. or 134 cft.

Monthly Charges - Water Distribution Customers Only

Where water is purchased from a governmental body or agency or other entity for distribution and resale by the Utility, the following rates apply:

Residential

Base Facilities Charge per single-family house, condominium, mobile home,

or apartment unit \$22.09 per unit

Residential Distribution Charge \$ 4.75 per 1,000 gal. or 134 cft.
Purchased Water Charge \$ 6.85 per 1,000 gal. or 134 cft.

Commercial

Base Facil	ities	Charge
by meter s	ize	

5/8" meter *	\$	22.09 per unit
3/4" meter	\$	22.09 per unit
1" meter	\$	55.24 per unit
1.5" meter	\$	110.47 per unit
2" meter	\$	176.76 per unit
3" meter	\$	331.42 per unit
4" meter	\$	552.37 per unit
8" meter	\$1	,767.59 per unit

Commercial Distribution Charge \$ 4.75 per 1,000 gal. or 134 cft. Purchased Water Charge \$ 6.85 per 1,000 gal. or 134 cft.

*A "Fire Line" customer will be billed a monthly base facilities charge of a 5/8" meter or at the rate of any other meter size used as a detector.

Hydrant Meter Program

A contractor, developer, or other commercial customer (the "Hydrant Customer") requiring water service for a limited duration, where no other water service is available to the customer, may, where practicable, take water service from the Utility's nearest available hydrant. In such cases, the Hydrant Customer shall obtain from the Utility a 2-inch meter and affix the meter to the hydrant(s) closest to its work site(s). The Hydrant Customer shall be charged the appropriate Base Facilities Charge for a 2-inch meter and for actual water consumption. Every 25 to 35 days, the Hydrant Customer shall make the meter available to the Utility for the reading of its water usage and associated monthly billing. In addition, the Hydrant Customer shall pay Utility a deposit of \$1,100.00, which represents the approximate cost of the meter, prior to receiving the 2-inch meter. The Utility shall refund the Hydrant Customer's deposit upon the prompt return of the meter in good working order. If the meter is lost or determined to be damaged upon return, the Utility may withhold all, or a portion, of the deposit amount as reasonable compensation for the Utility's loss.

Purchased Water Expense Rate Adjustment Mechanism

"Water Distribution Customers Only" for Water Service Territory 1 are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased water provider rate changes.

The commodity rate adjustment is calculated using customer and consumption data from the annual reconciliation period. The commodity rate adjustment is calculated by first finding the average consumption of all water distribution customers for Water Service Territory 1 in the annual reconciliation period. The average consumption is determined by taking the total water consumption for the annual reconciliation period and dividing it by the total number of water billing units for the annual reconciliation period. Next, the adjustment in purchased water expense caused by known and measurable changes in rates from third party wholesale providers is calculated. Then, the expense per billing unit is calculated by dividing the total change in purchased water expense by the annualized number of water billing units. Finally, the commodity rate adjustment required to recover or rebate the change in purchased water expenses is determined by dividing the expense per billing unit by the average consumption per 1,000 gallons. The commodity rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

Storm Reserve Fund Surcharge

Each water customer will be assessed a monthly Storm Reserve Fund surcharge of \$0.53 until the Storm Reserve Fund has reached a balance of \$200,000. Thereafter, assessment of the Storm Reserve Fund surcharge will be suspended until such time as actual costs are incurred by the Company to restore service to customers after storms, at which point the surcharge will be reinstituted until the Storm Reserve Fund has reached a balance of \$200,000.

Service Territory 2

Monthly Charges - Water Supply Customers

Where water is supplied by wells owned and operated by the Utility, the following rates apply:

Residential

Base Facilities Charge per single-family house, condominium, mobile home or

apartment unit: \$38.58 per unit

Residential Commodity Charge \$13.86 per 1,000 gal. or 134 cft.

Commercial

Base Facilities Charge

by meter size

 5/8" meter*
 \$ 38.58 per unit

 1" meter
 \$ 96.45 per unit

 1.5" meter
 \$192.89 per unit

 3" meter
 \$578.67 per unit

Commercial Distribution Charge \$13.86 per 1,000 gal. or 134 cft.

Monthly Charges - Water Distribution Customers Only

Where water is purchased from a governmental body or agency or other entity for distribution and resale by the Utility, the following rates apply:

Residential

Base Facilities Charge per single-family house, condominium, mobile home

or apartment unit: \$ 38.58 per unit

Residential Distribution Charge \$ 4.91 per 1,000 gal. or 134 cft. Purchased Water Charge \$ 11.08 per 1,000 gal. or 134 cft.

Commercial

Base Facilities Charge by meter size:

 5/8" meter*
 \$ 38.58 per unit

 1" meter
 \$ 96.45 per unit

 1.5" meter
 \$192.89 per unit

 3" meter
 \$578.67 per unit

Commercial Distribution Charge \$ 4.91 per 1,000 gal. or 134 cft.

Purchased Water Charge

\$ 11.08 per 1,000 gal. or 134 cft.

*A "Fire Line" customer will be billed a monthly base facilities charge of a 5/8" meter or at the rate of any other meter size used as a detector.

Hydrant Meter Program

A contractor, developer, or other commercial customer (the "Hydrant Customer") requiring water service for a limited duration, where no other water service is available to the customer, may, where practicable, take water service from the Utility's nearest available hydrant. In such cases, the Hydrant Customer shall obtain from the Utility a 2-inch meter and affix the meter to the hydrant(s) closest to its work site(s). The Hydrant Customer shall be charged the appropriate Base Facilities Charge for a 2-inch meter and for actual water consumption. Every 25 to 35 days, the Hydrant Customer shall make the meter available to the Utility for the reading of its water usage and associated monthly billing. In addition, the Hydrant Customer shall pay Utility a deposit of \$1,100.00, which represents the approximate cost of the meter, prior to receiving the 2-inch meter. The Utility shall refund the Hydrant Customer's deposit upon the prompt return of the meter in good working order. If the meter is lost or determined to be damaged upon return, the Utility may withhold all, or a portion, of the deposit amount as reasonable compensation for the Utility's loss.

Purchased Water Expense Rate Adjustment Mechanism

"Water Distribution Customers Only" for Water Service Territory 2 are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased water provider rate changes.

The commodity rate adjustment is calculated using customer and consumption data from the annual reconciliation period. The commodity rate adjustment is calculated by first finding the average consumption of all water distribution customers for Water Service Territory 2 in the annual reconciliation period. The average consumption is determined by taking the total water consumption for the annual reconciliation period and dividing it by the total number of water billing units for the annual reconciliation period. Next, the adjustment in purchased water expense caused by known and measurable changes in rates from third party wholesale providers is calculated. Then, the expense per billing unit is calculated by dividing the total change in purchased water expense by the annualized number of water billing units. Finally, the commodity rate adjustment required to recover or rebate the change in purchased water expenses is determined by dividing the expense per billing unit by the average consumption per 1,000 gallons. The commodity rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

Storm Reserve Fund Surcharge

Each water customer will be assessed a monthly Storm Reserve Fund surcharge of \$0.53 until the Storm Reserve Fund has reached a balance of \$200,000. Thereafter, assessment of the Storm Reserve Fund surcharge will be suspended until such time as actual costs are incurred by the Company to restore service to customers after storms, at which point the surcharge will be reinstituted until the Storm Reserve Fund has reached a balance of \$200,000.

WATER SERVICE TERMS AND CONDITIONS AND NON-RECURRING CHARGES

1. <u>Terms and Conditions</u>

- A. Where the Utility is required by regulatory authority with jurisdiction over the Utility to interconnect to the water supply system of a government body or agency or other entity and tap/connection/impact fees are imposed by that entity, such tap/connection/impact fees will also be charged to the Utility's affected customers on a pro rata basis, without markup.
- B. Commercial customers are those not included in the residential category above and include, but are not limited to, hotels, stores, restaurants, offices, industry, etc.
- C. The Utility will, for the convenience of the owner, bill a tenant in a multi-unit building, consisting of four or more residential units (or in such other circumstances as the law may allow from time to time), which is served by a master water meter or a single water connection. However, in such cases all arrearages must be satisfied before service will be provided to a new tenant or before interrupted service will be restored. Failure of an owner to pay for services rendered to a tenant in these circumstances may result in service interruptions.
- D. When, because of the method of water line installation utilized by the developer or owner, it is impractical to meter each unit separately, service will be provided through a single meter, and consumption of all units will be averaged; a bill will be calculated based on that average and the result multiplied by the number of units served by a single meter.

E. Billing Cycle

Recurring charges will be billed monthly in arrears. Nonrecurring charges will be billed and collected in advance of service being provided.

F. Extension of Utility Service Lines and Mains

The Utility shall have no obligation at its expense to extend its utility service lines or mains in order to permit any customer to connect to its water system. However, anyone or entity which is willing to pay all costs associated with extending an appropriately sized and constructed main or utility service line from his/her/its premises to any appropriate connection point, and pay the appropriate fees and charges as set forth in this rate schedule, and comply with the guidelines and standards hereof, shall not be denied service unless water supply is unavailable or unless the South Carolina Department of Health and Environmental Control or other government entity has for any reason restricted the Utility from adding additional customers to the serving water system. In no event will the Utility be required to construct additional water supply capacity to serve any customer or entity without an agreement acceptable to the Utility first having been reached for the payment of all costs associated with adding water supply capacity to the affected water system.

G. Cross-Connection Inspection

Any customer installing, permitting to be installed, or maintain any cross connection between the Utilities water system and any other non-public water system, sewer, or a line from any container of liquids or other substances, must install an approved back-flow prevention device in accordance with 24A S.C. Code Ann. Regs. R.61-58.7.F.2, as may be amended for time to time. Such a customer shall have such cross connection inspected by a licensed certified tester and provide to Utility a copy of written inspection report indicating the back-flow device is functioning properly and testing results submitted by the tester in accordance with 24A S.C. Code Ann. Regs. R.61-58.7.F.2, as may be amended from time to time. Said report and results must be provided by the customer to the Utility no later June 30th of each year for required commercial customers and no later than June 30th of every other year for required residential customers. Should a customer subject to these requirements fail to timely provide such report and results, Utility may arrange for inspection and testing by a licensed certified tester and add the charges incurred by the Utility in that regard to the customer's next bill. If after inspection and testing by the Utility's certified tester, the back-flow device fails to function properly, the customer will be notified and given a 30 day period in which to have the back-flow device repaired or replaced with a subsequent follow-up inspection by a licensed certified tester indicating the back-flow device is functioning properly. Failure to submit a report indicating the back-flow device is functioning properly will result in discontinuation of water service to said customer until such time as a passing inspection report is received by Utility.

- H. A Single Family Equivalent (SFE) shall be determined by using the South Carolina Department of Health and Environmental Control Guidelines for Unit Contributory Loadings for Domestic Wastewater Treatment Facilities -- 6 S.C. Code Ann. Regs. 61-67 Appendix A, as may be amended from time to time. Where applicable, such guidelines shall be used for determination of the appropriate monthly service and tap fee. The Company shall have the right to request and receive water usage records from the water provider to its customers. In addition, the Company shall have the right to conduct an inspection of the customer's premises. If it is determined that actual flows or loadings are greater than the design flows or loadings, then the Company shall recalculate the customer's equivalency rating based on actual flows or loadings and thereafter bill for its services in accordance with such recalculated loadings.
- I. The liability of the Company, its agents and employees for damages arising out of interruption of service or the failure to furnish service, whether caused by acts or omission, shall be limited to those remedies provided in the Public Service Commission's rules and regulations governing water utilities.

2. Non-Recurring Charges

- A. Water Service Connection (New connections only) \$300 per SFE*
- B. Plant Impact Fee (New connections only) \$400 per SFE*

The fees in this Section are subject to the tax considerations noted in Section G below.

The Plant Capacity Fee reflects the portion of plant capacity which will be used to provide service to the new customers as authorized by Commission Rule R. 103-702.13. The plant capacity fee represents the Utility's investment previously made (or planned to be made) in constructing water production, treatment and/or distribution facilities that are essential to provide adequate water service to the new customer's property.

C. Water Meter Installation - 5/8 inches x 3/4 inches meter

\$45.00

All 5/8 inch x 3/4 inch water meters shall meet the Utility's standards and shall be installed by the Utility. A one-time meter fee of \$45 shall be due upon installation for those locations where no 5/8 inch x 3/4 inch meter has been provided by a developer to the Utility.

For the installation of all other meters, the customer shall be billed for the Utility's actual cost of installation. All such meters shall meet the Utility's standards and be installed by the Utility unless the Utility directs otherwise.

The fees in this Section are subject to the tax considerations noted in Section G below.

D. Customer Account Charge – (New customers only)

\$30.00

A one-time fee to defray the costs of initiating service.

- E. Reconnection Charges: In addition to any other charges that may be due, in those cases where a customer's service has been disconnected for any reason as set forth in Commission Rule R.103-732.5, a reconnection fee shall be due in the amount of \$40.00 and shall be due prior to the Utility reconnecting service.
- F. Tampering Charge: In the event the Utility's equipment, water mains, water lines, meters, curb stops, service lines, valves or other facilities have been damaged or tampered with by a customer, the Utility may charge the customer responsible for the damage the actual cost of repairing the Utility's equipment, not to exceed \$250. The tampering charge shall be paid in full prior to the Utility re-establishing service or continuing the provision of service.
- G. Taxes: All contributions and advances, whether in the form of property or cash, shall be increased by a cash payment to the utility. Cash contributions and advances shall include an amount equal to 33.24% of the face value of the contribution or advance. Property contributions and advances shall include an amount equal to 18.28% of the original cost of the contribution or advance.

SEWER

Service Territory 1 and 2

Monthly Charges – Sewer Collection & Treatment Only

Where sewage collection and treatment are provided through facilities owned and operated by the Utility, the following rates apply:

Residential - charge per single-family

house, condominium, villa,

or apartment unit: \$101.30 per unit

Mobile Homes: \$73.94 per unit

Commercial \$101.30 per SFE*

Commercial customers are those not included in the residential category above and include, but are not limited to, hotels, stores, restaurants, offices, industry, etc.

Monthly Charges – Sewer Collection Only

When sewage is collected by the Utility and transferred to a government body or agency, or other entity for treatment, the Utility's rates are as follows:

Residential – per single-family house,

condominium, or apartment unit \$47.10 per unit Sewer Treatment Charge \$54.20 per unit

Commercial \$47.10 per SFE* Sewer Treatment Charge \$54.20 per SFE*

The Village Sewer Collection \$52.71 per SFE*

Purchased Wastewater Expense Rate Adjustment Mechanism

"Sewer Collection Only" customers are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased wastewater treatment provider rate changes.

The monthly flat rate is calculated using customer data from the most recent annual reconciliation period. The flat rate adjustment is calculated by taking the adjustment in purchased wastewater treatment expenses caused by known and measurable changes in rates from third party wholesale providers and dividing by the total number of wastewater billing units at the end of the annual reconciliation period. The flat rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

^{*} Single Family Equivalent (SFE) shall be determined by using the South Carolina Department of Health and Environmental Control Guidelines for Unit Contributory Loadings for Domestic Wastewater Treatment Facilities -- 25 S.C. Code Ann. Regs. 61-67 Appendix A, as may be amended from time to time. Where applicable, such guidelines shall be used for determination of the appropriate monthly service and tap fee.

Storm Reserve Fund Surcharge

Each sewer customer will be assessed a monthly Storm Reserve Fund surcharge of \$0.53 until the Storm Reserve Fund has reached a balance of \$200,000. Thereafter, assessment of the Storm Reserve Fund surcharge will be suspended until such time as actual costs are incurred by the Company to restore service to customers after storms, at which point the surcharge will be reinstituted until the Storm Reserve Fund has reached a balance of \$200,000.

SEWER SERVICE TERMS AND CONDITIONS AND NON-RECURRING CHARGES

1. Terms and Conditions

- A. Where the Utility is required under the terms of a 201/208 Plan, or by other regulatory authority with jurisdiction over the Utility, to interconnect to the sewage treatment system of a government body or agency or other entity and tap/connection/impact fees are imposed by that entity, such tap/connection/impact fees will be charged to the Utility's affected customers on a pro rata basis, without markup.
- B. The Utility will, for the convenience of the owner, bill a tenant in a multi-unit building, consisting of four or more residential units (or in such other circumstances as the law may allow from time to time), which is served by a master sewer meter or a single sewer connection. However, in such cases all arrearages must be satisfied before service will be provided to a new tenant or before interrupted service will be restored. Failure of an owner to pay for services rendered to a tenant in these circumstances may result in service interruptions.

C. Billing Cycle

Recurring charges will be billed monthly in arrears. Non-recurring charges will be billed and collected in advance of service being provided.

D. Toxic and Pretreatment Effluent Guidelines

The utility will not accept or treat any substance or material that has not been defined by the United States Environmental Protection Agency ("EPA") or the South Carolina Department of Health and Environmental Control ("DHEC") as a toxic pollutant, hazardous waste, or hazardous substance, including pollutants falling within the provisions of 40 CFR 129.4 and 401.15. Additionally, pollutants or pollutant properties subject to 40 CFR 403.5 and 403.6 are to be processed according to pretreatment standards applicable to such pollutants or pollutant properties, and such standards constitute the Utility's minimum pretreatment standards. Any person or entity introducing such prohibited or untreated materials into the Company's sewer system may have service interrupted without notice until such discharges cease, and shall be liable to the Utility for all damages and costs, including reasonable attorney's fees, incurred by the Utility as a result thereof.

E. Extension of Utility Service Lines and Mains

The Utility shall have no obligation at its expense to extend its utility service lines or mains in order to permit any customer to discharge acceptable wastewater into one of its sewer systems.

However, anyone or entity which is willing to pay all costs associated with extending an appropriately sized and constructed main or utility service line from his/her/its premises to any appropriate connection point, and pay the appropriate fees and charges as set forth in this rate schedule, and comply with the guidelines and standards hereof, shall not be denied service unless sewer capacity is unavailable or unless the South Carolina Department of Health and Environmental Control or other government entity has for any reason restricted the Utility from adding additional customers to the serving sewer system.

In no event will the Utility be required to construct additional sewer treatment capacity to serve any customer or entity without an agreement acceptable to the Utility first having been reached for the payment of all costs associated with adding wastewater treatment capacity to the affected sewer system.

- F. A Single Family Equivalent ("SFE") shall be determined by 6 S.C. Code Ann. Regs. 61-67 Appendix A, as may be amended from time to time. Where applicable, such guidelines shall be used for determination of the appropriate monthly service, plant impact fee and tap fee. The Company shall have the right to request and receive water usage records from the water provider to its customers. In addition, the Company shall have the right to conduct an inspection of the customer's premises. If it is determined that actual flows or loadings are greater than the design flows or loadings, then the Company shall recalculate the customer's equivalency rating based on actual flows or loadings and thereafter bill for its services in accordance with such recalculated loadings.
- G. The liability of the Company, its agents and employees for damages arising out of interruption of service or the failure to furnish service, whether caused by acts or omission, shall be limited to those remedies provided in the Public Service Commission's rules and regulations governing wastewater utilities.

2. Solids Interceptor Tanks

For all customers receiving sewage collection service through an approved solids interceptor tank, the following additional charges shall apply:

A. Pumping Charge

On such regular intervals as the Utility deems prudent, or upon discovery that excessive solids have accumulated in the interceptor tank, the Utility will arrange for the customer's tank to be pumped out and cleaned. The Utility shall bill the customer for the actual cost to the Utility of pumping and cleaning the tank, including the Utility's cost to access the tank ("Pumping Charge"). The Pumping Charge will be included as a separate line item on the next regular billing to the customer. Alternatively, at the customer's request, the Pumping Charge may be billed to the customer in twelve equal monthly installments..

B. Pump Repair or Replacement Charge

If a separate pump is required to transport the customer's sewage from solids interceptor tank to the Utility's sewage collection system, the Utility will arrange to have this pump repaired or

replaced as required and will include the cost of such repair or replacement as a separate item in the next regular billing to the customer and may be paid for over a one-year period.

C. <u>Visual Inspection Port</u>

In order for a customer who uses a solids interceptor tank to receive sewage service from the Utility or to continue to receive such service, the customer shall install at the customer's expense a visual inspection port which will allow for observation of the contents of the solids interceptor tank and extraction of test samples therefrom. Failure to provide such visual inspection port after timely notice of not less than thirty (30) days shall be just cause for interruption of service until a visual inspection port has been installed.

3. Non-recurring Charges

A. Sewer Service Connection (New connections only) \$300 per SFE*

B. Plant Capacity Fee (New connections only) \$400 per SFE*

The fees in this Section are subject to the tax considerations noted in Section G below.

The Plant Capacity Fee shall be computed by using South Carolina DHEC "Guide Lines for Unit Contributory Loadings to Wastewater Treatment Facilities" (1972) to determine the single family equivalency rating. The plant capacity fee represents the Utility's investment previously made (or planned to be made) in constructing treatment and/or collection system facilities that are essential to provide adequate treatment and disposal of the wastewater generated by the development of the new property.

The nonrecurring charges listed above are minimum charges and apply even if the equivalency rating of non-residential customer is less than one (1). If the equivalency rating of a non-residential customer is greater than one (1), then the proper charge may be obtained by multiplying the equivalency rating by the appropriate fee. These charges apply and are due at the time new service is applied for, or at the time connection to the sewer system is requested.

C. Notification Fee

A fee of \$15.00 shall be charged to each customer per notice to whom the Utility mails the notice as required by Commission Rule R. 103-535.1 prior to service being discontinued. This fee assesses a portion of the clerical and mailing costs of such notices to the customers creating the cost.

D. Customer Account Charge - (New customers only) \$30.00

A one-time fee to defray the costs of initiating service. This charge will be waived if the customer is also a water customer.

- E. Reconnection Charges: In addition to any other charges that may be due, in those cases where a customer's service has been disconnected for any reason as set forth in Commission Rule R. 103-532.4 a reconnection fee in the amount of \$500.00 shall be due at the time the customer reconnects service. Where an elder valve has been previously installed, a reconnection fee of \$40.00 shall be charged.
- F. Tampering Charge: In the event the Utility's equipment, sewage pipes, meters, curb stops, service lines, elder valves or other facilities have been damaged or tampered with by a customer, the Utility may charge the customer responsible for the damage the actual cost of repairing the Utility's equipment, not to exceed \$250. The tampering charge shall be paid in full prior to the Utility re-establishing service or continuing the provision of service.
- G. Taxes: All contributions and advances, whether in the form of property or cash, shall be increased by a cash payment to the utility. Cash contributions and advances shall include an amount equal to 33.24% of the face value of the contribution or advance. Property contributions and advances shall include an amount equal to 18.28% of the original cost of the contribution or advance.

WATER

Service Territory 1

Monthly Charges - Water Supply Customers Only

Where water is supplied by wells owned and operated by the Utility, the following rates apply:

	Current	Proposed
Residential Base Facilities Charge per single-family house, condominium, mobile home, or apartment unit Residential Commodity Charge	\$ 14.38 per unit \$ 5.59 per 1,000 gal. or 134 cft.	\$ 22.09 per unit \$ 8.59 per 1,000 gal. or 134 cft.
Commercial Base Facilities Charge by meter size 5/8" meter * 3/4" meter 1" meter 1.5" meter 2" meter 3" meter 4" meter 8" meter	\$ 14.38 per unit \$ 14.38 per unit \$ 37.43 per unit \$ 74.86 per unit \$ 119.78 per unit \$ 224.59 per unit \$ 374.42 per unit \$1,150.51 per unit	\$ 22.09 per unit \$ 22.09 per unit \$ 55.24 per unit \$ 110.47 per unit \$ 176.76 per unit \$ 331.42 per unit \$ 552.37 per unit \$1,767.59 per unit
Commercial Commodity Charge	\$ 5.59 per 1,000 gal or 134 cft.	\$ 8.59 per 1,000 gal. or 134 cft.

Monthly Charges - Water Distribution Customers Only

Where water is purchased from a governmental body or agency or other entity for distribution and resale by the Utility, the following rates apply:

Residential

Base Facilities Charge per single-family house, condominium, mobile home, or apartment unit

or apartment unit \$14.38 per unit \$22.09 per unit

Residential Distribution Commodity Charge \$7.55 per 1,000 gal.
or 134 cft.

\$14.38 per unit \$22.09 per unit \$4.75 per 1,000 gal.
or 134 cft.

Purchased Water Charge \$ N/A per 1,000 gal. \$ 6.85 per 1,000 gal.

or 134 cft. or 134 cft.

	Current	<u>Proposed</u>
Commercial Base Facilities Charge by meter size		
5/8" meter *	\$ 14.38 per unit	\$ 22.09 per unit
3/4" meter	\$ 14.38 per unit	\$ 22.09 per unit
1" meter	\$ 37.43 per unit	\$ 55.24 per unit
1.5" meter	\$ 74.86 per unit	\$ 110.47 per unit
2" meter	\$ 119.78 per unit	\$ 176.76 per unit
3" meter	\$ 224.59 per unit	\$ 331.42 per unit
4" meter	\$ 374.42 per unit	\$ 552.37 per unit
8" meter	\$1,150.51 per unit	\$1,767.59 per unit
Commercial <u>Distribution</u> Commodity Charge	\$ 7.55 per 1,000 gal.	\$ 4.75 per 1,000 gal.
D 1 1W C1	or 134 cft.	or 134 cft.
Purchased Water Charge	\$ N/A per 1,000 gal.	\$ 6.85 per 1,000 gal.
	or 134 cft.	<u>or 134 cft.</u>

*A "Fire Line" customer will be billed a monthly base facilities charge of a 5/8" meter or at the rate of any other meter size used as a detector.

Hydrant Meter Program

A contractor, developer, or other commercial customer (the "Hydrant Customer") requiring water service for a limited duration, where no other water service is available to the customer, may, where practicable, take water service from the Utility's nearest available hydrant. In such cases, the Hydrant Customer shall obtain from the Utility a 2-inch meter and affix the meter to the hydrant(s) closest to its work site(s). The Hydrant Customer shall be charged the appropriate Base Facilities Charge for a 2-inch meter and for actual water consumption. Every 25 to 35 days, the Hydrant Customer shall make the meter available to the Utility for the reading of its water usage and associated monthly billing. In addition, the Hydrant Customer shall pay Utility a deposit of \$1,100.00, which represents the approximate cost of the meter, prior to receiving the 2-inch meter. The Utility shall refund the Hydrant Customer's deposit upon the prompt return of the meter in good working order. If the meter is lost or determined to be damaged upon return, the Utility may withhold all, or a portion, of the deposit amount as reasonable compensation for the Utility's loss.

Purchased Water Expense Rate Adjustment Mechanism

"Water Distribution Customers Only" for Water Service Territory 1 are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased water provider rate changes.

The commodity rate adjustment is calculated using customer and consumption data from the annual reconciliation period. The commodity rate adjustment is calculated by first finding the average consumption of all water distribution customers for Water Service Territory 1 in the annual reconciliation period. The average consumption is determined by taking the total water consumption for the annual reconciliation period and dividing it by the total number of water billing units for the annual reconciliation period. Next, the adjustment in purchased water expense caused by known and measurable changes in rates from third party wholesale providers is calculated. Then, the expense per billing unit is calculated by dividing the total change in purchased water expense by the annualized number of water billing units. Finally, the commodity rate adjustment required to recover or rebate the change in purchased water expenses is determined by dividing the expense per billing unit by the average

consumption per 1,000 gallons. The commodity rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

Storm Reserve Fund Surcharge

Each water customer will be assessed a monthly Storm Reserve Fund surcharge of \$0.53 until the Storm Reserve Fund has reached a balance of \$200,000. Thereafter, assessment of the Storm Reserve Fund surcharge will be suspended until such time as actual costs are incurred by the Company to restore service to customers after storms, at which point the surcharge will be reinstituted until the Storm Reserve Fund has reached a balance of \$200,000.

Service Territory 2

Monthly Charges - Water Supply Customers

Where water is supplied by wells owned and operated by the Utility, the following rates apply:

	Current	Proposed
Residential Base Facilities Charge per single-family house, condominium, mobile home or apartment unit:	\$28.59 per unit	\$38.58 per unit
Residential Commodity Charge	\$10.27 per 1,000 gal. or 134 cft.	\$13.86 per 1,000 gal. or 134 cft.
Commercial Base Facilities Charge by meter size 5/8" meter* 1" meter 1.5" meter	\$ 28.59 per unit \$ 79.59 per unit \$ 146.27 per unit	\$ 38.58 per unit \$ 96.45 per unit \$192.89 per unit
3" meter Commercial <u>DistributionCommodity</u> Charge	\$ 499.14 per unit \$ 10.27 per 1,000 gal. or 134 cft.	\$578.67 per unit \$13.86 per 1,000 gal. or 134 cft.

Monthly Charges - Water Distribution Customers Only

Where water is purchased from a governmental body or agency or other entity for distribution and resale by the Utility, the following rates apply:

Residential

Base Facilities Charge per single-family house, condominium, mobile home or apartment unit:

\$\frac{28.59 \text{ per unit}}{\frac{\$38.58 \text{ per unit}}{\frac{\$4.91 \text{ per 1,000 gal.}}{\frac{\$000 \text{ per 1,000 gal.}}{\frac{\$134 \text{ cft.}}{\frac{\$11.08 \text{ per 1,000 gal.}}{\frac{\$11.08 \text{

Commercial

Base Facilities Charge by meter size:

5/8" meter*	\$ 28.59 per unit	\$ 38.58 per unit
1" meter	\$ 79.59 per unit	\$ 96.45 per unit
1.5" meter	\$ 146.27 per unit	\$192.89 per unit
3" meter	\$ 499.14 per unit	\$578.67 per unit

Commercial Distribution Commodity Charge \$ 11.85 per 1,000 gal. \$ 4.91 per 1,000 gal.

or 134 cft. or 134 cft.

Purchased Water Charge \$ N/A per 1,000 gal. \$ 11.08 per 1,000 gal.

<u>or 134 cft.</u> <u>or 134 cft.</u>

*A "Fire Line" customer will be billed a monthly base facilities charge of a 5/8" meter or at the rate of any other meter size used as a detector.

Hydrant Meter Program

A contractor, developer, or other commercial customer (the "Hydrant Customer") requiring water service for a limited duration, where no other water service is available to the customer, may, where practicable, take water service from the Utility's nearest available hydrant. In such cases, the Hydrant Customer shall obtain from the Utility a 2-inch meter and affix the meter to the hydrant(s) closest to its work site(s). The Hydrant Customer shall be charged the appropriate Base Facilities Charge for a 2-inch meter and for actual water consumption. Every 25 to 35 days, the Hydrant Customer shall make the meter available to the Utility for the reading of its water usage and associated monthly billing. In addition, the Hydrant Customer shall pay Utility a deposit of \$1,100.00, which represents the approximate cost of the meter, prior to receiving the 2-inch meter. The Utility shall refund the Hydrant Customer's deposit upon the prompt return of the meter in good working order. If the meter is lost or determined to be damaged upon return, the Utility may withhold all, or a portion, of the deposit amount as reasonable compensation for the Utility's loss.

Purchased Water Expense Rate Adjustment Mechanism

"Water Distribution Customers Only" for Water Service Territory 2 are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased water provider rate changes.

The commodity rate adjustment is calculated using customer and consumption data from the annual reconciliation period. The commodity rate adjustment is calculated by first finding the average consumption of all water distribution customers for Water Service Territory 2 in the annual reconciliation period. The average consumption is determined by taking the total water consumption for the annual reconciliation period and dividing it by the total number of water billing units for the annual reconciliation period. Next, the adjustment in purchased water expense caused by known and measurable changes in rates from third party wholesale providers is calculated. Then, the expense per billing unit is calculated by dividing the total change in purchased water expense by the annualized number of water billing units. Finally, the commodity rate adjustment required to recover or rebate the change in purchased water expenses is determined by dividing the expense per billing unit by the average consumption per 1,000 gallons. The commodity rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

Storm Reserve Fund Surcharge

Each water customer will be assessed a monthly Storm Reserve Fund surcharge of \$0.53 until the Storm Reserve Fund has reached a balance of \$200,000. Thereafter, assessment of the Storm Reserve Fund surcharge will be

suspended until such time as actual costs are incurred by the Company to restore service to customers after storms, at which point the surcharge will be reinstituted until the Storm Reserve Fund has reached a balance of \$200,000.

WATER SERVICE TERMS AND CONDITIONS AND NON-RECURRING CHARGES

1. Terms and Conditions

- A. Where the Utility is required by regulatory authority with jurisdiction over the Utility to interconnect to the water supply system of a government body or agency or other entity and tap/connection/impact fees are imposed by that entity, such tap/connection/impact fees will also be charged to the Utility's affected customers on a pro rata basis, without markup.
- B. Commercial customers are those not included in the residential category above and include, but are not limited to, hotels, stores, restaurants, offices, industry, etc.
- C. The Utility will, for the convenience of the owner, bill a tenant in a multi-unit building, consisting of four or more residential units (or in such other circumstances as the law may allow from time to time), which is served by a master water meter or a single water connection. However, in such cases all arrearages must be satisfied before service will be provided to a new tenant or before interrupted service will be restored. Failure of an owner to pay for services rendered to a tenant in these circumstances may result in service interruptions.
- D. When, because of the method of water line installation utilized by the developer or owner, it is impractical to meter each unit separately, service will be provided through a single meter, and consumption of all units will be averaged; a bill will be calculated based on that average and the result multiplied by the number of units served by a single meter.

E. Billing Cycle

Recurring charges will be billed monthly in arrears. Nonrecurring charges will be billed and collected in advance of service being provided.

F. Extension of Utility Service Lines and Mains

The Utility shall have no obligation at its expense to extend its utility service lines or mains in order to permit any customer to connect to its water system. However, anyone or entity which is willing to pay all costs associated with extending an appropriately sized and constructed main or utility service line from his/her/its premises to any appropriate connection point, and pay the appropriate fees and charges as set forth in this rate schedule, and comply with the guidelines and standards hereof, shall not be denied service unless water supply is unavailable or unless the South Carolina Department of Health and Environmental Control or other government entity has for any reason restricted the Utility from adding additional customers to the serving water system. In no event will the Utility be required to construct additional water supply capacity to serve any customer or entity without an agreement acceptable to the Utility first having been

reached for the payment of all costs associated with adding water supply capacity to the affected water system.

G. Cross-Connection Inspection

Any customer installing, permitting to be installed, or maintain any cross connection between the Utilities water system and any other non-public water system, sewer, or a line from any container of liquids or other substances, must install an approved back-flow prevention device in accordance with 24A S.C. Code Ann. Regs. R.61-58.7.F.2, as may be amended for time to time. Such a customer shall have such cross connection inspected by a licensed certified tester and provide to Utility a copy of written inspection report indicating the back-flow device is functioning properly and testing results submitted by the tester in accordance with 24A S.C. Code Ann. Regs. R.61-58.7.F.2, as may be amended from time to time. Said report and results must be provided by the customer to the Utility no later June 30th of each year for required commercial customers and no later than June 30th of every other year for required residential customers. Should a customer subject to these requirements fail to timely provide such report and results, Utility may arrange for inspection and testing by a licensed certified tester and add the charges incurred by the Utility in that regard to the customer's next bill. If after inspection and testing by the Utility's certified tester, the back-flow device fails to function properly, the customer will be notified and given a 30 day period in which to have the back-flow device repaired or replaced with a subsequent follow-up inspection by a licensed certified tester indicating the back-flow device is functioning properly. Failure to submit a report indicating the back-flow device is functioning properly will result in discontinuation of water service to said customer until such time as a passing inspection report is received by Utility.

- H. A Single Family Equivalent (SFE) shall be determined by using the South Carolina Department of Health and Environmental Control Guidelines for Unit Contributory Loadings for Domestic Wastewater Treatment Facilities -- 6 S.C. Code Ann. Regs. 61-67 Appendix A, as may be amended from time to time. Where applicable, such guidelines shall be used for determination of the appropriate monthly service and tap fee. The Company shall have the right to request and receive water usage records from the water provider to its customers. In addition, the Company shall have the right to conduct an inspection of the customer's premises. If it is determined that actual flows or loadings are greater than the design flows or loadings, then the Company shall recalculate the customer's equivalency rating based on actual flows or loadings and thereafter bill for its services in accordance with such recalculated loadings.
- I. The liability of the Company, its agents and employees for damages arising out of interruption of service or the failure to furnish service, whether caused by acts or omission, shall be limited to those remedies provided in the Public Service Commission's rules and regulations governing water utilities.

2. Non-Recurring Charges

- A. Water Service Connection (New connections only) \$300 per SFE*
- B. Plant Impact Fee (New connections only) \$400 per SFE*

The fees in this Section are subject to the tax considerations noted in Section G below.

The Plant Capacity Fee reflects the portion of plant capacity which will be used to provide service to the new customers as authorized by Commission Rule R. 103-702.13. The plant capacity fee represents the Utility's investment previously made (or planned to be made) in constructing water production, treatment and/or distribution facilities that are essential to provide adequate water service to the new customer's property.

C. Water Meter Installation - 5/8 inches x 3/4 inches meter

\$45.00

All 5/8 inch x 3/4 inch water meters shall meet the Utility's standards and shall be installed by the Utility. A one-time meter fee of \$45 shall be due upon installation for those locations where no 5/8 inch x 3/4 inch meter has been provided by a developer to the Utility.

For the installation of all other meters, the customer shall be billed for the Utility's actual cost of installation. All such meters shall meet the Utility's standards and be installed by the Utility unless the Utility directs otherwise.

The fees in this Section are subject to the tax considerations noted in Section G below.

D. Customer Account Charge – (New customers only)

\$30.00

A one-time fee to defray the costs of initiating service.

- E. Reconnection Charges: In addition to any other charges that may be due, in those cases where a customer's service has been disconnected for any reason as set forth in Commission Rule R.103-732.5, a reconnection fee shall be due in the amount of \$40.00 and shall be due prior to the Utility reconnecting service.
- F. Tampering Charge: In the event the Utility's equipment, water mains, water lines, meters, curb stops, service lines, valves or other facilities have been damaged or tampered with by a customer, the Utility may charge the customer responsible for the damage the actual cost of repairing the Utility's equipment, not to exceed \$250. The tampering charge shall be paid in full prior to the Utility re-establishing service or continuing the provision of service.
- G. Taxes: All contributions and advances, whether in the form of property or cash, shall be increased by a cash payment to the utility. Cash contributions and advances shall include an amount equal to 33.24% of the face value of the contribution or advance. Property contributions and advances shall include an amount equal to 18.28% of the original cost of the contribution or advance.

SEWER

Service Territory 1 and 2

<u>Monthly Charges – Sewer Collection & Treatment Only</u>

Where sewage collection and treatment are provided through facilities owned and operated by the Utility, the following rates apply:

	Current	Proposed
Residential - charge per single-family house, condominium, villa,		
or apartment unit:	\$65.08 per unit	\$101.30 per unit
Mobile Homes:	\$47.50 per unit	\$73.94 per unit
Commercial	\$65.08 per SFE*	\$101.30 per SFE*

Commercial customers are those not included in the residential category above and include, but are not limited to, hotels, stores, restaurants, offices, industry, etc.

Monthly Charges – Sewer Collection Only

When sewage is collected by the Utility and transferred to a government body or agency, or other entity for treatment, the Utility's rates are as follows:

condominium, or apartment unit Sewer Treatment Charge	\$65.08 per unit N/A per unit	\$47.10 per unit \$54.20 per unit
Commercial Sewer Treatment Charge	\$65.08 per SFE* \$ N/A per SFE*	\$47.10 per SFE* \$54.20 per SFE*
Wholesale Service (Midlands Utility)	\$N/A per SFE*	
The Village Sewer Collection	\$33.86 per SFE*	\$52.71 per SFE*

^{*} Single Family Equivalent (SFE) shall be determined by using the South Carolina Department of Health and Environmental Control Guidelines for Unit Contributory Loadings for Domestic Wastewater Treatment Facilities -- 25 S.C. Code Ann. Regs. 61-67 Appendix A, as may be amended from time to time. Where applicable, such guidelines shall be used for determination of the appropriate monthly service and tap fee.

Purchased Wastewater Expense Rate Adjustment Mechanism

"Sewer Collection Only" customers are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased wastewater treatment provider rate changes.

The monthly flat rate is calculated using customer data from the most recent annual reconciliation period. The flat rate adjustment is calculated by taking the adjustment in purchased wastewater treatment expenses caused by

known and measurable changes in rates from third party wholesale providers and dividing by the total number of wastewater billing units at the end of the annual reconciliation period. The flat rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

Storm Reserve Fund Surcharge

Each sewer customer will be assessed a monthly Storm Reserve Fund surcharge of \$0.53 until the Storm Reserve Fund has reached a balance of \$200,000. Thereafter, assessment of the Storm Reserve Fund surcharge will be suspended until such time as actual costs are incurred by the Company to restore service to customers after storms, at which point the surcharge will be reinstituted until the Storm Reserve Fund has reached a balance of \$200,000.

SEWER SERVICE TERMS AND CONDITIONS AND NON-RECURRING CHARGES

1. Terms and Conditions

- A. Where the Utility is required under the terms of a 201/208 Plan, or by other regulatory authority with jurisdiction over the Utility, to interconnect to the sewage treatment system of a government body or agency or other entity and tap/connection/impact fees are imposed by that entity, such tap/connection/impact fees will be charged to the Utility's affected customers on a pro rata basis, without markup.
- B. The Utility will, for the convenience of the owner, bill a tenant in a multi-unit building, consisting of four or more residential units (or in such other circumstances as the law may allow from time to time), which is served by a master sewer meter or a single sewer connection. However, in such cases all arrearages must be satisfied before service will be provided to a new tenant or before interrupted service will be restored. Failure of an owner to pay for services rendered to a tenant in these circumstances may result in service interruptions.

C. Billing Cycle

Recurring charges will be billed monthly in arrears. Non-recurring charges will be billed and collected in advance of service being provided.

D. Toxic and Pretreatment Effluent Guidelines

The utility will not accept or treat any substance or material that has not been defined by the United States Environmental Protection Agency ("EPA") or the South Carolina Department of Health and Environmental Control ("DHEC") as a toxic pollutant, hazardous waste, or hazardous substance, including pollutants falling within the provisions of 40 CFR 129.4 and 401.15. Additionally, pollutants or pollutant properties subject to 40 CFR 403.5 and 403.6 are to be processed according to pretreatment standards applicable to such pollutants or pollutant properties, and such standards constitute the Utility's minimum pretreatment standards. Any person or entity introducing such prohibited or untreated materials into the Company's sewer system may have service interrupted without notice until such discharges cease, and shall be liable to the Utility for all damages and costs, including reasonable attorney's fees, incurred by the Utility as a result thereof.

E. Extension of Utility Service Lines and Mains

The Utility shall have no obligation at its expense to extend its utility service lines or mains in order to permit any customer to discharge acceptable wastewater into one of its sewer systems. However, anyone or entity which is willing to pay all costs associated with extending an appropriately sized and constructed main or utility service line from his/her/its premises to any appropriate connection point, and pay the appropriate fees and charges as set forth in this rate schedule, and comply with the guidelines and standards hereof, shall not be denied service unless sewer capacity is unavailable or unless the South Carolina Department of Health and Environmental Control or other government entity has for any reason restricted the Utility from adding additional customers to the serving sewer system.

In no event will the Utility be required to construct additional sewer treatment capacity to serve any customer or entity without an agreement acceptable to the Utility first having been reached for the payment of all costs associated with adding wastewater treatment capacity to the affected sewer system.

- F. A Single Family Equivalent ("SFE") shall be determined by 6 S.C. Code Ann. Regs. 61-67 Appendix A, as may be amended from time to time. Where applicable, such guidelines shall be used for determination of the appropriate monthly service, plant impact fee and tap fee. The Company shall have the right to request and receive water usage records from the water provider to its customers. In addition, the Company shall have the right to conduct an inspection of the customer's premises. If it is determined that actual flows or loadings are greater than the design flows or loadings, then the Company shall recalculate the customer's equivalency rating based on actual flows or loadings and thereafter bill for its services in accordance with such recalculated loadings.
- G. The liability of the Company, its agents and employees for damages arising out of interruption of service or the failure to furnish service, whether caused by acts or omission, shall be limited to those remedies provided in the Public Service Commission's rules and regulations governing wastewater utilities.

2. Solids Interceptor Tanks

For all customers receiving sewage collection service through an approved solids interceptor tank, the following additional charges shall apply:

A. Pumping Charge

On such regular intervals as the Utility deems prudent, or upon discovery At such time as the Utility determines through its inspection that excessive solids have accumulated in the interceptor tank, the Utility will arrange for the <u>customer's pumping</u> tank to be pumped out and cleaned. The Utility shall bill the customer for the actual cost to the Utility of pumping and cleaning the tank, including the Utility's cost to access the tank ("Pumping Charge"). The Pumping Charge will be included as a separate line item on the next regular billing to the customer. Alternatively, at the customer's request, the Pumping Charge may be billed to the

customer in twelve equal monthly installments and will include \$150.00 as a separate item in the next regular billing to the customer.

B. Pump Repair or Replacement Charge

If a separate pump is required to transport the customer's sewage from solids interceptor tank to the Utility's sewage collection system, the Utility will arrange to have this pump repaired or replaced as required and will include the cost of such repair or replacement as a separate item in the next regular billing to the customer and may be paid for over a one-year period.

C. <u>Visual Inspection Port</u>

In order for a customer who uses a solids interceptor tank to receive sewage service from the Utility or to continue to receive such service, the customer shall install at the customer's expense a visual inspection port which will allow for observation of the contents of the solids interceptor tank and extraction of test samples therefrom. Failure to provide such visual inspection port after timely notice of not less than thirty (30) days shall be just cause for interruption of service until a visual inspection port has been installed.

3. Non-recurring Charges

A. Sewer Service Connection (New connections only) \$300 per SFE*

B. Plant Capacity Fee (New connections only) \$400 per SFE*

The fees in this Section are subject to the tax considerations noted in Section G below.

The Plant Capacity Fee shall be computed by using South Carolina DHEC "Guide Lines for Unit Contributory Loadings to Wastewater Treatment Facilities" (1972) to determine the single family equivalency rating. The plant capacity fee represents the Utility's investment previously made (or planned to be made) in constructing treatment and/or collection system facilities that are essential to provide adequate treatment and disposal of the wastewater generated by the development of the new property.

The nonrecurring charges listed above are minimum charges and apply even if the equivalency rating of non-residential customer is less than one (1). If the equivalency rating of a non-residential customer is greater than one (1), then the proper charge may be obtained by multiplying the equivalency rating by the appropriate fee. These charges apply and are due at the time new service is applied for, or at the time connection to the sewer system is requested.

C. Notification Fee

A fee of \$15.00 shall be charged to each customer per notice to whom the Utility mails the notice as required by Commission Rule R. 103-535.1 prior to service being discontinued. This fee assesses a portion of the clerical and mailing costs of such notices to the customers creating the cost.

D. Customer Account Charge - (New customers only) \$30.00

A one-time fee to defray the costs of initiating service. This charge will be waived if the customer is also a water customer.

- E. Reconnection Charges: In addition to any other charges that may be due, in those cases where a customer's service has been disconnected for any reason as set forth in Commission Rule R. 103-532.4 a reconnection fee in the amount of \$500.00 shall be due at the time the customer reconnects service. Where an elder valve has been previously installed, a reconnection fee of \$40.00 shall be charged.
- F. Tampering Charge: In the event the Utility's equipment, sewage pipes, meters, curb stops, service lines, elder valves or other facilities have been damaged or tampered with by a customer, the Utility may charge the customer responsible for the damage the actual cost of repairing the Utility's equipment, not to exceed \$250. The tampering charge shall be paid in full prior to the Utility re-establishing service or continuing the provision of service.
- G. Taxes: All contributions and advances, whether in the form of property or cash, shall be increased by a cash payment to the utility. Cash contributions and advances shall include an amount equal to 33.24% of the face value of the contribution or advance. Property contributions and advances shall include an amount equal to 18.28% of the original cost of the contribution or advance.

EXHIBIT B

Financials: Schedules A through G

Schedule A

Blue Granite Water Company - Consolidated Balance Sheet June 30, 2019

Schedule A - Service Territory 1 and Service Territory 2 Page 1 of 1

	=	=======================================	
Plant In Service		Capital Stock and Retained Earnings	
Water	\$ 47,877,407		
Sewer	55,779,291	Common Stock and Paid In Capital	\$ 24,499,375
		Retained Earnings	7,354,870
Total	\$ 103,656,697		
		Total	\$ 31,854,245
Accumulated Depreciation-Water	\$ (8,636,533)	0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Accumulated Depreciation-Sewer	(7,554,311)	Current and Accrued Liabilities	
m . 1	+ ((0)	Accounts Payable-Trade	\$ 1,249,763
Total	\$ (16,190,845)	Taxes Accrued	1,607,118
		Customer Deposits	322,560
N. I.	φ 0/- 0	Customer Deposits - Interest	11,790
Net Utility Plant	\$ 87,465,852	A/P - Assoc. Companies	13,846,893
		Total	\$ 17,038,125
		Deferred Credits	
Plant Acquisition Adjustment-Water	\$ (749,233)	Water	\$ 2,450,096
Plant Acquisition Adjustment-Sewer	(82,045)	Sewer	1,982,122
Total	\$ (831,278)	Total	\$ 4,432,218
Plant Held for Future Use - Water	\$ -	Advances In Aid of Construction	
Plant Held for Future Use - Sewer	-	Water	\$ -
Plant Held for Future Use - Reuse	<u> </u>	Sewer	-
Total	\$	Total	<u> </u>
Construction Work In Process-Water	\$ 1,919,202	Contributions In Aid of Construction	
Construction Work In Process-Sewer	4,453,812	Water	\$ 9,132,706
		Sewer	11,167,297
Total	\$ 6,373,014		
		Total	\$ 20,300,002
Current Assets			
Cash	\$ 7,660	Accumulated Deferred Income Tax	
Accounts Receivable - Net	(19,762,076)	Unamortized ITC	\$ 147,726
Other Current Assets	34,947	Deferred Tax - Federal	3,337,827
		Deferred Tax - State	185,090
Total	\$ (19,719,469)	m . l	
Deferred Charges	\$ 4,007,113	Total	\$ 3,670,643
-			
TOTAL ASSETS	\$ 77,295,232	TOTAL LIABILITIES AND OTHER CREDITS	\$ 77,295,232

^{*}Note - The balance sheet reflects the total assets, liabilities, and equity of Blue Granite Water Company.

Schedule B

Blue Granite Water Company - Consolidated Combined Operations June 30, 2019

Schedule B - Service Territory 1 and Service Territory 2 Page 1 of 4

		Per Books	Pro Forma Adjustments	-		Pro Forma Present		Proposed Increase			Pro Forma Proposed
Operating Revenues											
Service Revenues - Water	\$	11,868,922	\$ 481,681	[a]	\$	12,350,602	\$	5,575,957	[k]	\$	17,926,560
Service Revenues - Sewer		10,929,933	129,970	[a]		11,059,903		6,155,846	[k]		17,215,748
Miscellaneous Revenues		445,567	- ((0=0)	n.ı		445,567		(440.0(())	F13		445,567
Uncollectible Accounts		(250,472)	(6,279)	[b]		(256,751)		(142,266)	[1]		(399,017)
Total Operating Revenues		22,993,950	\$ 605,371	-	\$	23,599,321	\$	11,589,537		\$	35,188,858
Maintenance Expenses											
Salaries and Wages	\$	2,670,783	\$ (1,155,286)	[c]	\$	1,515,496	\$	-		\$	1,515,496
Capitalized Time		(333,423)	58,345	[c]		(275,077)		-			(275,077)
Purchased Power		771,661	-			771,661		-			771,661
Purchased Sewer & Water - Pass Through		5,266,724	3,575,302	[p]		8,842,027		-			8,842,027
Maintenance and Repair		3,031,412	1,163,398	[m] [n] [t]		4,194,810		-			4,194,810
Maintenance Testing		314,455	(174,415)	[n]		140,040		-			140,040
Meter Reading		112,607	(72,816)			39,790		-			39,790
Chemicals		360,819	(99,043)			261,775		-			261,775
Transportation		238,985	(99,425)	[n]		139,559		-			139,559
Operating Exp. Charged to Plant				-				-			-
Total	\$	12,434,022	\$ 3,196,060			15,630,082	\$	-		\$	15,630,082
General Expenses											
Salaries and Wages	\$	871,624	\$ 517,333	[c]	\$	1,388,956	\$	-		\$	1,388,956
Office Supplies & Other Office Exp.		1,980,731	(1,526,786)	[j] [v]		453,945		-			453,945
Regulatory Commission Exp.		138,293	107,526	[d] [v]		245,819		-			245,819
Pension & Other Benefits		779,623	(62,113)	[c]		717,510		-			717,510
Rent		97,022	95,825	[r]		192,847		-			192,847
Insurance		348,324	201,242	[s]		549,566		-			549,566
Office Utilities		491,952	(27,003)	[n]		464,949		-			464,949
Outside Services - Other		1,062,984	(148,029)	[u] [v]		914,955		-			914,955
Non-Utility Misc Income		442,690	(442,690)			-					-
Miscellaneous		61,300	11,243	[q]	_	72,543		-			72,543
Total	\$	6,274,542	\$ (1,273,452)	-	\$	5,001,090	\$	-		\$	5,001,090
Depreciation	\$	1,788,412	\$ 2,093,636	[e]	\$	3,882,048	\$	_		\$	3,882,048
Amortization of CIAC	Ψ	(406,509)	(618,101)	[e]	Ψ	(1,024,611)	Ψ			Ψ	(1,024,611)
Taxes Other Than Income		3,499,587	531,858	[f]		4,031,446		61,860	[f]		4,093,305
Income Taxes - Federal		(431,983)	(884,774)	[g]		(1,316,757)		2,299,772	[g]		983,014
Income Taxes - State		(185,161)	(112,507)	[g]		(297,668)		576,384	[g]		278,716
Sale of Utility Property		(20,252)	20,252	[o]		-		-	203		-
Amort. Investment Tax Credit		(8,854)	-			(8,854)		-			(8,854)
Amortization of PAA		(15,713)		_		(15,713)		-			(15,713)
Total	\$	4,219,527	\$ 1,030,364		\$	5,249,891	\$	2,938,015		\$	8,187,906
Total Operating Expenses	\$	22,928,091	\$ 2,952,972		\$	25,881,063	\$	2,938,015		\$	28,819,078
Net Operating Income	\$	65,859	\$ (2,347,601)		\$	(2,281,742)	\$	8,651,522		\$	6,369,780
Interest During Construction Interest on Debt	\$	(172,635) 1,828,315	\$ 172,635 228,871	[h] [i]	\$	- 2,057,186	\$	-		\$	- 2,057,186
Not Income								9 6== ===		_	
Net Income		(1,589,821)	\$ (2,749,107)		\$	(4,338,928)	\$	8,651,522		\$	4,312,594

Blue Granite Water Company - Consolidated Water Operations June 30, 2019

Schedule B - Service Territory 1 and Service Territory 2 Page 2 of 4

		Per Books		ro Forma ljustments			Pro Forma Present		Proposed Increase			Pro Forma Proposed
Operating Revenues		0.40								53.3		
Service Revenues - Water	\$	11,868,922	\$	481,681	[a]	\$	12,350,602	\$	5,575,957	[k]		\$17,926,560
Service Revenues - Sewer				-			-		-			
Miscellaneous Revenues		200,130		(4 =0=)	rъ1		200,130		-	F13		200,130
Uncollectible Accounts		(140,739)	_	(4,735)	[b]	_	(145,473)		(65,936)	[1]		(211,409)
Total Operating Revenues	\$	11,928,313	\$	476,946		_\$_	12,405,259	\$	5,510,022		\$	17,915,280
Maintenance Expenses												
Salaries and Wages	\$	1,510,785	\$	(648,039)	[c]	\$	862,746	\$	-		\$	862,746
Capitalized Time		(173,152)		30,272	[c]		(142,880)		-			(142,880)
Purchased Power		252,374		-			252,374		-			252,374
Purchased Water - Pass Through		3,621,716		968,134	[p]		4,589,850		-			4,589,850
Maintenance and Repair		1,069,178		907,902	[m][n][t]]	1,977,081		-			1,977,081
Maintenance Testing		137,070		(81,313)	[n]		55,757		-			55,757
Meter Reading		76,523		(53,688)	[n] [v]		22,836		-			22,836
Chemicals		187,191		(39,683)	[n] [v]		147,508		-			147,508
Transportation		136,823		(56,925)	[n]		79,898		-			79,898
Operating Exp. Charged to Plant		<u> </u>										
Total	\$	6,818,508	\$	1,026,661		_\$	7,845,169	\$			\$	7,845,169
General Expenses												
Salaries and Wages	\$	500,348		295,251	[c]	\$	795,599	\$	-		\$	795,599
Office Supplies & Other Office Exp.	т.	1,059,289		(797,662)	[j] [v]	т.	261,627	*	_		Ψ.	261,627
Regulatory Commission Exp.		79,388		62,908	[d] [v]		142,296		-			142,296
Pension & Other Benefits		447,730		(40,772)	[c]		406,958		-			406,958
Rent		64,653		54,596	[r]		119,249		-			119,249
Insurance		199,923		114,870	[s]		314,793		-			314,793
Office Utilities		277,541		(15,460)	[n]		262,081		-			262,081
Outside Services		610,409		(124,509)	[u][v]		485,900		-			485,900
Non-Utility Misc Income		254,023		(254,023)	[o]		-		-			-
Miscellaneous		35,611	_	6,668	[q]		42,279		-			42,279
Total	\$	3,528,915	\$	(698,134)		\$	2,830,781	\$	-		\$	2,830,781
Depreciation	\$	872,854	\$	1,264,461	[e]	\$	2,137,315	\$	-		\$	2,137,315
Amortization of CIAC	\$	(172,158)	т.	(499,186)	[e]	т.	(671,343)	*	_		Ψ.	(671,343)
Taxes Other Than Income		2,104,476		400,657	[f]		2,505,133		29,401	[f]		2,534,534
Income Taxes - Federal		(188,185)		(508,526)	[g]		(696,711)		1,093,384	[g]		396,673
Income Taxes - State		(75,410)		(80,115)	[g]		(155,524)		274,031	[g]		118,507
Sale of Utility Property		(48,219)		48,219	[o]		-		-	203		-
Amort. Investment Tax Credit		(4,214)		-			(4,214)		-			(4,214)
Amortization of PAA		(11,940)		-			(11,940)		-			(11,940)
Total	\$	2,477,206	\$	625,511		\$	3,102,717	\$	1,396,816		\$	4,499,533
Total Operating Expenses	\$	12,824,628	\$	954,038		\$	13,778,667	\$	1,396,816		\$	15,175,483
Net Operating Income	\$	(896,315)	\$	(477,093)		\$	(1,373,408)	\$	4,113,206		\$	2,739,798
Interest During Construction Interest on Debt	\$	(80,178) 1,093,233	\$	80,178 (208,387)	[h] [i]	\$	- 884,846	\$	-		\$	- 884,846
Net Income	\$	(1,909,370)	\$	(348,884)			(2,258,254)	\$	4,113,206		\$	1,854,952

Blue Granite Water Company - Consolidated Sewer Operations June 30, 2019

Schedule B - Service Territory 1 and Service Territory 2 Page 3 of 4

		Per Books		ro Forma ljustments			Pro Forma Present		Proposed Increase			Pro Forma Proposed
Operating Revenues												
Service Revenues - Water	\$	-	\$	-		\$	-	\$	-		\$	-
Service Revenues - Sewer		10,929,933		129,970	[a]		11,059,903		6,155,846	[k]		17,215,748
Miscellaneous Revenues		245,437		-			245,437		-			245,437
Uncollectible Accounts		(109,733)		(1,544)	[b]		(111,277)		(76,331)	[1]		(187,608)
Total Operating Revenues	\$	11,065,637	\$	128,426		\$	11,194,062	\$	6,079,515		\$	17,273,577
							,-,4,		-,-,,,,,-0			
Maintenance Expenses	_		_			_		_			_	_
Salaries and Wages	\$	1,159,998	\$	(507,247)	[c]	\$	652,751	\$	-		\$	652,751
Capitalized Time		(160,270)		28,073	[c]		(132,197)		-			(132,197)
Purchased Power		519,286		-			519,286		-			519,286
Purchased Sewer		1,645,009		2,607,168	[p]		4,252,177		-			4,252,177
Maintenance and Repair		1,962,233			[m] [n] [t]	J	2,217,729		-			2,217,729
Maintenance Testing		177,386		(93,102)	[n]		84,284		-			84,284
Meter Reading		36,083		(19,128)	[n] [v]		16,955		-			16,955
Chemicals		173,628		(59,361)	[n] [v]		114,267		-			114,267
Transportation		102,162		(42,500)	[n]		59,661		-			59,661
Operating Exp. Charged to Plant		-		-		_	-		-			
Total	\$	5,615,514	_\$_	2,169,399		\$	7,784,913	\$	-		\$	7,784,913
General Expenses												
Salaries and Wages	\$	371,276		222,081	[c]	\$	593,357	\$	_		\$	593,357
Office Supplies & Other Office Exp.	т.	921,442		(729,124)	[j] [v]	Τ.	192,318	*	_		т.	192,318
Regulatory Commission Exp.		58,905		44,618	[d] [v]		103,522		_			103,522
Pension & Other Benefits		331,893		(21,340)	[c]		310,553		_			310,553
Rent		32,369		41,229	[r]		73,598		_			73,598
Insurance		148,400		86,372	[s]		234,773		_			234,773
Office Utilities		214,411		(11,543)	[n]		202,868		_			202,868
Outside Services		452,575		(23,520)	[u] [v]		429,055		_			429,055
Non-Utility Misc Income		188,667		(188,667)	[o]		-		_			-
Miscellaneous		25,689		4,575	[q]		30,264		-			30,264
Total	\$	2,745,627	\$	(575,318)		\$	2,170,309	\$	-		\$	2,170,309
Depreciation	\$	915,558	\$	829,175	[e]	\$	1,744,733	\$	-		\$	1,744,733
Amortization of CIAC		(234,352)		(118,916)	[e]		(353,267)	\$	-			(353,267)
Taxes Other Than Income		1,395,111		131,201	[f]		1,526,312		32,459	[f]		1,558,771
Income Taxes - Federal		(243,799)		(376,248)	[g]		(620,047)		1,206,388	[g]		586,341
Income Taxes - State		(109,751)		(32,392)	[g]		(142,143)		302,353	[g]		160,210
Sale of Utility Property		27,966		(27,966)	[o]		-		-			-
Amort. Investment Tax Credit		(4,640)		-			(4,640)		-			(4,640)
Amortization of PAA	_	(3,773)				_	(3,773)		-			(3,773)
Total	\$	1,742,321	\$	404,853		\$	2,147,174	\$	1,541,199		\$	3,688,374
Total Operating Expenses	\$	10,103,462	\$	1,998,934		\$	12,102,396	\$	1,541,199		\$	13,643,595
Net Operating Income	\$	962,174	\$	(1,870,508)		\$	(908,334)	\$	4,538,316		\$	3,629,982
Interest During Construction	\$	(00.457)	\$	00.457	[h]	\$		\$			\$	
Interest During Construction Interest on Debt	ф	(92,457) 735,082	ф	92,457 437,258	[n] [i]	ф	1,172,340	Þ	-		ф	1,172,340
interest on Debt		/33,002		43/,430	Ĺτ]		1,1/2,340					1,1/2,340
Net Income	\$	319,549	\$ ((2,400,223)		\$	(2,080,674)	\$	4,538,316		\$	2,457,642

Blue Granite Water Company - Consolidated Explanation of Adjustments to Income Statement

Schedule B - Service Territory 1 and Service Territory 2 Page 4 of 4

- [a] Revenues are annualized to reflect year end customers at current rates.
- [b] Uncollectibles are adjusted at test year percentages for annualized revenues.
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- [d] Regulatory expense has been adjusted for the total estimated cost of the filing of this case and the unamortized portion of the prior case and rehearing process, amortized over three years.

 Additionally, added costs for annual filing of Purchased Services Pass-Through Mechanism.
- [e] Depreciation and amortization of CIAC are annualized at the pro-forma depreciation/amortization rates for this filing, applied to the pro-forma plant and CIAC balances noted in Schedule C.
- [f] Taxes other than income are adjusted to annualize gross receipts, utility or commission taxes, and franchise taxes at present and proposed revenues.

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- [g] Income taxes are computed on taxable income at current rates.
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- [j] Excluded items from the Test Year have been removed.
- [k] Revenues are increased to reflect Blue Granite Water Company's requested incremental revenue adjustment.
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- [n] Adjust Test Year for Clearwater Solutions contract operator cost impacts.
- [o] Sale of Utility Property and Non-Utility activity has been removed for ratemaking purposes.
- [p] Purchased Expense has been adjusted to reflect pro-forma expense levels, Includes amortization of accumulated deferrals and annualization of current provider pricing.
- $\textbf{[q]} \ \ \textbf{Include Customer Deposit Interest Expense as miscellaneous expense in revenue requirement.}$
- [r] Adjusted Rent Expense for pro-forma annualized effective leases.
- [s] Adjusted Insurance Expense based on most recent policy premiums and deductible costs, with pro-forma increase subject to update.
- [t] Adjusted for amortization of deferrals for litigation costs, decomissioning costs, NBV of decommissioned assets.
- [u] Corporate cost allocations from Corix parent are adjusted from the Test Year for annualization of actual expenses for most recent period.
- [v] To Include other expense adjustment for new items determined in the post-Test Year period.

Blue Granite Water Company - Service Territory 1 Water Operations June 30, 2019

Schedule B - Service Territory 1 Page 1 of 2

	:	Per Books		ro Forma ljustments			Pro Forma Present		Proposed Increase			Pro Forma Proposed
Operating Revenues												
Service Revenues - Water	\$	6,307,416	\$	488,815	[a]	\$	6,796,231	\$	3,636,850	[k]	:	\$10,433,081
Service Revenues - Sewer		-		-			-		-			
Miscellaneous Revenues		84,940					84,940					84,940
Uncollectible Accounts		(62,865)		(4,894)	[b]		(67,759)		(36,022)	[1]		(103,781)
Total Operating Revenues	\$	6,329,491	\$	483,921		\$	6,813,412	\$	3,600,828		_\$_	10,414,240
Maintenance Expenses												
Salaries and Wages	\$	842,497	\$	(418,426)	[c]	\$	424,071	\$	-		\$	424,071
Capitalized Time		(101,347)		20,623	[c]		(80,723)		-			(80,723)
Purchased Power		72,278		-			72,278		-			72,278
Purchased Water - Pass Through		2,859,944		807,853	[p]		3,667,797		-			3,667,797
Maintenance and Repair		628,927		628,506	[m] [n] [t]]	1,257,433		_			1,257,433
Maintenance Testing		40,064		(33,211)	[n]		6,853		_			6,853
Meter Reading		31,148		(44,196)	[n] [v]		(13,049)		_			(13,049)
Chemicals		132,225		(25,360)	[n] [v]		106,865		_			106,865
Transportation		84,341		(35,837)	[n]		48,504		_			48,504
Operating Exp. Charged to Plant		-		-			-		_			-
			-		•							
Total		4,590,077		899,952		\$	5,490,029	\$	-		\$	5,490,029
General Expenses												
Salaries and Wages	\$	308,198		184,082	[c]	\$	492,280	\$	-		\$	492,280
Office Supplies & Other Office Exp.		788,991		(631,168)	[j] [v]		157,824		-			157,824
Regulatory Commission Exp.		48,900		39,788	[d] [v]		88,688		-			88,688
Pension & Other Benefits		275,491		(54,671)	[c]		220,820		-			220,820
Rent		25,824		34,232	[r]		60,056		-			60,056
Insurance		123,183		71,596	[s]		194,780		-			194,780
Office Utilities		167,049		(9,733)	[n]		157,316		-			157,316
Outside Services		374,956		(44,170)	[u][v]		330,786		-			330,786
Non-Utility Misc Income		156,637		(156,637)	[o]		-		-			-
Miscellaneous		21,275		3,584	[q]		24,859		-			24,859
Total	\$	2,290,504	\$	(563,096)		\$	1,727,408	\$	-		\$	1,727,408
Depreciation	\$	464,276	\$	710,395	[e]	\$	1,174,671	\$	-		\$	1,174,671
Amortization of CIAC	\$	(164,957)		(473,764)	[e]		(638,721)		-			(638,721)
Taxes Other Than Income		1,111,788		238,794	[f]		1,350,582		19,176	[f]		1,369,759
Income Taxes - Federal		(154,415)		(409,000)	[g]		(563,414)		714,539	[g]		151,125
Income Taxes - State		(99,023)		(32,547)	[g]		(131,569)		179,083	[g]		47,513
Sale of Utility Property		(29,922)		29,922	[o]		-		_			-
Amort. Investment Tax Credit		(4,214)		-			(4,214)		_			(4,214)
Amortization of PAA		(13,504)		_			(13,504)		_			(13,504)
					•							
Total		1,110,031	\$_	63,800	•	\$	1,173,831	\$	912,799		\$	2,086,630
Total Operating Expenses	\$	7,990,612	\$	400,656		\$	8,391,268	\$	912,799		\$	9,304,066
Net Operating Income	\$	(1,661,121)	\$	83,265		\$	(1,577,856)	\$	2,688,029		\$	1,110,174
Interest During Construction	\$	(74.050)	\$	74.050	[h]	\$		\$			\$	
e e e e e e e e e e e e e e e e e e e	Ф	(74,253)	Ф	74,253		ф	-	Ф	-		ф	
Interest on Debt		562,651		(204,109)	[i]		358,542		-			358,542
Net Income	\$	(2,149,518)	\$	213,120		\$	(1,936,398)	\$	2,688,029		\$	751,632

Blue Granite Water Company - Service Territory 1 Explanation of Adjustments to Income Statement

Schedule B - Service Territory 1 Page 2 of 2

- [a] Revenues are annualized to reflect year end customers at current rates.
- [b] Uncollectibles are adjusted at test year percentages for annualized revenues.
- [c] Salaries, wages and benefits are adjusted for annualization for employees working at or for company 400, as of the time of filing preperation. In addition, capitalized time has been adjusted to reflect Test Year capitalized time percentage for the pro-forma employees.
- [d] Regulatory expense has been adjusted for the total estimated cost of the filing of this case and the unamortized portion of the prior case and rehearing process, amortized over three years.

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Blue Granite Water Company - Service Territory 2 Water Operations June 30, 2019

Schedule B - Service Territory 2 Page 1 of 2

		Per Books		ro Forma ljustments		I	Pro Forma Present		Proposed Increase			Pro Forma Proposed
Operating Revenues												
Service Revenues - Water Service Revenues - Sewer	\$	5,561,506	\$	(7,134)	[a]	\$	5,554,371	\$	1,939,107	[k]		\$7,493,479
Miscellaneous Revenues		115,189		_			115,189		_			115,189
Uncollectible Accounts		(77,873)		150	[b]		(77,714)		(29,913)	[1]		(107,628)
Onconectible Accounts		(//,8/3)		159	. [[0]		(//,/14)		(29,913)	[1]	_	(107,026)
Total Operating Revenues	\$	5,598,822	\$	(6,975)	•	\$	5,591,847	\$	1,909,194		\$	7,501,040
Maintenance Expenses												
Salaries and Wages	\$	668,288	\$	(229,614)	[c]	\$	438,675	\$	-		\$	438,675
Capitalized Time		(71,806)		9,649	[c]		(62,157)		-			(62,157)
Purchased Power		180,096		-			180,096		-			180,096
Purchased Water - Pass Through		761,771		160,282	[p]		922,053		-			922,053
Maintenance and Repair		440,252		279,396	[m] [n] [t]]	719,648		-			719,648
Maintenance Testing		97,005		(48,102)	[n]		48,904		-			48,904
Meter Reading		45,376		(9,491)	[n] [v]		35,884		-			35,884
Chemicals		54,966		(14,322)	[n] [v]		40,644		-			40,644
Transportation		52,482		(21,088)	[n]		31,394		-			31,394
Operating Exp. Charged to Plant		-		-			-		-			
Total	\$	2,228,430	\$	126,709		\$	2,355,140	\$	-		\$	2,355,140
General Expenses												
Salaries and Wages	\$	192,149		111,169	[c]	\$	303,319	\$	_		\$	303,319
Office Supplies & Other Office Exp.	·	270,298		(166,494)	[j] [v]		103,803	•	_		•	103,803
Regulatory Commission Exp.		30,488		23,120	[d] [v]		53,608		_			53,608
Pension & Other Benefits		172,239		13,899	[c]		186,137		_			186,137
Rent		38,829		20,363	[r]		59,193		_			59,193
Insurance		76,740		43,274	[s]		120,014		_			120,014
Office Utilities		110,492		(5,727)	[n]		104,765		_			104,765
Outside Services		235,453		(80,339)	[u] [v]		155,114		_			155,114
Non-Utility Misc Income		97,387		(97,387)	[o]		-		_			-
Miscellaneous		14,337		3,084	[p]		17,420		-			17,420
Total	\$	1,238,411	\$	(135,038)		\$	1,103,373	\$	-	'	\$	1,103,373
					•							
Depreciation	\$	408,578	\$	554,066	[e]	\$	962,644	\$	-		\$	962,644
Amortization of CIAC	\$	(7,201)		(25,422)	[e]		(32,623)		-			(32,623)
Taxes Other Than Income		992,688		161,863	[f]		1,154,551		10,225	[f]		1,164,776
Income Taxes - Federal		(33,770)		(99,526)	[g]		(133,296)		378,844	[g]		245,548
Income Taxes - State		23,613		(47,568)	[g]		(23,955)		94,948	[g]		70,993
Sale of Utility Property		(18,297)		18,297	[o]		-		-			-
Amort. Investment Tax Credit		-		-			-		-			-
Amortization of PAA		1,564	_	-			1,564		-			1,564
Total	\$	1,367,175	_\$_	561,711	•	\$	1,928,886	_\$_	484,017		\$	2,412,903
Total Operating Expenses	\$	4,834,016	\$	553,383		\$	5,387,399	\$	484,017		\$	5,871,416
Net Operating Income		764,806	\$_	(560,358)		\$	204,448	\$	1,425,176		\$	1,629,624
Interest During Construction Interest on Debt	\$	(5,925) 530,582	\$	5,925 (4,278)	[h] [i]	\$	- 526,304	\$	- -		\$	- 526,304
Net Income	\$	240,148	\$	(562,004)	:	\$	(321,856)	\$	1,425,176		\$	1,103,320

Blue Granite Water Company - Service Territory 2 Explanation of Adjustments to Income Statement

Schedule B - Service Territory 2 Page 2 of 2

- [a] Revenues are annualized to reflect year end customers at current rates.
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- [r] Adjusted Rent Expense for pro-forma annualized effective leases.
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- [v] To Include other expense adjustment for new items determined in the post-Test Year period.

Schedule C

Blue Granite Water Company - Consolidated Combined Operations Rate Base and Rate of Return June 30, 2019

Net Operating Income

Gross Plant In Service Accumulated Depreciation Net Plant In Service Deferred Charges Cash Working Capital

Customer Deposits Plant Held for Future Use Plant Acquisition Adjustment

Excess Book Value

Total Rate Base

Return on Rate Base [f]

Contributions In Aid of Construction Accumulated Deferred Income Taxes

Schedule C - Service Territory 1 and Service	Territory 2
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Per		Pro Forma										As	Proposed	Effect of Proposed
Books	A	djustments		Adjusted	 Increase	 Increase								
\$ 65,859	\$	(2,347,601)		\$ (2,281,742)	\$ 8,651,522	\$ 6,369 , 780								
						. 0								
\$ 103,656,697	\$	2,600,950	[a]	\$ 106,257,647	\$ -	\$ 106,25 75 47								
(16,190,845)		3,701,705	[a]	(12,489,140)	 	 (12,48 9,1 40)								
87,465,852		6,302,656		93,768,508	-	93,768 2 508								
-		4,944,662	[b]	4,944,662	-	4,94 41 662								
1,680,230		(206,587)	[c]	1,473,643	-	1,473 43								
(20,300,002)		1,068,166	[a]	(19,231,836)	-	(19,23 1 836)								
(3,522,917)		-		(3,522,917)	-	(3,52 ويغ 917)								
(334,350)		-		(334,350)	-	(334,350)								
-		350,000	[d]	350,000	-	ვ50 : ც 00								
(831,278)		-		(831,278)	-	(83 19 78)								
-		(435,585)	[e]	(435,585)	_	(435 85)								
					 _	 <u> </u>								
\$ 64,157,535	\$	12,023,311		\$ 76,180,847	\$ _	\$ ഗ 76,18 0 347								
						₽SC								
						\Box								

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Blue Granite Water Company - Consolidated Water Operations Rate Base and Rate of Return June 30, 2019

DeStefano Direct Exhibit No. 1

Schedule C - Service Territory 1 and Service Territory 2

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	_	Per Books	Pro Forma djustments		As Adjusted	 Proposed Increase	 Proposed Increase
Net Operating Income	\$	(896,315)	\$ (477,093)		\$ (1,373,408)	\$ 4,113,206	\$ 2,739,798
Gross Plant In Service Accumulated Depreciation	\$	47,877,407 (8,636,533)	\$ 2,885,431 2,607,898	[a] [a]	\$ 50,762,837 (6,028,636)	\$ -	\$ 50,76 26 37 (6,02 8,6 36)
Net Plant In Service		39,240,873	 5,493,329		44,734,202	-	44,7342202
Deferred Charges		-	(536,623)	[b]	(536,623)	-	(53 66 23)
Cash Working Capital		840,713	(79,951)	[c]	760,762	-	76 ट्र 62
Contributions In Aid of Construction		(9,132,706)	(51,529)	[a]	(9,184,234)	-	(9,18 41 234)
Accumulated Deferred Income Taxes		(2,203,786)	_		(2,203,786)	-	(2,203,786)
Customer Deposits		(196,601)	-		(196,601)	-	(196,601)
Plant Held for Future Use		-	350,000	[d]	350,000	-	350,600
Plant Acquisition Adjustment		(749,233)	_		(749,233)	-	(74 9,2 33)
Excess Book Value		-	(207,232)	[e]	(207,232)	-	(207 32)
		-	 			 	 <u> </u>
Total Rate Base	\$	27,799,261	\$ 4,967,994		\$ 32,767,255	\$ -	\$ 32,76 255
)Sc
Return on Rate Base [f]		-3.22%			-4.19%		8 <mark>'.</mark> 36%

Object Account	NARUC Account	Account Description	Balance at 6/30/2019
1020	301.1	ORGANIZATION	298,430
1025	302.1	FRANCHISES	59,551
1030	303.2	LAND & LAND RIGHTS PUMP	6,920
1035	303.3	LAND & LAND RIGHTS WTR TR	38
1040	303.4	LAND & LAND RIGHTS TRANS	28,892
1045	303.5	LAND & LAND RIGHTS GEN PL	572,076
1050	304.2	STRUCT & IMPRV SRC SUPPLY	3,593,312
1055	304.3	STRUCT & IMPRV WTR TRT PL	1,333,791
1060	304.4	STRUCT & IMPRV WTR TRAN DIST	30,701
1065	304.5	STRUCT & IMPRV GEN PLT	270,745
1080	307.2	WELLS & SPRINGS	2,888,718
1090	309.2	SUPPLY MAINS	744,217
1100	311.2	ELECTRIC PUMP EQUIP SRC P	529,708
1105	311.3	ELECTRIC PUMP EQUIP WTP	2,920,152
1110	311.2	ELECTRIC PUMP EQUIP SRC P	739,530
1115	320.3	WATER TREATMENT EQPT	1,835,875
1120	330.4	DIST RESV & STANDPIPES	7,245,471
1125	331.4	TRANS & DISTR MAINS	11,902,739
1130	333.4	SERVICE LINES	5,531,011
1135	334.4	METERS	885,225
1140	334.4	METER INSTALLATIONS	533,988
1145	335.4	HYDRANTS	399,555
1150	336.4	BACKFLOW PREVENTION DEVIC	22,845
1155	339.1	OTH PLT&MISC EQUIP INTANG	2,894
1160	339.2	OTH PLT&MISC EQUIP SRC SU	2,211
1165	339.3	OTH PLT&MISC EQUIP WTP	1,890
1170	339.4	OTH PLT&MISC EQUIP TRANS	1,457
1175/1455	304.5/354.7	OFFICE STRUCT & IMPRV	411,193
1180/1460	340.5/390.7	OFFICE FURN & EQPT	541,058
1185/1465	342.5/392.7	STORES EQPT	-
1190/1470	343.5/393.7	TOOL SHOP & MISC EQPT	584,573
1195/1475	344.5/394.7	LABORATORY EQUIPMENT	128,634
1200/1485	345.5/395.7	POWER OPERATED EQUIP	2,261
1205/1490	346.5/396.7	COMMUNICATION EQPT	209,328
1210/1495	347.5/397.7	MISC EQUIPMENT	15,889
1220	348.5	OTHER TANGIBLE PLT WATER	18,922
1555	341.5/391.7	TRANSPORTATION EQPT	933,826
1580	340.5/390.7	MAINFRAME COMPUTER	69,262
1585	340.5/390.7	MINI COMPUTERS	545,558
1590	340.5/390.7	COMP SYS COST	1,863,146
1595	340.5/390.7	MICRO SYS COST	37,778
2620	348.5/398.7	UTIL PLANT ACQUIRED/DISPOSED	134,036
			47,877,407

DeStefano Direct Exhibit No. 1

DeStefano Direct Exhibit No. 1

Schedule C - Service Territory 1 and Service Territory 2

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Blue Granite Water Company - Consolidated Sewer Operations Rate Base and Rate of Return June 30, 2019

DeStefano Direct Exhibit No. 1

DeStefano Direct Exhibit No. 1	Ш
Schedule C - Service Territory 1 and Service	Territory 2
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	 Per Books	Pro Forma djustments		As Adjusted		Proposed Increase		Proposed Increase
Net Operating Income	\$ 962,174	\$ (1,870,508)		\$ (908,334)	\$	4,538,316	\$	3,629,982
Gross Plant In Service Accumulated Depreciation	\$ 55,779,291 (7,554,311)	\$ (284,480) 1,093,807	[a] [a]	\$ 55,494,810 (6,460,504)	\$	-	\$	55,49 46 310 (6,460 5 04)
Net Plant In Service	 48,224,979	809,327		49,034,306		-		49,034
Deferred Charges	-	5,481,285	[b]	5,481,285		-		5,48 £ 85
Cash Working Capital	839,517	(126,636)	[c]	712,881		-		71 25 881
Contributions In Aid of Construction	(11,167,297)	1,119,695	[a]	(10,047,602)		-		(10,047,02)
Accumulated Deferred Income Taxes	(1,319,130)	-		(1,319,130)		-		(1,31 64 30)
Customer Deposits	(137,749)	-		(137,749)		-		(13 7,7 49)
Plant Held for Future Use	=	=		-		-		550
Plant Acquisition Adjustment	(82,045)	=		(82,045)		-		(82.045)
Excess Book Value	-	(228,354)	[e]	(228,354)		-		(82,045) (228554)
	 -	-			_	=		<u> </u>
Total Rate Base	\$ 36,358,274	\$ 7,055,317		\$ 43,413,592	\$	<u>-</u>	<u></u> \$	43,413 <u>4</u> 92
Return on Rate Base [f]	 2.65%			-2.09%				8 .3 6%

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Object Account	NARUC Account	Account Description	Balance at 6/30/2019
1245	351.1	ORGANIZATION	32,423
1250	352.1	FRANCHISES INTANG PLT	-
1255	352.6	FRANCHISES RECLAIM WTR DI	-
1265	353.2	LAND & LAND RIGHTS COLL P	664
1270	353.4	LAND & LAND RIGHTS TRTMNT	-
1275	353.5	LAND & LAND RIGHTS RECLAI	-
1280	353.6	LAND & LAND RIGHTS RCL DS	-
1285	353.7	LAND & LAND RIGHTS GEN PL	80,785
1290	354.2	STRUCT/IMPRV COLL PLT	31,886
1295	354.3	STRUCT/IMPRV PUMP PLT LS	3,275,053
1300	354.4	STRUCT/IMPRV TREAT PLT	3,658,875
1305	354.5	STRUCT/IMPRV RECLAIM WTP	11,832
1310	354.6	STRUCT/IMPRV RECLAIM WTR	27,705
1315	354.7	STRUCT/IMPRV GEN PLT	1,941,400
1320	355.2	POWER GEN EQUIP COLL PLT	7,473
1325	355⋅3	POWER GEN EQUIP PUMP PLT	47,763
1330	355.4	POWER GEN EQUIP TREAT PLT	33,612
1335	355.5	POWER GEN EQUIP RECLAIM W	=
1340	355.6	POWER GEN EQUIP RCL WTR D	=
1345	360.2	SEWER FORCE MAIN	3,983,862
1350	361.2	SEWER GRAVITY MAIN/MANHOL	14,538,619
1353	361.2	MANHOLES	187,650
1355	362.2	SPECIAL COLL STRUCTURES	53,757
1360	363.2	SERVICES TO CUSTOMERS	1,973,059
1365	364.2	FLOW MEASURE DEVICES	47,256
1370	365.2	FLOW MEASURE INSTALL	2,044
1375	370.3	RECEIVING WELLS	602
1380	371.3	PUMPING EQUIPMENT PUMP PL	3,848,853
1385	371.5	PUMPING EQUIPMENT RECLAIM	106,137
1390	371.6	PUMPING EQUIPMENT RCL WTR	68,372
1395	380.4	TREAT/DISP EQUIP LAGOON	1,528,429
1400	380.4	TREAT/DISP EQUIP TRT PLT	16,362,299
1405	380.5	TREAT/DISP EQUIP RCL WTP	1,541

DeStefano Direct Exhibit No. 1

DeStefano Direct Exhibit No. 1

Schedule C - Service Territory 1 and Service Territory 2

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Object Account	NARUC Account	Account Description	Balance at 6/30/2019
1410	381.4	PLANT SEWERS TRTMT PLT	327,119
1415	381.5	PLANT SEWERS RECLAIM WTP	3,877
1420	382.4	OUTFALL LINES	295,515
1425	398.7	OTHER PLT TANGIBLE	2,424
1430	389.2	OTHER PLT COLLECTION	10,833
1435	389.3	OTHER PLT PUMP	41,737
1440	389.4	OTHER PLT TREATMENT	20,226
1445	389.5	OTHER PLT RECLAIM WTR TRT	1,720
1450	389.6	OTHER PLT RECLAIM WTR DIS	-
1175/1455	304.5/354.7	OFFICE STRUCT & IMPRV	74,830
1180/1460	340.5/390.7	OFFICE FURN & EQPT	8,321
1185/1465	342.5/392.7	STORES EQPT	723
1190/1470	343.5/393.7	TOOL SHOP & MISC EQPT	190,793
1195/1475	344.5/394.7	LABORATORY EQUIPMENT	45,007
1200/1485	345.5/395.7	POWER OPERATED EQUIP	28,641
1205/1490	346.5/396.7	COMMUNICATION EQPT	4,199
1210/1495	347.5/397.7	MISC EQUIPMENT	70,617
1495	398.7	SEWER PLANT ALLOCATED	(778)
1500	398.7	OTHER TANGIBLE PLT SEWER	-
1525	366.6	REUSE SERVICES	-
1530	367.6	REUSE MTR/INSTALLATIONS	511
1535	374.5	REUSE DIST RESERVOIRS	5,086
1540	375.6	REUSE TRANMISSION & DIST	75,817
1555	341.5/391.7	TRANSPORTATION EQPT WTR	696,383
1580	340.5/390.7	MAINFRAME COMPUTER WTR	51,651
1585	340.5/390.7	MINI COMPUTERS WTR	406,839
1590	340.5/390.7	COMP SYS COST WTR	1,389,407
1595	340.5/390.7	MICRO SYS COST WTR	28,172
2620	348.5/398.7	UTIL PLANT ACQUIRED/DISPOSED	147,670
			55,779,291

DeStefano Direct Exhibit No. 1

DeStefano Direct Exhibit No. 1

Schedule C - Service Territory 1 and Service Territory 2

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- [a] Gross plant in service, A/D, and CIAC are adjusted to reflect post-test year additions (major projects and GL addition items), and removal of decomissioned and non-utility assets.
- [b] Deferred Charges includes unamortized deferred balances for deferred maintenance, removal costs on decommissioned assets, NBV on decomissioned assets and TCJA EDIT reserves.
- [c] Cash working capital is calculated based on 1/8 of maintenance and general expenses.
- [d] Post-Test Year land purchase in advance of construction of 1 MG elevated tank in Lake Wylie subdivision.
- [e] Excess book value has been included for ratemaking purposes.
- The Return on Rate Base shown above is provided solely as a matter of information and convenience for the Commission and is not intended to reflect a request for this specific return on rate base (or any return on equity). Applicant will make its request for a return on rate base (and return on equity) by way of evidence to be introduced at hearing.

Schedule C - Service Territory 1
Page 197 3
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					Effect of
	Per	Pro Forma	As	Proposed	Proposed
	Books	Adjustments	Adjusted	Increase	Increase
Net Operating Income	\$ (1,661,121)	\$ 83,265	\$ (1,577,856)	\$ 2,688,029	\$ 1,110, 1 74
Gross Plant In Service	\$ 25,669,070	\$ 1,231,445 [a] \$ 26,900,515	\$ -	\$ 26,900
Accumulated Depreciation	(5,359,140)	1,650,578 [a		-	(3,708, 56 2)
Net Plant In Service	20,309,930	2,882,023	23,191,953		23,191, 9 53
Deferred Charges	-	1,615 [b] 1,615	-	1 @ 15
Cash Working Capital	502,580	(58,875) [c] 443,705	-	443 ₹ 05
Contributions In Aid of Construction	(8,780,986)	(36,839) [a] (8,817,825)	=	(8,817 ,® 25)
Accumulated Deferred Income Taxes	(964,199)	-	(964,199)	=	(964 00 9)
Customer Deposits	(105,884)	-	(105,884)	-	(105,884)
Plant Held for Future Use	-	350,000 [d	350,000	-	350 ,57 0
Plant Acquisition Adjustment	(614,752)	-	(614,752)	-	(614 ,9 52)
Excess Book Value	-	(207,232) [e	[207,232]	-	(207, 2)
	_				<u>~</u>
Total Rate Base	\$ 10,346,689	\$ 2,930,692	\$ 13,277,381	\$ -	\$ 13,277\frac{\text{\textit{\text{\text{\$\general}\$}}\text{\$\general}}{\text{\text{\$\general}\$}}
Return on Rate Base [f]	-16.05%		-11.88%		8 <u>.3</u> 6%

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Object Account	NARUC Account	Account Description	Balance at 6/30/2019
1020	301.1	ORGANIZATION	84,616
1025	302.1	FRANCHISES	25,864
1030	303.2	LAND & LAND RIGHTS PUMP	6,920
1035	303.3	LAND & LAND RIGHTS WTR TR	-
1040	303.4	LAND & LAND RIGHTS TRANS	28,237
1045	303.5	LAND & LAND RIGHTS GEN PL	295,447
1050	304.2	STRUCT & IMPRV SRC SUPPLY	1,105,105
1055	304.3	STRUCT & IMPRV WTR TRT PL	501,364
1060	304.4	STRUCT & IMPRV WTR TRAN DIST	3,434
1065	304.5	STRUCT & IMPRV GEN PLT	166,157
1080	307.2	WELLS & SPRINGS	1,377,965
1090	309.2	SUPPLY MAINS	397,733
1100	311.2	ELECTRIC PUMP EQUIP SRC P	227,209
1105	311.3	ELECTRIC PUMP EQUIP WTP	1,562,815
1110	311.2	ELECTRIC PUMP EQUIP SRC P	205,981
1115	320.3	WATER TREATMENT EQPT	1,066,780
1120	330.4	DIST RESV & STANDPIPES	3,323,764
1125	331.4	TRANS & DISTR MAINS	7,227,199
1130	333.4	SERVICE LINES	3,321,840
1135	334.4	METERS	634,917
1140	334.4	METER INSTALLATIONS	333,643
1145	335.4	HYDRANTS	308,053
1150	336.4	BACKFLOW PREVENTION DEVIC	8,525
1155	339.1	OTH PLT&MISC EQUIP INTANG	2,216
1160	339.2	OTH PLT&MISC EQUIP SRC SU	-
1165	339.3	OTH PLT&MISC EQUIP WTP	816
1170	339.4	OTH PLT&MISC EQUIP TRANS	1,457
1175/1455	304.5/354.7	OFFICE STRUCT & IMPRV	291,824
1180/1460	340.5/390.7	OFFICE FURN & EQPT	360,052
1185/1465	342.5/392.7	STORES EQPT	-
1190/1470	343.5/393.7	TOOL SHOP & MISC EQPT	324,484
1195/1475	344.5/394.7	LABORATORY EQUIPMENT	75,745
1200/1485	345.5/395.7	POWER OPERATED EQUIP	208
1205/1490	346.5/396.7	COMMUNICATION EQPT	128,422
1210/1495	347.5/397.7	MISC EQUIPMENT	1,688
1220	348.5	OTHER TANGIBLE PLT WATER	-
1555	341.5/391.7	TRANSPORTATION EQPT	577,840
1580	340.5/390.7	MAINFRAME COMPUTER	42,858
1585	340.5/390.7	MINI COMPUTERS	337,585
1590	340.5/390.7	COMP SYS COST	1,152,893
1595	340.5/390.7	MICRO SYS COST	23,376
2620	348.5/398.7	UTIL PLANT ACQUIRED/DISPOSED	134,036
			25,669,070

DeStefano Direct Exhibit No. 1

Blue Granite Water Company - Service Territory 1 Explanation of Adjustments to Rate Base and Rate of Return

Schedule C - Service Territory 1

- [a] Gross plant in service, A/D, and CIAC are adjusted to reflect post-test year additions (major projects and GL addition items), and removal of decomissioned and non-utility assets.
- [b] Deferred Charges includes unamortized deferred balances for deferred maintenance, removal costs on decommissioned assets, NBV on decomissioned assets and TCJA EDIT reserves.
- [c] Cash working capital is calculated based on 1/8 of maintenance and general expenses.
- [d] Post-Test Year land purchase in advance of construction of 1 MG elevated tank in Lake Wylie subdivision.
- [e] Excess book value has been included for ratemaking purposes.
- [f] The Return on Rate Base shown above is provided solely as a matter of information and convenience for the Commission and is not intended to reflect a request for this specific return on rate base (or any return on equity). Applicant will make its request for a return on rate base (and return on equity) by way of evidence to be introduced at hearing.

DeStefano Direct Exhibit No. 1

Direct Exhibit No. 1

Schedule C - Service Territory 2

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Effect of

									Effect of
		Per	F	ro Forma		As]	Proposed	Proposed
		Books	A	djustments		Adjusted		Increase	Increase
	-								
Net Operating Income	\$	764,806	\$	(560,358)		\$ 204,448	\$	1,425,176	\$ 1,629,624
									02
Gross Plant In Service	\$	22,208,337	\$	1,653,985	[a]	\$ 23,862,322	\$	-	\$ 23,862,32
Accumulated Depreciation		(3,277,394)		957,320	[a]	(2,320,074)		-	(2,320, 07 4)
Net Plant In Service		18,930,943		2,611,305		21,542,248		_	21,542, 0 48 (538, 0 38)
Deferred Charges		-		(538,238)	[b]	(538,238)		-	(538, <u>0</u>38)
Cash Working Capital		338,134		(21,076)	[c]	317,058		-	317, 25 8
Contributions In Aid of Construction		(351,720)		(14,690)	[a]	(366,409)		-	(366 ,<u>A</u> 09)
Accumulated Deferred Income Taxes		(1,239,587)		-		(1,239,587)		-	(1,239 ,58 7)
Customer Deposits		(90,717)		-		(90,717)		-	(1,239, 58 7) (90 ,7 17)
Plant Held for Future Use		-		-		-		-	
Plant Acquisition Adjustment		(134,480)		-		(134,480)		-	3:5 (134, \$ 0) PM
Excess Book Value		-		-	[e]	-		-	₽
		-		-		-		-	<u> </u>
									S
Total Rate Base	\$	17,452,572	\$	2,037,302		\$ 19,489,874	\$	_	\$ 19,489, \(\overline{\Omega}\) 4
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Return on Rate Base [f]		4.38%				1.05%			္တြာocket # 2019-290-WS
									
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Object Account	NARUC Account	Account Description	Balance at 6/30/2019
1020	301.1	ORGANIZATION	213,814
1025	302.1	FRANCHISES	33,687
1030	303.2	LAND & LAND RIGHTS PUMP	-
1035	303.3	LAND & LAND RIGHTS WTR TR	38
1040	303.4	LAND & LAND RIGHTS TRANS	655
1045	303.5	LAND & LAND RIGHTS GEN PL	276,628
1050	304.2	STRUCT & IMPRV SRC SUPPLY	2,488,206
1055	304.3	STRUCT & IMPRV WTR TRT PL	832,427
1060	304.4	STRUCT & IMPRV WTR TRAN DIST	27,267
1065	304.5	STRUCT & IMPRV GEN PLT	104,588
1080	307.2	WELLS & SPRINGS	1,510,753
1090	309.2	SUPPLY MAINS	346,484
1100	311.2	ELECTRIC PUMP EQUIP SRC P	302,499
1105	311.3	ELECTRIC PUMP EQUIP WTP	1,357,337
1110	311.2	ELECTRIC PUMP EQUIP SRC P	533,549
1115	320.3	WATER TREATMENT EQPT	769,095
1120	330.4	DIST RESV & STANDPIPES	3,921,708
1125	331.4	TRANS & DISTR MAINS	4,675,540
1130	333.4	SERVICE LINES	2,209,171
1135	334.4	METERS	250,308
1140	334.4	METER INSTALLATIONS	200,345
1145	335.4	HYDRANTS	91,502
1150	336.4	BACKFLOW PREVENTION DEVIC	14,320
1155	339.1	OTH PLT&MISC EQUIP INTANG	678
1160	339.2	OTH PLT&MISC EQUIP SRC SU	2,211
1165	339.3	OTH PLT&MISC EQUIP WTP	1,073
1170	339.4	OTH PLT&MISC EQUIP TRANS	-
1175/1455	304.5/354.7	OFFICE STRUCT & IMPRV	119,368
1180/1460	340.5/390.7	OFFICE FURN & EQPT	181,005
1185/1465	342.5/392.7	STORES EQPT	-
1190/1470	343.5/393.7	TOOL SHOP & MISC EQPT	260,090
1195/1475	344.5/394.7	LABORATORY EQUIPMENT	52,889
1200/1485	345.5/395.7	POWER OPERATED EQUIP	2,053
1205/1490	346.5/396.7	COMMUNICATION EQPT	80,906
1210/1495	347.5/397.7	MISC EQUIPMENT	14,201
1220	348.5	OTHER TANGIBLE PLT WATER	18,922
1555	341.5/391.7	TRANSPORTATION EQPT	355,985
1580	340.5/390.7	MAINFRAME COMPUTER	26,403
1585	340.5/390.7	MINI COMPUTERS	207,973
1590	340.5/390.7	COMP SYS COST	710,254
1595	340.5/390.7	MICRO SYS COST	14,401
2620	348.5/398.7	UTIL PLANT ACQUIRED/DISPOSED	-
			22,208,337

DeStefano Direct Exhibit No. 1

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Blue Granite Water Company - Service Territory 2 Explanation of Adjustments to Rate Base and Rate of Return

Schedule C - Service Territory 2

- [a] Gross plant in service, A/D, and CIAC are adjusted to reflect post-test year additions (major projects and GL addition items), and removal of decomissioned and non-utility assets.
- [b] Deferred Charges includes unamortized deferred balances for deferred maintenance, removal costs on decommissioned assets, NBV on decomissioned assets and TCJA EDIT reserves.
- [c] Cash working capital is calculated based on 1/8 of maintenance and general expenses.
- [d] N/A
- [e] Excess book value has been included for ratemaking purposes.
- [f] The Return on Rate Base shown above is provided solely as a matter of information and convenience for the Commission and is not intended to reflect a request for this specific return on rate base (or any return on equity). Applicant will make its request for a return on rate base (and return on equity) by way of evidence to be introduced at hearing.

Schedule D

Blue Granite Water Company - Service Territory 1 and Service Territory 2 June 30, 2019 Schedule D - Service Territory 1 and Service Territory 2 ${\bf Page\,1\,of\,3}$

Test Year Revenues

400 - SEWER

Bill code	Description	Consumption (7/1/2018 - 6/30/2019)	Usage Charge (7/1/2018 - 6/30/2019)	Units (7/1/2018 - 6/30/2019)	(7/1/2018 - 6/30/2019) * Blended	Revenues
400WWCOM	WW Commercial (All Meter Sizes)	-		2,852	\$ 65.48	186,766
400WWCRH	Commercial WW Treatment - RH (All Meter Sizes)	-		21,267	65.46	1,392,069
400WWRCP	Residential WW Service (All Meter Sizes)	-		4,930	65.48	322,847
400WWRES	WW Residential (All Meter Sizes)	-		73,592	65.48	4,818,959
400WWRBJ	Residential WW Service (All Meter Sizes)	-		967	65.49	63,298
400WWRRH	Residential WW Treatment - YC (All Meter Sizes)	-		49,596	65.47	3,247,027
400WWRTC	Town of Chapin Purchase WW Res (All Meter Sizes)	-		1,065	65.48	69,739
400WWTRL	WW Trailer Residential (All Meter Sizes)	-		39	47.73	1,877
400WWTRT	Van Arsdale WW Treatment (All Meter Sizes)	-		48	34.05	1,634
400WWCCP	Commercial Wastewater Service (Richland County)	-		24	65.48	1,572
400WWRHT	Riverhills WW Treatment (All Meter Sizes)			117	65.48	7,669
	Total			154,497		\$ 10,113,456

Page 2 of 3

Blue Granite Water Company - Service Territory 1 and Service Territory 2

Schedule D - Service Territory 1 and Service Territory 2 $\,$

June 30, 2019

Test Year Revenues

401 - SEWER

Bill code	Description	Consumption (7/1/2018 - 6/30/2019)	Usage Charge (7/1/2018 - 6/30/2019)	Units (7/1/2018 - 6/30/2019)	BFC (7/1/2018 - 6/30/2019) * Blended		Revenues
401WWRES	Residential WW Service (All Meter Sizes)	-		4,265	\$	65.48	279,289
401WWCOM	Commercial WW Treatment - (All Meter Sizes)			191		65.48	12,505
	Total			4,456			\$ 291,794

Page 3 of 3

Blue Granite Water Company - Service Territory 1 and Service Territory 2

Schedule D - Service Territory 1 and Service Territory 2 $\,$

June 30, 2019

Test Year Revenues

403 - SEWER

Bill code	Description	Consumption (7/1/2018 - 6/30/2019)	Usage Charge (7/1/2018 - 6/30/2019)	Units (7/1/2018 - 6/30/2019)	BFC (7/1/2018 - 6/30/2019) * Blended		Revenues
403WWRES	Residential WW Service (All Meter Sizes)	-		6,947	\$	65.48	454,879
403WWMOB	Mobile Home Wastewater Service	-		2,052		47.76	98,012
403WWVLG	Wastewater Residential Collection Charge			4,138		34.04	140,871
	Total			13,138			\$ 693,762

Schedule D - Service Territory Page 1 of S

Blue Granite Water Company - Service Territory 1

June 30, 2019

Test Year Revenues

400 - WATER Bill code	Description	Consumption (7/1/2018 - 6/30/2019)	(7/1/2018 - (7/1/2018 -		BFC (7/1/2018 - 6/30/2019)	Revenues
						\$ 9,3 6
400PWCOM	1" Purchase Water Commercial	892,461	\$ 7.55	71	\$ 37.43	\$ 9,3 65
400PWCOM	1.5" Purchase Water Commercial	14,000	7.55	12	74.86	1,0
400PWCOM	2" Purchase Water Commercial	5,826,707	7.55	96	119.78	55,4 £
400PWCOM	3" Purchase Water Commercial	1,305,100	7.55	12	224.59	1,0 de 55,4 de 55,4 de 12,5 de 178 19,5 de
400PWCOM	3/4" Purchase Water Commercial	-	7-55	12	14.38	178
400PWCOM	5/8" Purchase Water Commercial	2,055,727	7.55	280	14.38	19,5
400PWCRH	1" Purchase Water Commercial - Riverhills	5,584,256	7.55	457	37.43	59,277 59,277 150,513
400PWCRH	1.5" Purchase Water Commercial - Riverhills	15,556,080	7.55	442	74.86	150, <u>513</u>
400PWCRH	2" Purchase Water Commercial - Riverhills	30,718,368	7.55	460	119.78	287,0 至
400PWCRH	3" Purchase Water Commercial - Riverhills	6,981,421	7.55	58	224.59	65,6
400PWCRH	3/4" Purchase Water Commercial - Riverhills	1,010,241	7.55	225	14.38	10,8
400PWCRH	4" Purchase Water Commercial - Riverhills	2,590,749	7.55	24	374.42	28,6 40
400PWCRH	5/8" Purchase Water Commercial - Riverhills	7,443,288	7.55	1,213	14.38	73,639
400PWCRH	8" Purchase Water Commercial - Riverhills	7,116,032	7.55	12	1,150.51	67,5 62 38,0 58 17,4 4
400PWRES	1" Purchase Water Residential	3,196,887	7.55	968	14.38	38,0
400PWRES	1.5" Purchase Water Residential	1,136,680	7.55	616	14.38	17,4
400PWRES	2" Purchase Water Residential	4,685,216	7.55	1,585	14.38	58,1
400PWRES	3/4' Purchase Water Residential	129,053	7.55	12	14.38	58,180 1,140 3,680 1,805,609 2,611,17
400PWRES	4" Purchase Water Residential	115,100	7.55	192	14.38	3,6
400PWRES	5/8" Purchase Water Residential	169,509,611	7.55	36,565	14.38	1,805,609
400PWRRH	Purchase Water Res - RH (All Meter Sizes)	244,739,802	7.55	53,087	14.38	2,611,1
400WCOM	1" Commercial	7,960	5.59	13	37.43	5 <u>32</u>
400WCOM	5/8" Commercial	567,520	5.59	71	14.38	532 D 4,1 03 (O 20,5 %
400WCIR	Commercial Irrigation	2,726,525	7.55	-	-	20,5%
400WRIR	Residential Irrigation	13,704,676	7.55	-	-	103,4
400WRES	Water Residential (All Meter Sizes)	87,562,535	5.59	18,567	14.38	756,4 6 6
	Total	615,175,995		115,050		\$ 6,261,8
						19

Blue Granite Water Company - Service Territory 1

June 30, 2019

Test Year Revenues

402 - WATER Bill code	Description	Consumption (7/1/2018 - 6/30/2019)	(7/1/	e Charge /2018 - /2019)	Units (7/1/2018 - 6/30/2019)	BFC (7/1/2018 - 6/30/2019)	Y ∏ ∏ Revenues □
	-			<u> </u>			
402WRES	Water Residential (All Meter Sizes)	8,184,808	\$	5.59	2,073	\$ 14.3	20 3 75,5 63
	Total	8,184,808			2,073		\$ 75,5 (-3)
					_		- \$

rect Exhibit No. 1 Page 2 of C cember 30 3:59 PM - SCPSC - Docket # 2019-290-WS - Page 110 of 219

DeStefano Direct Exhibit No. 1

Schedule D - Service Territory Page 1 of SCALLY

Blue Granite Water Company - Service Territory 2

June 30, 2019

Test Year Revenues

401 - WATER Bill code	Description	Consumption (7/1/2018 - 6/30/2019)	Usage Charge (7/1/2018 - 6/30/2019)	Units (7/1/2018 - 6/30/2019)	BFC (7/1/2018 - 6/30/2019)	Revenues,
401WCOM	5/8" Commercial Water Service	304,288	\$ 10.27	36	\$ 28.59	201 9 [
401WCOM	1" Commercial Water Service	11,970	10.27	12	79.59	1,00
401WCOM	1.5" Commercial Water Service	130,840	10.27	24	146.27	4,8 0 8
401WCOM	3" Commercial Water Service	45,500	10.27	12	499.14	1,000 4,800 6,000 6,000 6,000
401WRES	Water Residential (All Meter Sizes)	216,597,610	10.27	55,826	28.59	3,820,529
401PWRFW	Foxwood Purchased Water	4,782,029	11.85	4,390	28.59	182,165
401WRPUR	1" Water Distribution and Purchased Water Charge	1,088,094	11.85	48	28.59	14, 25 1 O
401WRPUR	2" Water Distribution and Purchased Water Charge	7,151,811	11.85	216	28.59	90, 95 1
401WRPUR	3/4" Water Distribution and Purchased Water Charge	287,155	11.85	12	28.59	3, 7 45
401WRPUR	5/8" Water Distribution and Purchased Water Charge	73,391,156	11.85	20,161	28.59	1,446,629
	Total	303,790,453		80,736		\$ 5,574,171
		-		-		č
	•					- D
403 - WATER						<u>oc</u>
		Consumption (7/1/2018 -	Usage Charge (7/1/2018 -	Units (7/1/2018 -	BFC (7/1/2018 -	ê t
Bill code	Description	6/30/2019)	6/30/2019)	6/30/2019)	6/30/2019)	Docket # Revenues 2
						83,3 4 8
403WRES	Water Residential (All Meter Sizes)	5,090,610	10.27	1,086	28.59	
	Total	5,090,610		1,086		\$ 83,\$\(\frac{1}{2}\)\(\frac{1}2\)\(\frac{1}{2}\)\(\frac{1}2\)\(\frac{1}2\)\(\frac{1}2\)\(
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Schedule E

Schedule E - Service Territory 1 and Service Territory 2
Page of 1

400 - SEWER			Proposed			\preceq
400 - SEWER			-		D	끝
p''l 1	5	. · ·	Usage	** **	Proposed	П
Bill code	Description	Consumption	Charge	Units	Rate	Revenues
400WWCOM	WW Commercial (All Meter Sizes)	-	-	2,790	\$ 101.30	≥ 2 © 635
400WWCRH	Commercial WW Collection - RH (All Meter Sizes)	-	-	21,821	47.10	1,0 60 813
400WWCRH	Commercial WW Treatment - RH (All Meter Sizes)	-	-	21,821	54.20	1,180,674
400WWRCP	Residential WW Collection (All Meter Sizes)	-	-	4,965	47.10	ന 2 റ്റു ,8 ₅₅
400WWRCP	Residential WW Treatment (All Meter Sizes)	-	-	4,965	54.20	2 9 3090
400WWRES	WW Residential (All Meter Sizes)	-	-	71,988	101.30	7,2 6 ,634
400WWRBJ	Residential WW Collection (All Meter Sizes)	-	-	1,068	47.10	5 9306
400WWRBJ	Residential WW Treatment (All Meter Sizes)	-	-	1,068	54.20	57,886
400WWRRH	Residential WW Collection - YC (All Meter Sizes)	-	-	50,698	47.10	ယ 2,3 & -041
400WWRRH	Residential WW Treatment - YC (All Meter Sizes)	-	-	50,698	54.20	2,7 <u>47,</u> 849
400WWRTC	Town of Chapin Collection Res (All Meter Sizes)	-	-	1,062	47.10	D 006
400WWRTC	Town of Chapin Treatment Res (All Meter Sizes)	-	-	1,062	54.20	<u>3</u> 7,541
400WWTRL	WW Trailer Residential (All Meter Sizes)	-	-	35	73.94	${\displaystyle \mathop{\mathcal{O}}_{555}}$
400WWTRT	Van Arsdale WW Treatment (All Meter Sizes)	-	-	48	52.71	D 530
400WWCCP	Commercial Wastewater Collection (Richland County)	-	-	24	47.10	$\mathcal{S}^{_{130}}$
400WWCCP	Commercial Wastewater Treatment (Richland County)	-	-	24	54.20	1,301
400WWRHT	Riverhills WW Collection (All Meter Sizes)	-	-	120	47.10	\bigcirc_{652}
400WWRHT	Riverhills WW Treatment (All Meter Sizes)	<u> </u>	-	120	54.20	 504_
	Total			154,618		\$ 15,660,003
						#
401 - SEWER			Proposed			2019-
			Usage		Proposed	19-
Bill code	Description	Consumption	Charge	Units	Rate	Reven
						0-1
401WWRES	Residential WW Service (All Meter Sizes)	-	-	4,284	\$ 101.30	43 5 982
401WWCOM	Commercial WW Treatment - (All Meter Sizes)		-	192	101.30	()
	Total			4,476		\$ 4 583 432
						age
403 - SEWER			Proposed			Ō,
			Usage		Proposed	1
Bill code	Description	Consumption	Charge	Units	Rate	Revenues
						of 2
403WWRES	Residential WW Service (All Meter Sizes)	-	-	7,116	\$ 101.30	7 26 872
403WWMOB	Mobile Home Wastewater Service	-	-	2,088	73.94	154,383
403WWVLG	Wastewater Residential Collection Charge		-	4,308	52.71	227,058
	Total			13,512		\$ 1,102,313

Blue Granite Water Company - Service Territory 1

June 30, 2019

Revenues at Proposed Rates

400 - WATER

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Schedule E - Service Territory 1

Page of 2

Bill code	Description	Test Year Consumption	U	oposed Isage harge	Test Year Units	Proposed BFC		Revenues
400PWCOM	1" Distribution Commercial	904,392	\$	4.75	72	\$	55.24	\$ 7 ,273
400PWCOM	1" Purchase Water Commercial	904,392		6.85				, ₁₉₅
400PWCOM	1.5" Distribution Commercial	13,992		4.75	12		110.47	11,392
400PWCOM	1.5" Purchase Water Commercial	13,992		6.85				2 0 96
400PWCOM	2" Distribution Commercial	6,550,200		4.75	108		176.76	6 207
400PWCOM	2" Purchase Water Commercial	6,550,200		6.85				
400PWCOM	3" Distribution Commercial	1,304,676		4.75	12		331.42	(D (D), ₁₇₅
400PWCOM	3" Purchase Water Commercial	1,304,676		6.85				3,937
400PWCOM	3/4" Distribution Commercial	-		4.75	12		22.09	□ 869 □ 00,175 □ 3,937 □ 265
400PWCOM	3/4" Purchase Water Commercial	-		6.85				- ω-
400PWCOM	5/8" Distribution Commercial	2,112,768		4.75	288		22.09	ယ်- ယ်- ^{16,400}
400PWCOM	5/8" Purchase Water Commercial	2,112,768		6.85				071 .472
400PWCRH	1" Distribution Commercial - Riverhills	5,275,584		4.75	432		55.24	925 48
400PWCRH	1" Purchase Water Commercial - Riverhills	5,275,584		6.85				₹,138
400PWCRH	1.5" Distribution Commercial - Riverhills	15,215,040		4.75	432		110.47	120.006
400PWCRH	1.5" Purchase Water Commercial - Riverhills	15,215,040		6.85				1 Q4 ,223
400PWCRH	2" Distribution Commercial - Riverhills	33,626,880		4.75	504		176.76	௨ ௹ற 835
400PWCRH	2" Purchase Water Commercial - Riverhills	33,626,880		6.85				250,344
400PWCRH	3" Distribution Commercial - Riverhills	8,729,064		4.75	72		331.42	65 ,331
400PWCRH	3" Purchase Water Commercial - Riverhills	8,729,064		6.85				9,794 (P),955
400PWCRH	3/4" Distribution Commercial - Riverhills	1,134,000		4.75	252		22.09	49 ,955
400PWCRH	3/4" Purchase Water Commercial - Riverhills	1,134,000		6.85				‡ .768
400PWCRH	4" Distribution Commercial - Riverhills	2,572,560		4.75	24		552.37	3 2478
400PWCRH	4" Purchase Water Commercial - Riverhills	2,572,560		6.85				瑟 622
400PWCRH	5/8" Distribution Commercial - Riverhills	7,806,264		4.75	1,272		22.09	No.189 O Sp.473
400PWCRH	5/8" Purchase Water Commercial - Riverhills	7,806,264		6.85				9 ,473
400PWCRH	8" Distribution Commercial - Riverhills	7,105,776		4.75	12		1,767.59	¥968 ⊘ 48,675
400PWCRH	8" Purchase Water Commercial - Riverhills	7,105,776		6.85				6 48,6 ₇₅
400PWRES	1" Distribution Residential	871,728		4.75	264		22.09	 974
400PWRES	1" Purchase Water Residential	871,728		6.85				a , ₉₇₁
400PWRES	1.5" Distribution Residential	132,840		4.75	72		22.09	<u>u</u>
400PWRES	1.5" Purchase Water Residential	132,840		6.85				 910
								9974 a ge _{2,222} 114 of 219

Blue Granite Water Company - Service Territory 1

June 30, 2019

Revenues at Proposed Rates

(bit No. 1

Schedule E - Service Territory 1

Page of 2

Bill code		Test Year Consumption	Proposed Usage Charge	Test Year Units	Proposed BFC	Revenues
400PWRES	2" Distribution Residential	283,872	4.75	96	22.09	→
400PWRES	2" Purchase Water Residential	283,872	6.85			-1 ,945
400PWRES	3/4' Distribution Residential	129,024	4.75	12	22.09	\square_{878}
400PWRES	3/4' Purchase Water Residential	129,024	6.85			ı 88 ₄
400PWRES	4" Distribution Residential	7,188	4.75	12	22.09	N ₂₉₉
400PWRES	4" Purchase Water Residential	7,188	6.85			9 49
400PWRES	5/8" Distribution Residential	191,763,504	4.75	41,364	22.09	1,8 7,926
400PWRES	5/8" Purchase Water Residential	191,763,504	6.85			1,38,580
400PWRRH	Distribution Res - RH (All Meter Sizes)	259,123,859	4.75	56,209	22.09	2,4,72,929
400PWRRH	Purchase Water Res - RH (All Meter Sizes)	259,123,859	6.85			1,7 91 ,998
400WCOM	1" Commercial	7,332	8.59	12	55.24	ယ် ₇₂₆
400WCOM	5/8" Commercial	671,832	8.59	84	22.09	ა ⁶²⁶
400WCIR	Commercial Irrigation	5,816,640	11.60	192	-	 6,477
400WRIR	Residential Irrigation	18,678,240	11.60	2,520	-	2 16 ,679
400WRES	Water Residential (All Meter Sizes)	94,338,864	8.59	20,004	22.09	1,2\$\begin{align*} 268
	Total	664,176,119		124,345		\$ 10,316,816
402 - WATER						0
			Proposed			PSC
		Test Year	Usage	Test Year	Proposed	Ö
Bill code	Description	Consumption	Charge	Units	BFC	Revenues
402WRES	5/8" Residential Water Service	8,196,048	8.59	2,076	22.09	OC C M ₃ ,265
	Total	8,196,048		2,076		\$ 1 15 ,265

1,056

DeStefano Direct Exhibit No. 1

Total

			DeSt	efano Direct	Exhibit No.	1 p
						.EC
	ter Company - Service Territory 2			\$	Schedule E - Sei	rvice Territor y ۇ كا
June 30, 2019						Page 1
Revenues at Proj	posed Rates					\leq
						Ä
	_					Page 1 NICALLY FILED
401 - WATER						H -
			Proposed			Ē
		Test Year	Usage	Test Year	Proposed	
Bill code	Description	Consumption	Charge	Units	BFC	Revenuesi
						\$ 5.408 1,05 6.606 7,0007
401WCOM	5/8" Commercial Water Service	305,928	\$ 13.86	36	\$ 38.58	\$ 5, 62 8
401WCOM	1" Commercial Water Service	12,072	13.86	12	96.45	1,65
401WCOM	1.5" Commercial Water Service	131,808	13.86	24	192.89	6, <u>A</u>6
401WCOM	3" Commercial Water Service	45,840	13.86	12	578.67	7, 妻 9
401WRES	Water Residential (All Meter Sizes)	215,991,840	13.86	55,668	38.58	5,140 ,9 7
401PWRFW	Foxwood Distribution Rate	2,731,212	4.91	2,508	38.58	110,834
401PWRFW	Foxwood Purchased Water Rate	2,731,212	11.08			30, 6.0 2
401WRPUR	1" Water Distribution Charge	1,092,384	4.91	48	38.58	30, 60 7, 60 12, 14 43, 405 79, 60 1, 80 1, 80 3, 60 1, 80 3, 60 1, 80 3, 60 1, 80 3, 60 1, 80 3, 60
401WRPUR	1" Water Purchased Water Charge	1,092,384	11.08			12, <u>10</u> 4
401WRPUR	2" Water Distribution Charge	7,155,216	4.91	216	38.58	43,465
401WRPUR	2" Water Purchased Water Charge	7,155,216	11.08			79, <u>4</u>0 0
401WRPUR	3/4" Water Distribution Charge	287,952	4.91	12	38.58	1,877
401WRPUR	3/4" Water Purchased Water Charge	287,952	11.08			ატ₁ ატ₁
401WRPUR	5/8" Water Distribution Charge	72,770,880	4.91	19,992	38.58	1,128, <u>55</u> 7
401WRPUR	5/8" Water Purchased Water Charge	72,770,880	11.08			806,
	Total	300,525,132		78,528		\$ 7,384,7
						\$ 7,384,00 # 2019-
						2
403 - WATER						010
			Proposed			9-2
		Test Year	Usage	Test Year	Proposed	-290-
Bill code	Description	Consumption	Charge	Units	BFC	Revenues
						<u> </u>
403WRES	5/8" Residential Water Service	4,947,360	13.86	1,056	38.58	। 109, 29 9
. 0			· ·	1.076	3 3-	4 1000

4,947,360

Schedule F

Page 1 of 1

June 30, 2019

Customer Growth

WATER	400	402	401	403	Total
Customers at June 30, 2018	9,727	173	6,546	85	16,531
Customers at June 30, 2019	10,362	173	6,544	88	17,167
Projected Customers at December 31, 2019	10,362	173	6,544	88	17,167
WASTEWATER					
Customers at June 30, 2018	11,661	-	374	1,059	13,094
Customers at June 30, 2019	12,885	-	373	1,126	14,384
Projected Customers at December 31, 2019	12,885	-	373	1,126	14,384

Schedule G

Date of

Blue Granite Water Company - Service Territory 1 and Service Territory 2 Average Bill at Present & Proposed Rates June 30, 2019

Schedule G - Service Territory 1 and Service Territory 2 Page 1 of 2

400 - SEWER

			Current Rate		A	verage					I
Present Rates	Description	Usage		Base	Usage		Bill				
400WWCOM	WW Commercial (All Meter Sizes)		_	\$ 65.08		\$	65.08				6/
400WWCRH	Commercial WW Treatment - RH (All Meter Sizes)	-		65.08	-		65.08				6/
400WWRCP	Residential WW Service (All Meter Sizes)	-		65.08	_		65.08				6/
400WWRES	WW Residential (All Meter Sizes)	-		65.08	_		65.08				6/:
400WWRBJ	Residential WW Service (All Meter Sizes)	-		65.08	_		65.08				6/:
400WWRRH	Residential WW Treatment - YC (All Meter Sizes)	-		65.08	_		65.08				6/:
400WWRTC	Town of Chapin Purchase WW Res (All Meter Sizes)	-		65.08	_		65.08				6/:
400WWTRL	WW Mobile Home (All Meter Sizes)	-		47.50	_		47.50				6/:
400WWTRT	Van Arsdale WW Treatment (All Meter Sizes)	-		33.86	-		33.86				6/:
400WWCCP	Commercial Wastewater Service (Richland County)	-		65.08	-		65.08				6/:
400WWRHT	Riverhills WW Treatment (All Meter Sizes)	-		65.08	-		65.08				6/:
		-									0/.
Proposed Rates	Description		se - Purchased	Rasa			Rill		 nunt [2]	Percent	0/2
	Description WW Commercial (All Meter Sizes)		ase - Purchased wer Treatment	Base	Usage	•	Bill	Amo			0/2
400WWCOM	WW Commercial (All Meter Sizes)	Usage Se	wer Treatment	\$ 101.30	-	\$	101.30	\$ 3	6.22	55.66%	0/2
400WWCOM 400WWCRH	WW Commercial (All Meter Sizes) Commercial WW Treatment - RH (All Meter Sizes)		wer Treatment 54.20	\$ 101.30 47.10		\$	101.30 101.30	\$ 3	6.22	55.66% 55.66%	0/2
400WWCOM 400WWCRH 400WWRCP	WW Commercial (All Meter Sizes) Commercial WW Treatment - RH (All Meter Sizes) Residential WW Service (All Meter Sizes)	Usage Se	wer Treatment	\$ 101.30 47.10 47.10	-	\$	101.30 101.30 101.30	\$ 3 3	6.22 6.22 6.22	55.66% 55.66% 55.66%	0/2
400WWCOM 400WWCRH 400WWRCP 400WWRES	WW Commercial (All Meter Sizes) Commercial WW Treatment - RH (All Meter Sizes) Residential WW Service (All Meter Sizes) WW Residential (All Meter Sizes)	Usage Se	54.20 54.20	\$ 101.30 47.10 47.10 101.30	-	\$	101.30 101.30 101.30 101.30	\$ 3 3 3	6.22 6.22 6.22 6.22	55.66% 55.66% 55.66%	6/2
Proposed Rates 400WWCOM 400WWCRH 400WWRCP 400WWRES 400WWRBJ	WW Commercial (All Meter Sizes) Commercial WW Treatment - RH (All Meter Sizes) Residential WW Service (All Meter Sizes) WW Residential (All Meter Sizes) Residential WW Service (All Meter Sizes)	Usage Se	54.20 54.20 54.20	\$ 101.30 47.10 47.10 101.30 47.10	-	\$	101.30 101.30 101.30 101.30 101.30	\$ 3 3 3 3	6.22 6.22 6.22 6.22 6.22	55.66% 55.66% 55.66% 55.66%	0) 2
400WWCOM 400WWCRH 400WWRCP 400WWRES 400WWRBJ 400WWRRH	WW Commercial (All Meter Sizes) Commercial WW Treatment - RH (All Meter Sizes) Residential WW Service (All Meter Sizes) WW Residential (All Meter Sizes) Residential WW Service (All Meter Sizes) Residential WW Treatment - YC (All Meter Sizes)	Usage Se	54.20 54.20 54.20 54.20	\$ 101.30 47.10 47.10 101.30 47.10 47.10	- - - -	\$	101.30 101.30 101.30 101.30 101.30	\$ 3 3 3 3 3	6.22 6.22 6.22 6.22 6.22 6.22	55.66% 55.66% 55.66% 55.66% 55.66%	0/2
400WWCOM 400WWCRH 400WWRCP 400WWRES 400WWRBJ 400WWRRH 400WWRTC	WW Commercial (All Meter Sizes) Commercial WW Treatment - RH (All Meter Sizes) Residential WW Service (All Meter Sizes) WW Residential (All Meter Sizes) Residential WW Service (All Meter Sizes)	Usage Se	54.20 54.20 54.20	\$ 101.30 47.10 47.10 101.30 47.10 47.10 47.10	- - - -	\$	101.30 101.30 101.30 101.30 101.30 101.30	\$ 3 3 3 3 3	6.22 6.22 6.22 6.22 6.22 6.22 6.22 6.22	55.66% 55.66% 55.66% 55.66% 55.66% 55.66%	0) 2
400WWCOM 400WWCRH 400WWRCP 400WWRES 400WWRBJ 400WWRRH 400WWRTC 400WWTRL	WW Commercial (All Meter Sizes) Commercial WW Treatment - RH (All Meter Sizes) Residential WW Service (All Meter Sizes) WW Residential (All Meter Sizes) Residential WW Service (All Meter Sizes) Residential WW Treatment - YC (All Meter Sizes) Town of Chapin Purchase WW Res (All Meter Sizes)	Usage Se	54.20 54.20 54.20 54.20	\$ 101.30 47.10 47.10 101.30 47.10 47.10 47.10 73.94	- - - -	\$	101.30 101.30 101.30 101.30 101.30 101.30 101.30 73.94	\$ 3 3 3 3 3 3 3	6.22 6.22 6.22 6.22 6.22 6.22 6.22 6.22	55.66% 55.66% 55.66% 55.66% 55.66% 55.66% 55.66%	0/2
400WWCOM 400WWCRH 400WWRCP 400WWRES	WW Commercial (All Meter Sizes) Commercial WW Treatment - RH (All Meter Sizes) Residential WW Service (All Meter Sizes) WW Residential (All Meter Sizes) Residential WW Service (All Meter Sizes) Residential WW Treatment - YC (All Meter Sizes) Town of Chapin Purchase WW Res (All Meter Sizes) WW Mobile Home (All Meter Sizes)	Usage Se	54.20 54.20 54.20 54.20	\$ 101.30 47.10 47.10 101.30 47.10 47.10 47.10	- - - -	\$	101.30 101.30 101.30 101.30 101.30 101.30	\$ 3 3 3 3 3 3 3 2	6.22 6.22 6.22 6.22 6.22 6.22 6.22 6.22	55.66% 55.66% 55.66% 55.66% 55.66% 55.66%	0/2

Date of

Blue Granite Water Company - Service Territory 1 and Service Territory 2 Average Bill at Present & Proposed Rates June 30, 2019 Schedule G - Service Territory 1 and Service Territory 2 Page 2 of 2

401 - SEWER

		Current	Rate	Av	erage			Last Rate
Present Rates	Description	Usage	Base	Usage	Bill			Change
401WWRES	Residential WW Service (All Meter Sizes)	-	\$ 65.08	-	\$ 65.08			1/25/2019
401WWCOM	Commercial WW Treatment - (All Meter Sizes)	-	65.08	-	65.08			1/25/2019 1/25/2019
Proposed Rates	Description	Usage	Base	Usage	Bill	Amount	Percent [a]	
401WWRES	Residential WW Service (All Meter Sizes)	-	\$ 101.30	-	\$ 101.30	\$ 36.22	55.66%	
401WWCOM	Commercial WW Treatment - (All Meter Sizes)	-	101.30	-	101.30	36.22	55.66%	
403 - SEWER								Date of
		Current	Rate	Av	erage			Last Rate
Present Rates	Description	Usage	Base	Usage	Bill			Change
403WWRES	Residential WW Service (All Meter Sizes)	-	\$ 65.08	-	\$ 65.08			1/25/2019
403WWMOB	Mobile Home Wastewater Service	-	47.50	-	47.50			1/25/2019
403WWVLG	Wastewater Residential Collection Charge	-	33.86	-	33.86			1/25/2019
								1/25/2019
Proposed Rates	Description	Usage	Base	Usage	Bill	Amount	Percent [a]	
403WWRES	Residential WW Service (All Meter Sizes)		\$ 101.30	-	\$ 101.30	\$ 36.22	55.66%	
403WWMOB	Mobile Home Wastewater Service	-	73.94	-	73.94	26.44	55.66%	
403WWVLG	Wastewater Residential Collection Charge	-	52.71	-	52.71	18.85	55.66%	

400 - WATER

			Curre	nt Rate		Average		
Present Rates	Description	U	sage		Base	Usage		Bill
400PWCOM	1" Purchase Water Commercial	\$	7.55	\$	37.43	12,561	\$	132.27
400PWCOM	1.5" Purchase Water Commercial		7.55		74.86	1,166		83.66
400PWCOM	2" Purchase Water Commercial		7.55		119.78	60,650		577.69
400PWCOM	3" Purchase Water Commercial		7.55		224.59	108,723		1,045.45
400PWCOM	3/4" Purchase Water Commercial		7.55		14.38	-		14.38
400PWCOM	5/8" Purchase Water Commercial		7.55		14.38	7,336		69.77
400PWCRH	1" Purchase Water Commercial - Riverhills		7.55		37.43	12,212		129.63
400PWCRH	1.5" Purchase Water Commercial - Riverhills		7.55		74.86	35,220		340.77
400PWCRH	2" Purchase Water Commercial - Riverhills		7.55		119.78	66,720		623.52
400PWCRH	3" Purchase Water Commercial - Riverhills		7.55		224.59	121,237		1,139.93
400PWCRH	3/4" Purchase Water Commercial - Riverhills		7.55		14.38	4,500		48.36
400PWCRH	4" Purchase Water Commercial - Riverhills		7.55		374.42	107,190		1,183.70
400PWCRH	5/8" Purchase Water Commercial - Riverhills		7.55		14.38	6,137		60.71
400PWCRH	8" Purchase Water Commercial - Riverhills		7.55		1,150.51	592,148		5,621.23
400PWRES	1" Purchase Water Residential		7.55		14.38	3,302		39.31
400PWRES	2" Purchase Water Residential		7.55		14.38	2,957		36.71
400PWRES	3/4' Purchase Water Residential		7.55		14.38	10,752		95.56
400PWRES	4" Purchase Water Residential		7.55		14.38	599		18.90
400PWRES	5/8" Purchase Water Residential		7.55		14.38	4,636		49.38
400PWRRH	Purchase Water Res - RH (All Meter Sizes)		7.55		14.38	4,610		49.19
400WCOM	1" Commercial		5.59		37.43	611		40.85
400WCOM	5/8" Commercial		5.59		14.38	7,998		59.09
400WRES	Water Residential (All Meter Sizes)		5.59		14.38	4,716		40.74

400 - WATER

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Proposed Rates	Description	11	U Isage	sage - Purchased Water	Base	Usage	Bill	Amount	Percent
400PWCOM	1" Purchase Water Commercial		4.75		\$ 55.24	12,561	\$ 200.95	\$ 68.69	51.93%
400PWCOM	1.5" Purchase Water Commercial	,	4.75	6.85	110.47	1,166	124.00	40.34	48.21%
400PWCOM	2" Purchase Water Commercial		4.75	6.85	176.76	60,650	880.34	302.65	52.39%
400PWCOM	3" Purchase Water Commercial		4.75	6.85	331.42	108,723	1,592.68	547.23	52.34%
400PWCOM	3/4" Purchase Water Commercial		4.75	6.85	22.09	-	22.09	7.71	53.65%
400PWCOM	5/8" Purchase Water Commercial		4.75	6.85	22.09	7,336	107.20	37.43	53.65%
400PWCRH	1" Purchase Water Commercial - Riverhills		4.75	6.85	55.24	12,212	196.90	67.27	51.90%
400PWCRH	1.5" Purchase Water Commercial - Riverhills		4.75	6.85	110.47	35,220	519.05	178.28	52.32%
400PWCRH	2" Purchase Water Commercial - Riverhills		4.75	6.85	176.76	66,720	950.75	327.24	52.48%
400PWCRH	3" Purchase Water Commercial - Riverhills		4.75	6.85	331.42	121,237	1,737.85	597.92	52.45%
400PWCRH	3/4" Purchase Water Commercial - Riverhills		4.75	6.85	22.09	4,500	74.30	25.94	53.65%
400PWCRH	4" Purchase Water Commercial - Riverhills		4.75	6.85	552.37	107,190	1,795.84	612.14	51.71%
400PWCRH	5/8" Purchase Water Commercial - Riverhills		4.75	6.85	22.09	6,137	93.29	32.57	53.65%
400PWCRH	8" Purchase Water Commercial - Riverhills		4.75	6.85	1,767.59	592,148	8,636.87	3,015.64	53.65%
400PWRES	1" Purchase Water Residential		4.75	6.85	22.09	3,302	60.40	21.09	53.65%
400PWRES	2" Purchase Water Residential		4.75	6.85	22.09	2,957	56.40	19.69	53.65%
400PWRES	3/4' Purchase Water Residential		4.75	6.85	22.09	10,752	146.82	51.27	53.65%
400PWRES	4" Purchase Water Residential		4.75	6.85	22.09	599	29.04	10.14	53.65%
400PWRES	5/8" Purchase Water Residential		4.75	6.85	22.09	4,636	75.88	26.49	53.65%
400PWRRH	Purchase Water Res - RH (All Meter Sizes)		4.75	6.85	22.09	4,610	75.57	26.39	53.65%
400WCOM	1" Commercial		8.59		55.24	611	60.49	19.64	48.08%
400WCOM	5/8" Commercial		8.59		22.09	7,998	90.79	31.70	53.65%
400WRES	Water Residential (All Meter Sizes)		8.59		22.09	4,716	62.60	21.86	53.65%

402 - WATER

		Currer	nt Rate	Ave	rage			Last Rate
Present Rates	Description	Usage	Base	Usage	Bill			Change
402WRES	Water Residential (All Meter Sizes)	\$ 5.59	\$ 14.38	3,948	\$ 36.45			1/25/2019
Proposed Rates 402WRES	Description Water Residential (All Meter Sizes)	Usage \$ 8.59	Base \$ 22.09	Usage 3,948	Bill \$ 56.00	Amount \$ 19.56	Percent 53.65%	

Xhibit No. 1
Schedule G - Service Territory 2 Page of 1

Page of 1

Date of Last Bate

Change 6/29/**\$**018 6/29**/2**018

6/29/2018 6/29/2018 6/29/2018

401 - WATER

June 30, 2019

Blue Granite Water Company - Service Territory 2

Average Bill at Present & Proposed Rates

		Current Rate			Avera	age					
Present Rates	Description	U	sage		Base	Usage		Bill			
401WCOM	5/8" Commercial Water Service	\$	10.27	_	\$ 28.59	8,498	\$	115.86			
401WCOM	1" Commercial Water Service		10.27		79.59	1,006		89.92			
401WCOM	1.5" Commercial Water Service		10.27		146.27	5,492		202.67			
401WCOM	3" Commercial Water Service		10.27		499.14	3,820		538.37			
401WRES	Water Residential (All Meter Sizes)		10.27		28.59	3,880		68.44			
401PWRFW	Foxwood Purchased Water		11.85		28.59	1,089		41.49			
401WRPUR	1" Water Distribution and Purchased Water Charge		11.85		28.59	22,758		298.27			
401WRPUR	2" Water Distribution and Purchased Water Charge		11.85		28.59	33,126		421.13			
401WRPUR	3/4" Water Distribution and Purchased Water Charge		11.85		28.59	23,996		312.94			
401WRPUR	5/8" Water Distribution and Purchased Water Charge		11.85		28.59	3,640		71.72			
Proposed Rates	Description	U	sage	Usage - Purchased Water	Base	Usage		Bill	А	mount	Percent
401WCOM	5/8" Commercial Water Service	\$	13.86		\$ 38.58	8,498		156.34		40.48	34.94%
401WCOM	1" Commercial Water Service	,	13.86		96.45	1,006	Ψ	110.39	Ψ	20.47	22.76%
401WCOM	1.5" Commercial Water Service		13.86		192.89	5,492		269.00		66.33	32.73%
401WCOM	3" Commercial Water Service		13.86		578.67	3,820		631.61		93.24	17.32%
401WRES	Water Residential (All Meter Sizes)		13.86		38.58	3,880		92.35		23.91	34.94%
401PWRFW	Foxwood Purchased Water		4.91	\$ 11.08	38.58	1,089		55.99		14.50	34.94%
401WRPUR	1" Water Distribution and Purchased Water Charge		4.91	11.08	38.58	22,758		402.48		104.20	34.94%
401WRPUR	2" Water Distribution and Purchased Water Charge		4.91	11.08	38.58	33,126		568.26		147.13	34.94%
401WRPUR	3/4" Water Distribution and Purchased Water Charge		4.91	11.08	38.58	23,996		422.27		109.33	34.94%
401WRPUR	5/8" Water Distribution and Purchased Water Charge		4.91	11.08	38.58	3,640		96.78		25.06	34.94%

403 - WATER

		Current	Current Rate		age		
Present Rates	Description	Usage	Base	Usage	Bill		
403WRES	Water Residential (All Meter Sizes)	\$ 10.27	\$ 28.59	4,685	\$ 76.70		
Proposed Rates	Description	Usage	Base	Usage	Bill	Amount	Percent
403WRES	Water Residential (All Meter Sizes)	\$ 13.86	\$ 38.58	4,685	\$ 103.50	\$ 26.80	34.94%

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EXHIBIT C

DHEC Letter



September 17, 2019

Mr. Samuel J. Wellborn Robinson Gray Stepp & Laffitte, LLC PO Box 11449 Columbia SC 29211

Blue Granite Water Company DHEC Permits Re:

PSC Rate Case (Water and Sewer), your letter of September 16, 2019

Dear Mr. Wellborn,

This letter serves to confirm that the systems on the list attached all have the valid DHEC permits needed to operate.

I can be reached at 803-898-4157 or at clarkesm@dhec.sc.gov

Shawn M. Clarke, PE, Director Water Facilities Permitting Division

cc:

Brenda Green Marty Chaney



SAMUEL J. WELLBORN

DIRECT 803 231 7829 DIRECT FAX 803 231 7878

swellborn a robinsongray com

September 16, 2019

VIA EMAIL

Shawn M. Clarke, P.E., Director Water Facilities Permitting Division S.C. Dept. of Health & Environmental Control 2100 Bull Street Columbia, South Carolina 29201 clarkesm a dhec.sc.gov

Re: Blue Granite Water Company DHEC Permits

Dear Mr. Clarke:

I represent Blue Granite Water Company (the "Company") as related to its application for approval of an adjustment in rates pending before the South Carolina Public Service Commission (the "Commission"). Pursuant to the Commission's regulations, as part of that proceeding, we must provide a letter of approval from the South Carolina Department of Health and Environmental Control as related to the Company's water and wastewater permits. I have included with this letter a list of the Company's systems and associated permit numbers. If you would please return to me a letter of approval as related to these systems, I would appreciate it.

If you have any questions about this request, please let me know.

Kind regards,

Sam Wellborn

SJW:tch

Enclosure

1310 Gadeden Street PO Box 11449 MAIN 803-929-1400 FAX 803-929-0300 Columbia SC 29211



Blue Granite Water System Name	Public Water System Permit #	Wastewater NPDES Permit #	Satellite Sewer System Permit #
Barney Rhett	4650018		
Bellemead Acres	0450016	···	
Bellemead (Midlands)	3250031		
Briarcreek I		SC0023736	
Briarcreek II		SC0026409	
Bridgewater	450033		
Brown Neal	4650047		
Browns Borough	4650061		
Calhoun Acres	0450014		
Cameron Acres	4650059		
Canterbury		SC0028941	
Carrollton Place	4650062		
Carrowood	4650035		
Carrowood		SC0038113	-
Cedarwood	3250047		
Chambert Forest		SC0024716	
Charleswood	4050008		
Charwood	3250035		
Clearview	0450026	-	
Country Oaks	4650020	SC0039217	
Creekwood	3250042		
Dobbins Estates	0450058		
Dutchman Acres	3250028		
Dutchman Shores	3250021		
Edgebrook	0450004		
Emma Terrace	3250022		
Estates of Hilton	3250103		
Fairwood		SCG570020	
Falcon Ranches	3250016		
Farm Pond	4650056		
Farrowood Estates	4050012		
Fieldcrest	0450032		
Forty Love			SSS000754
Forty Love- Indian Fork	3250066		
Foxtrail	3250038		
Foxwood	4650008		
Foxwood		SC0027146	
Glenn Village II	3250058	SC0030651	
Greenforest	0450006		
Harborside	3270302		

Harmon Hill Estates	4050011		
Hayine Builders	0450063		
Heatherwood- Blue Ridge	3250015		
Hickory Hill	4650025		
Hidden Lake	4650040		
Hidden Lakes	0450072		
Hidden Valley	3250073		
Highland Forest	3230073	SC0034444	
Hill and Dale	0450036	300034444	
Hilton Place	3250072		
Hunters Glenn	250005		
Hunters Glenn	0250005		
1-20	3250012		
Idlewood	3250017		
Indian Cove	3250020		666665
Indian Fork 40 Love	3250066		\$\$\$000755
Indian Pines	3250051		
Kellet MPH	403113		
Kim Acres	4650041		
Kingston Harbor			SSS000860
Kingswood	2350011		
Lake Village	3250054		
Lake Wylie	4650006		
Lakewood	0450065		
Lakewood Estates	3250005		
Lands End Condos	3270030		
Lesliedale	4660095		
Lesliewoods 2	4650051		
Lexington Farms	3250069		
Lexington Estates	3250050		
Lincolnshire			SSS000919
Mallard Cove	3250076		
Mallard Lakes	4650057		
Middlestream	4650052		
Milmont Shores	3250025		-
Murray Lodge	3250013		
Murray Park	3250019		
Nevitt Forest	0450007		
Oakland Plantation	4350006		
Oakridge Hunt Club	4050019		
Oakwood Estates	0450076		
Old Farm	4650042	_	
Olympic Acres	4650053		
Palmetto Apartments	4000033		SSS00820
Parkwood	3250029		33300640
Peachtree Acres	3250045	·	
Pepperridge	4660101		

Pocalla	4350007		
Polly's Circle	4660073		
Purdy Shores	0150014		
Raintree Acres	4050015		
Ridgewood	4650031		
River Hills			\$\$\$000752
Riverbend Estates	4660103		
Rock Bluff	4550001		
Rollingwood	3250052		
Roosevelt Gardens		SC0029645	
Sangaree	3260012		· -
Shadowood Cove			SSS000007
Shandon	4650009	SC0027189	
Sherwood Forest	0450029		
Shiloh Quarters	4660092		
Silverlakes- Windwood	4650034		
Smallwoods		ND0007994	
Southbend Estates	4660100		· · · · · · · · · · · · · · · · · · ·
Springlake Estates	4650012		
Springfield Acres	4050006		
Stonegate	4050014		SSS000753
Surfside	0450066		
Tanglewood	4150011		
Tanya Terrace	3250023		
The Landings	3250063		
The Village			SSS000748
Towncreek Acres	0450003		
Trollingwood	2350010	SC0026611	
Valleybrook		SC0028673	•
Valleymere	4650046		
Vanarsdale	3250027		
Washington Heights	4050013		
Watergate		SC0027162	
Wesleywood	4650016		
Westside Terrace	3250002		
Windy Hill	3250057		
Windy Run	4650048		
Wintercrest	4650017		
Windwood	4650034		
Woodbridge	4650028		
Woodmont Estates	2350013		
Woodmont High School			\$\$\$000859

EXHIBIT D

Customer Bill Form

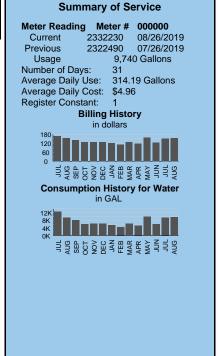


DeStefano Direct Exhibit No. 1
Blue Granite Water Company

Customer Service: (800) 367-4314 Collections: (800) 367-4314 Emergency Phone: (800) 367-4314 www.bluegranitewaterco.com

Bill Date	Account Number	Due Date	Please Pay
08/31/2019	XXXXXXXXX	09/25/2019	\$153.73

Name DONNA DOE Service Address 12345 Main Street, Any City SC, 29	Primary Phone # (########) 036
Activity Since Last Bill Previous Balance Payments received as of 08/31/2019	\$150.10 -\$150.10
Balance as of 08/31/2019	\$0.00
Residential Water Service	
Water Base Charge	\$14.38
9,740 gallons at \$7.55 per 1,000 gallons	\$73.54
Safe Drinking Water Act Fee	\$0.73
Total Residential Water Service	\$88.65
Residential Wastewater Service	
Wastewater Collection	\$65.08
Total Residential Wastewater Service	\$65.08
Total Amount Due	\$153.73



A fee of 1.5% per month will be added if unpaid by the due date. Make check payable to: Blue Granite Water Company. Rate Schedules are available upon request. Visit www.bluegranitewaterco.com for important account offerings.

Messages

The Company is under the jurisdiction of the PSC. You may contact the ORS at 800-922-1531 with any complaints that remain unresolved after 7 days.



PO Box 160609 Altamonte Springs, FL 32716-0609

Account Number: xxxxxxxxxx

Due Date: 09/25/2019

Please Pay: \$153.73

Amount Paid

DONNA DOE 12345 Main Street Any City, SC 29036 Blue Granite Water Company PO BOX 11025 LEWISTON ME 04243-9476

EXHIBIT E

Annual Report and Gross Receipts Form

WATER UTILITY ANNUAL REPORT

OF

CAROLINA WATER SERVICE, INC.

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2018

[X] Calendar Year Ending December 31, 2018 or

[] Fiscal Year Ending _____



CAROLINA WATER SERVICE, INC.

FOR THE YEAR ENDED 2018

(Company Name)

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(Company Name)

GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. Two copies should be mailed to the South Carolina Office of Regulatory Staff, 1401 Main Street, Ste. 900, Columbia, SC 29201 by April 1, 2019. A third copy should be retained by the company for reference. Upon receipt, the Office of Regulatory Staff will forward one copy to the Public Service Commission of South Carolina. Filing two copies with the Office of Regulatory Staff will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations. Pencil entries will not be permitted on the hard copy.
- All forms are available in PDF fileable format on the Office of Regulatory Staff web site at <u>www.regulatorystaff.sc.gov</u>.
 An Excel form is available via email.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- Requests for extension must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2019 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- 6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- 10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

CAROLINA WATER SERVICE, INC.

FOR THE YEAR ENDED 2018

(Company Name)

GENERAL INSTRUCTIONS (Continued)

- 13. Throughout this report, money items will be rounded to the nearest dollar.
- 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
- 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
- 16. Do not fold forms.
- 17. Use this form for a water utility ONLY! If your utility operates a wastewater system in addition to a water system complete a separate annual report for the wastewater system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!

CAROLINA WATER SERVICE, INC.

(Company Name)

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact. None	
2. Have any of the following occurred acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers. None	
3. Have any of the following occurred purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers. None	
 Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions. Yes. On February 5, 2018, a lease agreement was entered into by Carolina Water Service, Inc. and York County, This lease, as it relates to water services, is a lease from York County to CWS of all York-County-owned infrastructure located within the CWS Franchise area. CWS is responsible for maintaining, upgrading, extending or replacing the following water mains on the leased property: 3,106 ft of 6"; 6,684 ft. of 10"; 11,604 ft. of 12 CWS is also responsible for maintaining, upgrading, extending, or replacing The Mill Pond Chemical Feed Facility. On June 28, 2018, Carolina Water Service, Inc. entered into a lease agreement with Family Court, LLC to le 1,069 square feet of office space for \$2,227.08 per month. The office space is located at 130 South Main Stre Suite 600, Greenville, SC 29601. This lease ran through the remainder of 2018 (technically through February) 	ing, ". ease
5. Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories. None	
6. What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year? Rate case Docket No. 2017-292-WS resulted in an approximate \$1,286,013 annual increase.	
Approximately \$643,007 of the increase is reflected in revenues for the reporting year. 7. Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses. April 2018 raises averaged 3.0%	
8. Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation excluding ordinary corporate bonds maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any. None	
9. Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission. None	
10. Other changes not provided for elsewhere. None	

(Company Name)

Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- **"Book Cost"** means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for water utilities means a utility having annual water operating revenues of \$1,000,000 or more.
- "Class B" for water utilities means a utility having annual water operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for water utilities means a utility having annual water operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.
- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

CAROLINA WATER SERVICE, INC.

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 110. DEFINITIONS (Continued)

- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 120. EXECUTIVE SUMMARY

PSC/ORS No.	(leave blank)		Federal ID No.:
Check Business Structure & Indicate Date	[] Sole Proprietorship	[] Partnership	[x] Corporation
Name of Company:	Carolina Water Service,	Inc.	
Doing Business As:	Carolina Water Service,	Inc.	
Street Address:	130 S Main St, Ste 800		
City: Greenville	State: SC		Zip Code: 29601
Mailing Address:	(same as above)		
City:	State:		Zip Code:
Telephone No. (Include	Area Code): (847) 498-6440	
(a) State whether any change were made.		ondent during the year. If so, state th	•
(b) State whether the respondence respective interests.	dent is a firm or partnership. If a p	artnership, give the names of the part	ners and the proportion of their
(c) State the kinds of busines that fact.		ch the respondent was engaged at an	y time during the year. If none, state
	None		
(d) Give the names and offic	e addresses of the Board of Direct	ors, if any, of the respondent at the cl	ose of the year, as well as the dates of

(d) Give the names and office addresses of the Board of Directors, if any, of the respondent at the close of the year, as well as the dates of expiration of their respective terms. If any person abandoned, resigned from, or was removed from a directorship during the year, give full details in a footnote. If the organization was a partnership, give the names of the partners and designate them as such.

Name of Director	Office Address		Term
Name of Director			Ends
	2335 Sanders Rd	8/27/18	08-19
Lisa A. Sparrow	Northbrook, IL 60062		
	2335 Sanders Rd	8/27/18	08-19
Laura Granier	Northbrook, IL 60062		

Title: Director, Financial Planning & Analysis

4/30/2019

Date:

2. CONTACT (for purpose of this report)

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

			Date of
Title of Officer	Name of Person Holding Office	Office Address	Entry
		130 S Main St, Ste 800	
President	Catherine Heigel	Greenville, SC 29601	8/27/18
		130 S Main St, Ste 800	
Director, External Affairs and Strategy	Michael Cartin	Greenville, SC 29601	8/27/18
		2335 Sanders Rd.	
Secretary	Laura Granier	Northbrook, IL 60062	8/27/18
		2335 Sanders Rd.	
Treasurer	Jim Andrejko	Northbrook, IL 60062	8/27/18
		2335 Sanders Rd.	
Assistant Secretary	Debra A. Plumb [1]	Northbrook, IL 60062	8/27/18

(f) Give the date of incorporation of respondent and the name of the state or territory under whose laws the incorporation was organized. The Company was incorporated on 8/28/1972 and was incorporated under the state of Delaware.

Contact Name:	Robert Hunter	
Title: Director, Financial Planni	ing & Analysis	Telephone: (864)-203-0232
Email Address:	robert.hunter@bluegranitewaterco.com	Fax No.: Not Applicable
3. MAILING ADDRESS (if different	rent from above)	
Mailing Address:	130 S Main St, Ste 800	
City: <u>Greenville</u>	State: SC	Zip Code: <u>29601</u>
	CERTIFICATION	
I hereby certify that the enclosed An	nual Report was prepared by me or under my supervision,	that I have
examined it, and that the items herei	n reported on the basis of my knowledge are correctly sho	wn.

Notes:

Name:

[1] Debra A. Plumb retired on December 31, 2018.

Robert Hunter

(Company Name)

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION	<u>1:</u>					
Description of water system:						
Seventy three well systems, tw	vo of which h	nave elevated stor	rage while the	remainder ha	ve either hydro-p	oneumatic or
ground storage tanks. Seven of	f these systen	ns also have supp	olemental pur	chased water s	upplies. There a	re thirty two
systems where all the water is	purchased.					
Number of wells in use:	see below	Number of tan	ks in use/size	:	see below	
Raw water reservoir capacity:						
Settling basins - number and s	ize:					
Equipment - description and n	nake:					
	Wells		145		5,336	gpm
Hydro-pneuma	tic or Ground	d Storage Tanks	100		773,800	gallons
	Elevated S	Storage Tanks	3		375,000	gallons
Is fire protection provided by s	system?	Only in the Riv	ver Hills Serv	ice Area and in	n the Forty Love	Subdivision
Number of fire hydrants in use	e:	562				
Kind of Pipe			Diameter	Beginning	Removed /	End of
(Cast Iron, Galvanized Iron, Coated)	Steel, etc.)		of Pipe	of Year	Abandoned	Year
			(inches)	(feet)	(feet)	(feet)
Water Mains				1 422 020		1 446 206
water Mains				1,432,030		1,446,296

CAROLINA WATER SERVICE, INC.

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND METERS

	Owned by Utility				
Size and Description	Beginning		Retired or	End of	Customers
	of year	Added	Abandoned	Year	end of Year
Meters in use and in stock					
3/4"(5/8")	15,492	2,210		17,702	
1"	81	21		102	
1 1/4"	-	-		-	
1 1/2"	38	16		54	
1 3/4"	-	-		-	
2"	70	6		76	
other size	14	3		17	
Total Meters in use and in stock	15,695	2,256		17,951	
Meters in stock only - all sizes					
Services in use (feet)					
Iron pipe					
Lead and copper pipe					
Total services in use (feet)					
Services not in use (feet)					
Iron pipe					
Lead and copper pipe					
Total services not in use (feet)					
Total Services (feet)					

TREATMENT:

Is water purified?	See page 9.1		
Method used (sedimen	ntation, slow or	fast sand filtration, chemical, aeration, or other):	
Dimensions, sizes, and	l 24-hour capac	ities of sand filtration beds:	
Coagulants used:			
	\ <u></u>		
Sterilization treatment	used:	All of the wells operated by CWS use sodium hypochlorite to disinfect the drinking	
water.			
Is water fluoridated?	None of the ground water systems are fluoridated.		
Is water softened?	See page 9.1		
	-		
Method used:	NA		

			Water	Sewer		Wells	g==	nd Stores	Ele	ovated Total	Pire Wydness	Lift		WHIP			WWTP FLOWS	
			Mains	Mains		MOTTE	grou	nd Storage	st	orage Storage	Fire Hydrants	Stations		MMIN		Weekly	ANTE FLOWS	
ABBR.	NAME	W/S CO#	Feet	Feet	Number of Wells	GPM Treatment*		Capacity		Capacity In Gallons #	Fire Protection			Capacity Type	Disinfection Method	Average Max	Daily Max (MGD)	Average Daily (MC
CWS	CAROLINA WATER SERVICE, INC. PARENT	400												Treated at				
CWS	SALEM CHURCH FALCON RANCHES	S 400	9,504	6,680	2	115 1,2	2	20,000		20,000 0	No	5		Friarsgate WWTP				
CHO	TABLOT KATCHED		3,301		*			20,000		20,000								
						Treatment by City of West												
CWS	WESTSIDE TERRACE BLUE RIDGE/HEATHERWOOD	W 400 W 400	13,622		Purchased Water	Columbia 125 1,2	2	10,000		30,000 7	No No							
CWS	POCALLA ROCK BLUFF	W&S 400	5,280	10,032	2	130 1,2,3	1	8,000		8,000 0 4,700 0	No No		1	0.1040 Activated Sludge	UV	na	0.1800	0.
		W 400	2,040	14,995	1	30 1		4,700		4,700 0	NO			0.1600 Activated Sludge			0.2500	0.
CWS	OAKLAND PLANTATION	5 400		14,995		Treatment by						1	1	0.1600 Activated Sinage	Sodium Hypochlorite	па	0.2500	
CWS	INDIAN FORK	W&S 400	22,176	24,878	Purchased water	the City of Columbia				0	No	1		Collection Only	Treated by City of Chapin			
CWS	INDIAN PINES	W 400	1,056							0								
					Purchased Water as of September	Treatment by City of West												
					2013	Columbia												
						Treatment by City of West								Treated at				
CWS	ROLLINGWOOD	W&S 400	24,288	28,512	Purchased Water	Columbia				8	No	2		Watergate WWTP Treated at I-20				
CWS	HIDDEN VALLEY TRAILER PARK SMALLWOOD ESTATES/LAKEWOOD ESTATES/ARROWE	S 400	21 537	8,026	4	171 1,2,3,5,6	3	30,000		30,000 0	No	1	1	WWTP 0.0600 Aerated Lagoon		n a	0.0458	0
CMD	ORREDHOOD EDINIES/ ERROND EDINIES/ ARROWS	100	22,557	12,551	•	111 11111111		30,000		30,000	NO.	,		0.0000 Actuced Bagoon		110	0.0130	
CWS	FRIARSGATE	S 400		473,609								9	1	1.2000 Activated Sludge	UV with backup Sodium Hypochlorite	1.0160	0.5425	
						Treatment by City of West								Treated at				
CWS	THE LANDINGS	W&S 400	11,088	14,784	Purchased Water	Columbia Treatment by			\vdash	0	No	1		Watergate WWTP				1
CWS	HARBORSIDE/Harbour Place/Windward Pt	W&S 400	5,280	E 200	Purchased Water	City of West Columbia					No	2		Treated at Watergate WWTP				
CWS	HARBORSIDE/Harbour Place/windward Pt	W&S 400	5,280	5,280	Purchased water	Columbia					NO	3		watergate wwir				
CWS	PALMETTO APTS.	S 400		5,280										Collection Only	Treated by Beaufort Jasper WSA			
CWS	ROOSEVELT GARDENS	S 400		1,056									1	0.0676 Activated Sludge	Sodium Hypochlorite	na	0.0676	0
CWS	HIDDEN VALLEY COUNTRY CLUB	W 400	12,144		2	370 1,2 Treatment by			1	75,000 75,000 11	No							
						City of West												
CWS	PEACHTREE ACRES HUNTER'S GLEN	W 400	10,560 8,976 3,696		Purchased Water	Columbia 192 1,2,3	3	34,000		34,000 3	No No							
CWS	IDLEWOOD	W 400	3,696		Purchased water					0	No				rampea to deorgetown			
															County Water and Sewer Authority			
CWS	LINCOLNSHIRE/WHITES CREEK	S 400		13,200								2		Collection Only	Treated by the City			
						Treatment by the City of									Treated by Richland			
CWS	40 LOVE POINT	W&S 400	17,741	18,427	Purchased water	Columbia				0 15	yes	1		Collection Only	County			
CWS	RAINBOW/GLEN VILLAGE/STONEBRIDGE	W&S 400	19,008	26,920	2	141 1,2,3,5,7	1	10,000		10,000 4	No	4	1	0.1280 Activated Sludge	Sodium Hypochlorite Treated by Richland	na	0.1285	0
CWS	NORTH LAKE SHORE POINT	S 400		3,168										Collection Only	County			
CWS	BALLENTINE COVE	s 400		30,703								1		Treated at Friarsgate WWTP				
CWS	SHADOWOOD COVE	s 400		14,984								2		Collection Only	Treated by Richland County			
cws	SECRET COVE	S 400		11,088								2		Treated at Watergate WWTP				
	GOVERNOR'S GRANT	s 400		33,792										Treated at				
CWS	GOVERNOR'S GRANT	S 400		33,792		Treatment by						4		Watergate WWTP				
CWS	I-20	W&S 400	180,711	309,216	Purchased Water	City of West Columbia				107	No	15	1	0.8000 Aerated Lagoon	Sodium Hypochlorite	0.7769	NA	NA
						Treatment by City of Rock									Treated by the City		· ·	
CWS	RIVER HILLS YORK COUNTY SERVICE AREA	W&S 400	241,658	304,117	Purchased Water	Hill Treatment by			1	200,000 200,000 402	Yes	6.9		Collection Only	of Rock Hill			
						City of West												
CWS	LANDS END/WATERGATE/SPENCE PT		23,676	64,382	Purchased Water	Columbia	1	5,000	\vdash	5,000 5	No	3	1	0.2940 Activated Sludge Treated at	Sodium Hypochlorite	na	0.2940	0
CWS	MALLARD COVE/SEAY COVE	W&S 400	.,,,,,,		1	30 1,2,3			\vdash		+	1		Watergate WWTP	Treatment by			
	NORTH PINES/STONEGATE	W&S 400	24,130	24,816	3	198	2	10,000		10,000 0	No			Collection only	Richland County			
CWS															Treatment by City of			
		S 400		11,828					L		<u> </u>	4		Collection only	Cayce	<u> </u>		<u> </u>
CWS	KINGSTON HARBOR		40 550		4	170 1 83 1,3	1	10,000		10,000 1 10,000 0	No No							
CWS	CREEKWOOD	W 402	7 120		2			10,000		10,000 0	NO				1	t	1	+
CWS		W 402 W 402	7,120		2	Treatment by												
CWS SUI SUI USSC	CREEKWOOD	W 402	7,120 7,500 1,600		2 Purchased Water			6,000		6,000 0	No							

Purchased Nater Supplemental S																		
Second Process And Process A	USSC LEXINGTON TOWN ESTATES/HERMITAGE/CATSP	AW W 401	22,300	4	119	1,2,3	3	25,000		25,000	0 No							1
Second Process And Process A	USSC WINDY HILL	W 401	8,700	2	7.2	1,2	1	10,000		10,000	0 No							
Second Process And Process A						Treatment by												:
Second Process And Process A						City of West												
Second Process And Process A	USSC VANARSDALE	W 401	17,500	Purchased Water		Columbia					0 No							
Second Process And Process A				2			1	10,000										
Second Process And Process A	USSC LAKE VILLAGE	W 401	16,750	4		1,2,3	1	10,000		10,000	0 No	_						
Second Process And Process A	USSC TANGLEWOOD	W 401	1,600	1		1	1	2,000										
Second Process And Process A	USSC FOXTRAIL	W 401	4,600	2	25		1	10,000		10,000	U No	_						
Second Process And Process A																		
Second Second Second Secon	HSSC DHTCH WILLAGE (AKA DHTCH CREEK)	W 401	4 850	Durchseed Water							n No							
Section Page 100	OUGC DOTCH VIDINGS (ARR DOTCH CRISK)	- 101	1,000	Turchanca water														
Section Page 100																		
Section Page 100	USSC RAINTREE ACRES	W 401	5.800	Purchased Water							0 No							
Section Page 100		W 401	3,100	2	31	1,2,3	1	5,000		5,000	0 No							
Section Page 100						Treatment by												
Section Page 100						City of												
Second Column Second Colum	USSC DUTCHMAN SHORES		17,689	Purchased Water		Columbia												
The Second State 1	USSC INDIAN COVE	W 401	4,460	1	5	1	1	5,000		5,000	0 No							
Color Colo																		
Color Colo				Purchased Water/		City of												
Color Colo				Supplemental		Columbia												
Second Second Contents 1.00 1.0	USSC MILMONT SHORES			2	4.5	1	1	5,000		5,000		_						
Proc. Section Contention Proc.				1			1	5,000										
Column	USSC ESTATES AT HILTON	W 401	1,425	1	15	none	1	5,000		5,000	0 No	+		1	1	1		
Second S		W 401		3			3	30,000	1 100,000	130,000		\perp		+				
Second S		W 401	2,900	2			1					+		-	1			
Second S	USSC FARROWOOD	w 401	7,180	2	25		1	20,000		∠0,000	u No	+		-	1			
Second S		1 1	1	Dunghaged Potent	l l									1				
Second S]											1				
Second S	HSSC WARMON WILLS POTATRO	W 401	2 200	Supprementar	2.4		- 1	3 000		3 000	0 **-	 +	—	+		1		
Second S				2			1		+			+		+	<u> </u>	+		
Second S	ODDC WASHINGTON REIGHTS	W 401	3,304	,	22			3,000		3,000	NO NO	1		+	1			
Second S				Purchaged Water/									1	1				(
Second S						Columbia							1	1				(
Second S	USSC DAK RIDGE HUNT CLUB	W 401	16.600	ouppremental o	100		1	10.000		10.000	0 No			1		1		
Description Color Color	USSC GLEN VILLAGE/CAMBRIDGE HILLS	W 401	10,200	3	220	1.2	3	30,000		30,000				1		1		
Description Color Color	HSSC BRILMPAD	W 401	10,200	2	9.9	1 2	1	10 000		0 ,000								
Description Color Color	USSC SANGARER			1			1	10,000		0	0 No							
Dec Processed active C C 1.755	USSC CAMBRIDGE HILLS	W 401	7,600			-,-		/			0 No							
Processed Name Proc	USSC DUTCHMAN ACRES		1,700	2	20	1	1	5,000		5,000								-
Processed Name Proc	USSC LEXINGTON FARMS	W 401	27,400	2	93	1,2	1	10,000										
Processed Name Proc				2	240	1,2	2	20,000		20,000								
Processed Name Proc	USSC CHARLESWOOD	W 401	9,900	5	7.7	1,2,3,5	3	25,000			0 No							
Second S						Treatment by												
DEST MARRIED 1.0.40 1.						City of												
Page Common Page Pag				Supplemental		Columbia												
Sign Part Sign	USSC SHANDON	W&S 401	10,560	10,560 2	7	1,2,3	1	10,000		0	0 No	1	0.0140	Activated Sludge	Sodium Hypochlorite	na	0.0140	0.00
DESC TOXINGO						Treatment by												
DESC DESCRIPTION V 401 0.000 1 401 1 1 1 1 1 1 1 1 1						City of Rock												
DESC DESCRIPTION V 401 0.000 1 401 1 1 1 1 1 1 1 1 1	USSC FOXWOOD		18,480	17,424 Purchased		Hill						1	0.1200	Facultative Lagoon	Sodium Hypochlorite	na	0.1663	0.02
OSSC CARDONDOS Mark Mark Act 1,5,550 8,976 3 45 1,32 1 11,000 1,000 0 No. 2 3 0.0200 Activated Studge FM Tablets Na. 0.0273 0.050 Control No. 1 0.0200 No. 2 3 0.0200 Activated Studge FM Tablets Na. 0.0273 0.050 Control No.	USSC LESSLIEWOODS	W 401	2,640	1		1	1	4,000		4,000	0 No							
OSSC CARDONDOS Mark Mark Act 1,5,550 8,976 3 45 1,32 1 11,000 1,000 0 No. 2 3 0.0200 Activated Studge FM Tablets Na. 0.0273 0.050 Control No. 1 0.0200 No. 2 3 0.0200 Activated Studge FM Tablets Na. 0.0273 0.050 Control No.			2,640	1	46	1	1	10,000		10,000	0 No							
OSSC CARDONDOS Mark Mark Act 1,5,550 8,976 3 45 1,32 1 11,000 1,000 0 No. 2 3 0.0200 Activated Studge FM Tablets Na. 0.0273 0.050 Control No. 1 0.0200 No. 2 3 0.0200 Activated Studge FM Tablets Na. 0.0273 0.050 Control No.			5,280	2	3.5	1												,
OSSC CARDONDOS Mark Mark Act 1,5,550 8,976 3 45 1,32 1 11,000 1,000 0 No. 2 3 0.0200 Activated Studge FM Tablets Na. 0.0273 0.050 Control No. 1 0.0200 No. 2 3 0.0200 Activated Studge FM Tablets Na. 0.0273 0.050 Control No.		W 401					-	9,000		2,000	0 10							
Purchased Natery Supplemental	USSC CARROLTON PLACE		2,640	1	3 4	1	1	5,100		5,100	0 No							
Purchased Natery Supplemental			5,280	1 2	3 4 9 0	1,2,3	1	5,100 7,500		5,100 7,500	0 No							
Purchased Natery Supplemental		W&S 401	5,280	8,976 2	3 4 9 0 6 5	1,2,3	1 1 1	5,100 7,500 10,000		5,100 7,500 10,000	0 No 0 No 0 No	2 1	0.0200	Activated Sludge	HTH Tablets		0.0159	0.00
SUBJECT SUBJ	USSC COUNTRY DAKS	W&S 401	5,280	8,976 2 7,920 2	3 4 9 0 6 5	1,2	1 1 1 2	5,100 7,500 10,000		5,100 7,500 10,000	0 No 0 No 0 No	2 1	0.0200	Activated Sludge Activated Sludge	HTH Tablets		0.0159	0.00
OSSC ABANEY BRETT	USSC COUNTRY OAKS	W&S 401	5,280	7,920 2	3 4 9 0 6 5	1,2 1 Treatment by	1 1 1 2	5,100 7,500 10,000		5,100 7,500 10,000	0 No 0 No 0 No	2 1	0.0200	Activated Sludge Activated Sludge	HTH Tablets HTH Tablets		0.0159	0.00
USSC WINTERCEST W 401 7,920 2 60 1,2,3 2 18,000 18,000 0 No	USSC COUNTRY OAKS	W&S 401	5,280	7,920 2 Purchased Water/	3 4 9 0 6 5	1,2 1 Treatment by City of Rock	1 1 2	5,100 7,500 10,000		5,100 7,500 10,000	0 No 0 No 0 No	2 1	0.0200) Activated Sludge) Activated Sludge	HTH Tablets		0.0159	0.00
USSC WINTERCEST W 401 7,920 2 60 1,2,3 2 18,000 18,000 0 No	USSC COUNTRY OARS	W&S 401	5,280	7,920 2 Purchased Water/	3 4 9 0 6 5	1,2 1 Treatment by City of Rock Hill	1 1 1 2	5,100 7,500 10,000		5,100 7,500 10,000	0 No 0 No 0 No	2 1	0.0200	Activated Sludge Activated Sludge	HTH Tablets		0.0159	0.00
USSC WINTERCEST W 401 7,920 2 60 1,2,3 2 18,000 18,000 0 No	USSC COUNTRY OAKS	W&S 401	5,280	7,920 2 Purchased Water/	3 4 9 0 6 5	1,2 1 Treatment by City of Rock Hill Treatment by	1 1 1 2	5,100 7,500 10,000		5,100 7,500 10,000	0 No 0 No 0 No	2 1	0.0200	Activated Sludge	HTH Tablets		0.0159	0.00
USSC WINTERCEST W 401 7,920 2 60 1,2,3 2 18,000 18,000 0 No		W&S 401	5,280 10,560 5,280	7,920 2 Purchased Water/ Supplemental	3 4 9 0 6 5	1,2 1 Treatment by City of Rock Hill Treatment by City of Rock	1 1 2 2	5,100 7,500 10,000		5,100 7,500 10,000	0 No 0 No 0 No	2 1	0.0200	Activated Sludge Activated Sludge	HTH Tablets		0.0159	0.00
USSC WINTERCEST W 401 7,920 2 60 1,2,3 2 18,000 18,000 0 No	USSC BARNEY RHETT	W&S 401 W&S 401 W 401	5,280 10,560 5,280 5,280	7,920 2 Purchased Water/ Supplemental	3 4 9 0 6 5 3 4	1,2 1 Treatment by City of Rock Hill Treatment by City of Rock	1 1 2 2	5,100 7,500 10,000 10,000		5,100 7,500 10,000 10,000	0 No 0 No 0 No 0 No	2 1	0.0200	Activated Sludge	HTH Tablets		0.0159	0.00
USSC WINTERCEST W 401 7,920 2 60 1,2,3 2 18,000 18,000 0 No	USSC BARNEY RHETT USSC WESLEYWOODS	W&S 401 W&S 401 W 401 W 401	5,280 10,560 5,280 5,280 5,280	7,920 2 Purchased Water/ Supplemental	3 4 9 0 6 5 3 4	1,2 1 Treatment by City of Rock Hill Treatment by City of Rock Hill Areatment by City of Rock Hill	1 2	5,100 7,500 10,000 10,000		5,100 7,500 10,000 10,000	0 No 0 No 0 No 0 No 0 No 0 No	2 1	0.0200	Activated Sludge Activated Sludge	HTH Tablets		0.0159	0.00
USSC WINTERCEST W 401 7,920 2 60 1,2,3 2 18,000 18,000 0 No	USSC BARNEY RHETT USSC WESLEYWOODS	W&S 401 W&S 401 W 401 W 401	5,280 10,560 5,280 5,280 5,280	7,920 2 Purchased Water/ Supplemental	3 4 9 0 6 5 3 4	1,2 1 Treatment by City of Rock Hill Treatment by City of Rock Hill 1 1,2,3	1 2	5,100 7,500 10,000 10,000		5,100 7,500 10,000 10,000	0 No 0 No 0 No 0 No 0 No 0 No	2 1	0.0200	Activated Sludge	HTH Tablets		0.0159	0.00
USSC WINTERCEST W 401 7,920 2 60 1,2,3 2 18,000 18,000 0 No	USSC BARNEY RHETT USSC WESLEYWOODS	W&S 401 W&S 401 W 401 W 401	5,280 10,560 5,280 5,280 5,280	7,920 2 Purchased Water/ Supplemental	3 4 9 0 6 5 3 4	1,2 1 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by	1 2	5,100 7,500 10,000 10,000		5,100 7,500 10,000 10,000	0 No 0 No 0 No 0 No 0 No 0 No	2 1	0.0200	Activated Sludge Activated Sludge	NTH Tablets		0.0159	0.00
USSC WINTERCEST W 401 7,920 2 60 1,2,3 2 18,000 18,000 0 No	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYMERE USSC HICKORY HILLS	W&S 401 W&S 401 W 401 W 401 W 401 W 401	5,280 10,560 5,280 5,280 5,280 4,752	7,920 2 Purchased Water/ Supplemental Purchased Water 1	3 4 9 0 6 5 3 4 3 5 2 4	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill Hill	1 1 1 2	5,100 7,500 10,000 10,000 10,000 8,000 6,000		5,100 7,500 10,000 10,000 10,000 8,000 6,000	0 No	2 1	0.0200	Activated Sludge	HTH Tablets		0.0159	0.00
USSC OLEWOODS N 4 401 7,920	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYMERE USSC HICKORY HILLS	W&S 401 W&S 401 W 401 W 401 W 401 W 401 W 401 W 401	5,280 10,560 5,280 5,280 5,280 4,752 6,336 10,560	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 90 65 34 35 24	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill Hill	1 1 1 2	5,100 7,500 10,000 10,000 10,000 8,000 6,000		5,100 7,500 10,000 10,000 8,000 6,000	0 No	2 1	0.0200	Activated Sludge Activated Sludge	NTH Tablets		0.0159	0.00
USSC OLYMPIC ACRES N 4 401 8.976 3 54 1 1 10.000 10.000 0 No USSC SHILDH QUARTERS N 4 401 6.336 3 71 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N 4 401 6.336 1 12 1 2 12.500 12.500 0 No USSC SOUTHERNO N 4 401 7.920 1 3 36 1 1 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N 4 401 11.616 2 94 1 1 1 10.000 10.000 0 No USSC CAMPRON ACRES N 4 401 1.616 2 94 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N 5 401 6.336 1 3 0 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N 5 401 6.336 1 3 8 2 12.3 1 10.000 10.000 0 No USSC SOUTHERNO N 4 401 5.280 1 30 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N 4 401 5.280 1 30 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N 4 401 5.280 1 3 8 2 12.3 1 13.500 10.000 0 No USSC SOUTHERNO N 4 401 5.280 1 3 8 2 12.3 1 13.500 10.000 0 No USSC SOUTHERNO N 4 401 5.280 1 3 8 2 12.3 1 1 15.000 10.000 0 No USSC SOUTHERNO N 4 401 5.280 1 3 8 2 12.3 1 1 15.000 10.000 0 No USSC SOUTHERNO N 4 401 5.280 1 3 8 2 12.3 1 1 15.000 10.000 0 No USSC SOUTHERNO N 4 401 10.560 1 3 0 1 1 1 15.000 15.000 0 No USSC SOUTHERNO N 4 401 10.560 1 3 0 1 1 1 15.000 10.000 0 No USSC SOUTHERNO N 4 401 10.560 1 3 0 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N 4 401 10.560 1 3 0 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N N 4 401 10.560 1 3 0 1 1 1 10.000 10.000 0 No	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYMERE USSC HICKORY HILLS USSC PLANTATION/WINTERCREST/OLEWOODS USSC WOODBRIDG	W&S 401 W&S 401 W 401	5,280 5,280 5,280 5,280 5,280 4,752 6,336 10,560 7,920	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 90 65 34 35 24	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Uty City of Rock Hill 1,2,3	1 1 1 2	5,100 7,500 10,000 10,000 10,000 8,000 6,000		5,100 7,500 10,000 10,000 8,000 6,000	0 No	2 1	0.0200	Activated Sludge Activated Sludge	HTH Tablets		0.0159	0.00
USSC OLYMPIC ACRES N 4 401 8.976 3 54 1 1 10.000 10.000 0 No USSC SHILDH QUARTERS N 4 401 6.336 3 71 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N 4 401 6.336 1 12 1 2 12.500 12.500 0 No USSC SOUTHERNO N 4 401 7.920 1 3 36 1 1 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N 4 401 11.616 2 94 1 1 1 10.000 10.000 0 No USSC CAMPRON ACRES N 4 401 1.616 2 94 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N 5 401 6.336 1 3 0 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N 5 401 6.336 1 3 8 2 12.3 1 10.000 10.000 0 No USSC SOUTHERNO N 4 401 5.280 1 30 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N 4 401 5.280 1 30 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N 4 401 5.280 1 3 8 2 12.3 1 13.500 10.000 0 No USSC SOUTHERNO N 4 401 5.280 1 3 8 2 12.3 1 13.500 10.000 0 No USSC SOUTHERNO N 4 401 5.280 1 3 8 2 12.3 1 1 15.000 10.000 0 No USSC SOUTHERNO N 4 401 5.280 1 3 8 2 12.3 1 1 15.000 10.000 0 No USSC SOUTHERNO N 4 401 5.280 1 3 8 2 12.3 1 1 15.000 10.000 0 No USSC SOUTHERNO N 4 401 10.560 1 3 0 1 1 1 15.000 15.000 0 No USSC SOUTHERNO N 4 401 10.560 1 3 0 1 1 1 15.000 10.000 0 No USSC SOUTHERNO N 4 401 10.560 1 3 0 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N 4 401 10.560 1 3 0 1 1 1 10.000 10.000 0 No USSC SOUTHERNO N N 4 401 10.560 1 3 0 1 1 1 10.000 10.000 0 No	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYWERE USSC HICKORY HILLS USSC PLANTATION WINTERCREST/OLEWOODS USSC WOODBRIDGE USSC WINTERCREST	W 401 W 401 W 401 W 401 W 401 W 401 W 401 W 401 W 401	5,280 5,280 5,280 5,280 5,280 4,752 6,336 10,560 7,920	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 90 65 34 35 24	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Uty City of Rock Hill 1,2,3	1 1 1 2	5,100 7,500 10,000 10,000 10,000 8,000 6,000		5,100 7,500 10,000 10,000 8,000 6,000	0 No	2 1 1	0.0200	Activated Sludge	NTH Tablets		0.0159	0.00
USSC OLYMPIC ACRES	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYMERE USSC PLANTATION WINTERCREST/OLEWOODS USSC WOODBRIDG USSC WINTERCREST USSC OLEWOODS	W&S 401 W&S 401 W 401	5,280 5,280 5,280 5,280 5,280 4,752 6,336 10,560 7,920 7,920 2,640	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 90 65 34 35 24	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Uty City of Rock Hill 1,2,3	1 1 1 2	5,100 7,500 10,000 10,000 10,000 8,000 6,000 10,000 10,000 18,000		5,100 7,500 10,000 10,000 8,000 6,000 10,000 10,000 18,000	0 No	2 1	0.0200	Activated Sludge Activated Sludge	HTH Tablets		0.0159	0.00
USSC PERPERIDDE W 401 17,920 2 30 1,2,3 1 10,000 10,000 0 No	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYWERE USSC HICKORY HILLS USSC PLANTATION/WINTERCREST/OLEWOODS USSC WINTERCREST USSC OLEWOODS USSC SIDGEWOOD	W 401	5,280 5,280 5,280 5,280 5,280 4,752 6,336 10,560 7,920 7,920 2,640 9,504	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 900 655 34 34 35 24 115 60	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Uty City of Rock Hill 1,2,3	1 1 1 2	5,100 7,500 10,000 10,000 10,000 8,000 6,000 10,000 10,000 110,000		5,100 7,500 10,000 10,000 10,000 8,000 6,000 10,000 10,000 10,000	0 No	2 1 1	0.0200	Activated Sludge Activated Sludge	NTH Tablets		0.0159	0.00
USSC PERPERIDDE W 401 17,920 2 30 1,2,3 1 10,000 10,000 0 No	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYMERE USSC PLANTATION/WINTERCREST/OLEWOODS USSC WINTERCREST USSC SUDDERTOR USSC SUDDERVOODS USSC OLEWOODS USSC OLEWOODS	W&S 401 W 401	5,280 5,280 5,280 5,280 5,280 6,336 10,560 7,920 7,920 2,640 9,504	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 900 65 34 35 24 115 60 28 54	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Uty City of Rock Hill 1,2,3	1 1 1 2	5,100 7,500 10,000 10,000 10,000 6,000 10,000 10,000 10,000 10,000 10,000		5,100 7,500 10,000 10,000 10,000 8,000 6,000 10,000 10,000 10,000 10,000	0 No	2 1 1	0.0200	Activated Sludge Activated Sludge	HTH Tablets		0.0159	0.00
USSC PERPERIDDE W 401 17,920 2 30 1,2,3 1 10,000 10,000 0 No	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYWERE USSC HICKORY HILLS USSC PLANTATION/WINTERCREST/OLEWOODS USSC WINTERCREST USSC OLEWOODS USSC SILUGUODS USSC SILUGUODS USSC SILUGUODS USSC SILUGUODS USSC SILUGUODS USSC SILUGUODS	W&S 401 W 401	5,280 10,560 5,280 5,280 5,280 5,280 4,752 6,336 10,560 7,920 7,920 2,640 9,504 8,976 6,336	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 900 65 34 35 24 115 60 28 54	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Uty City of Rock Hill 1,2,3	1 1 1 2	5,100 7,500 10,000 10,000 10,000 8,000 6,000 10,000 10,000 10,000 10,000 10,000		5,100 7,500 10,000 10,000 10,000 6,000 10,000 10,000 10,000 10,000 10,000	0 No	2 1 1	0.0200	Activated Sludge Activated Sludge	NTH Tablets		0.0159	0.00
USSC PERPERIDDE W 401 17,920 2 30 1,2,3 1 10,000 10,000 0 No	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYMERE USSC PLANTATION WINTERCREST/OLEWOODS USSC WOODBRIDGE USSC OLEWOODS USSC OLEWOODS USSC OLEWOODS USSC OLEWOODS USSC SHILOH QUARTERS USSC SOUTHEREND	W&S 401 W 401	5,280 10,560 5,280 5,280 5,280 4,752 6,336 10,560 7,920 2,640 9,504 8,976 6,336 6,336	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 900 65 34 35 24 115 60 28 54 71	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Uty City of Rock Hill 1,2,3	1 1 1 2	5,100 7,500 10,000 10,000 10,000 6,000 10,000 10,000 10,000 10,000 10,000 10,000		5,100 7,500 10,000 10,000 10,000 8,000 6,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000	0 No	2 1 1	0.0200	Activated Sludge Activated Sludge	HTH Tablets		0.0159	0.00
USSC PERPERIDDE W 401 07,920 2 30 1,2,3 1 10,000 10,000 0 No	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYWERE USSC PLANTATION/WINTERCREST/OLEWOODS USSC WINTERCREST USSC OLEWOODS USSC SITURE ACRES USSC SITURE ACRES USSC SITURE ACRES USSC OLYMPIC ACRES USSC SITURE ACRES USSC WINTERCREST	W&S 401 W4S 401 W 401	5,280 10,560 5,280 5,280 5,280 4,752 6,336 10,560 7,920 2,640 9,504 8,976 6,336 6,336 7,920	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 900 65 34 35 24 115 60 28 28 71 112 36	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Uty City of Rock Hill 1,2,3	1 1 1 2	8,000 6,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000		5,100 7,500 10,000 10,000 10,000 6,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 12,500 7,500	0 No	2 1 1	0.0200	Activated Sludge Activated Sludge	NTH Tablets		0.0159	0.00
USSC PERPERIDDE W 401 07,920 2 30 1,2,3 1 10,000 10,000 0 No	USSC BARNEY RHETT USSC WELLEYWOODS USSC VALLEYWERE USSC HICKOFF HILLS USSC PLANTATION/WINTERCREST/OLEWOODS USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC OLEWOODS USSC SHILCH QUARTERS USSC SWINTERCREST	W 401	5,280 10,560 5,280 5,280 5,280 5,280 4,752 6,336 10,560 7,920 2,640 9,504 8,976 6,336 6,336 6,336 7,920	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 900 65 34 34 35 24 115 60 28 54 71 112 36	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 1,2,3	1 1 1 2	8,000 6,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 12,500 7,500 10,000		5,100 7,500 10,000 10,000 10,000 8,000 6,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000	0 No	2 1 1	0.0200	Activated Sludge Activated Sludge	HTH Tablets		0.0159	0.00
USSC PERPERIDDE W 401 07,920 2 30 1,2,3 1 10,000 10,000 0 No	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYWERE USSC HICKORY HILLS USSC PLANTATION/WINTERCREST/OLEWOODS USSC WOODBRIDGE USSC WINTERCREST USSC OLEWOODS USSC SILUGEOUDS USSC SUBSC SHILDG QUARTERS USSC SUBSC SHILDG QUARTERS USSC WINTERCREST USSC WINTERCREST USSC WINTERCREST USSC WINTERCREST USSC OLEWOODS USSC WINTERCREST USSC OLEWOODS USSC WINTERCREST USSC SOUTHERND USSC GOORNESONO USSC CAMERON ACRES	WaS 4010	5,280 10,560 5,280 5,280 5,280 5,280 4,752 6,336 10,560 7,920 2,640 9,504 8,976 6,336 6,336 6,336 6,336 6,336	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 90 65 34 34 35 24 115 60 28 28 54 71 12 36 69 94	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 1,2,3	1 1 1 2	\$,100 7,500 10,000 10,000 10,000 8,000 6,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000		5,100 7,500 10,000 10,000 10,000 6,000 10,000 10,000 10,000 10,000 10,000 12,500 7,500 10,000 10,000	0 No	2 1 1	0.0200	Activated Sludge Activated Sludge	NTH Tablets		0.0159	0.00
USSC PERPERIDDE W 401 07,920 2 30 1,2,3 1 10,000 10,000 0 No	USSC BARNEY RHETT USSC WELLEYWOODS USSC VALLEYMERE USSC VALLEYMERE USSC VALLEYMERE USSC VALLEYMERE USSC VALMETATION WINTERCREST/OLEWOODS USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC OLEWOODS USSC SHILOH QUARTERS USSC SHILOH QUARTERS USSC SUTHEREND USSC WINDY RUN USSC WINDY RUN USSC BROWNSBORD USSC CAMERON ACRES USSC OLF SOUTHEREND	M&S 4010 M&S 4011 M 401	5,280 10,560 5,280 5,280 5,280 5,280 4,752 6,336 10,560 7,920 2,640 8,976 6,336 6,336 7,920 11,616 6,364 7,920	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 900 65 34 34 35 24 115 60 28 54 711 12 36 94 40 30 30	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3 Treatment by Lity of Rock Hill 1,2,3 1,2,3 1,2,3	1 1 1 2	5,100 7,500 10,000 10,000 10,000 6,000 10,000 10,000 10,000 10,000 10,000 10,000 12,500 7,500 10,000 10,000 10,000		5,100 7,500 10,000 10,000 8,000 6,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000	0 No	1	0.0200	Activated Sludge Activated Sludge	HTH Tablets		0.0159	0.00
USSC PERPERIDDE W 401 07,920 2 30 1,2,3 1 10,000 10,000 0 No	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYWERE USSC PLANTATION/WINTERCREST/OLEWOODS USSC WOODBRIDGE USSC WINTERCREST USSC OLEWOODS USSC SITUGUOUDS USSC SITUGUOUDS USSC SITUGUOUDS USSC SHILOGUOUDRIESS USSC SHILOGUORERS USSC WINDY RUN USSC SOUTHERND USSC WINDY RUN USSC CAMERON ACRES USSC CAMERON ACRES USSC CAMERON ACRES USSC SOUTHERND USSC CAMERON ACRES	W 401 W 401	5,280 10,560 5,280 5,280 5,280 5,280 4,752 6,336 10,560 7,920 7,920 2,640 9,504 8,976 6,336 7,920 11,616 6,864 2,640 6,336	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 900 65 34 34 35 24 115 60 28 54 711 12 36 94 40 30 30	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3 Treatment by Lity of Rock Hill 1,2,3 1,2,3 1,2,3	1 1 1 2	5,100 7,500 10,000 10,000 10,000 6,000 10,000 10,000 10,000 10,000 10,000 10,000 12,500 7,500 10,000 10,000 10,000		5,100 7,500 10,000 10,000 8,000 6,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000	0 No	1	0.0200	Activated Sludge Activated Sludge	NTH Tablets		0.0159	0.00
USSC PERPERIDDE W 401 07,920 2 30 1,2,3 1 10,000 10,000 0 No	USSC WESLEYWOODS USSC VALLEYWERE USSC VALLEYMERE USSC PLANTATION/WINTERCREST/OLEWOODS USSC WOODBRIDGE USSC WOODBRIDGE USSC STURENCES USSC STURENCES USSC STUREND USSC SUTTERCOME USSC CAMERON ACRES USSC CAMERON ACRES USSC CAMERON ACRES USSC SUTSC SUTTERCOME USSC SUT	WaS 401 WaS	5,280 10,560 5,280 5,280 5,280 4,752 4,752 4,752 4,752 6,336 10,560 7,920 2,640 9,504 8,976 6,336 6,336 6,336 6,336 11,616 6,636 4,636 7,920 11,616 6,644 6,	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 90 65 34 35 24 28 60 28 28 71 12 36 94 40 30 82	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1 1,2,3 Treatment by City of Rock Hill 1,2,3 Treatment by Lity of Rock Hill 1,2,3 L,2,3	1 1 1 2	5,100 7,500 10,000		5,100 7,500 10,000 10,000 8,000 6,000 10,000	0 No	2 2 1 1	0.0200	Activated Sludge Activated Sludge	HTH Tablets		0.0159	0.00
USSC PERPERIDGE W 401 07,920 2 30 1,2,3 1 10,000 10,000 0 No	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYWERE USSC PLANTATION/WINTERCREST/OLEWOODS USSC WOODBRIDGE USSC WINTERCREST USSC OLEWOODS USSC SITUCH QUARTERS USSC SITUCH QUARTERS USSC SHILOH QUARTERS USSC SHILOH QUARTERS USSC WINDY RUN USSC WINDY RUN USSC CAMERON ACRES USSC CAMERON ACRES USSC SOLUTION ACRES USSC SILVERLAKES/WINDWOOD USSC FARM FOND	W & S 401 W & S 401 W & S 401 W &	5,280 10,560 5,280 5,280 5,280 4,752 6,336 10,560 7,920 2,640 8,976 6,336 6,336 7,920 11,616 6,864 2,640 6,336 5,280	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 900 65 34 34 35 24 115 60 28 54 71 112 36 94 40 30 82 2	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1 1,2,3 Treatment by City of Rock Hill 1,2,3 Treatment by Lity of Rock Hill 1,2,3 L,2,3	1 1 1 2	8,000 10,000 10,000 10,000 8,000 6,000 10,000 1		5,100 7,500 10,000 10,000 10,000 8,000 6,000 10,000 10,000 10,000 10,000 12,500 10,000 12,500 10,000	0 No	2 2 1 1	0.0200	Activated Sludge Activated Sludge	NTH Tablets		0.0159	0.00
USSC POLLY CIRCLE W 401 7,920 2 30 1,2,3 1 10,000 10,000 0 No	USSC WESLEYWOODS USSC VALLEYWERE USSC VALLEYMERE USSC PLANTATION/WINTERCREST/OLEWOODS USSC WOODBRIDGE USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC STUTENED USSC OLEWOODS USSC OLEWOODS USSC OLEWOODS USSC OLEWOODS USSC SUTTERERS USSC WINDWOOD USSC KAMEON ACRES USSC SUTSC SUMMENDED USSC SUTSC SUMMENDED USSC SUTSC SUMMENDED USSC FARM FOND	MeS 401 MeS	5,280 10,560 5,280 5,280 5,280 5,280 4,752 6,336 10,560 7,920 2,640 9,504 8,976 6,336 6,336 7,920 11,616 6,864 2,640 5,280 2,640	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 90 65 34 34 35 24 24 28 60 28 28 47 71 12 36 94 40 30 82	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1 1,2,3 Treatment by City of Rock Hill 1,2,3 Treatment by Lity of Rock Hill 1,2,3 L,2,3	1 1 1 2	\$,100 7,500 10,0		5,100 7,500 10,000 10,000 10,000 10,000 6,000 10,00	0 No	1	0.0200	Activated Sludge Activated Sludge	HTH Tablets		0.0159	0.00
	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYWERE USSC PLANTATION/WINTERCREST/OLEWOODS USSC PLANTATION/WINTERCREST/OLEWOODS USSC WINTERCREST USSC OLEWOODS USSC SITURE OF THE OLEWOOD SITURE OF THE OLEWOODS USSC SUBSC OLEWOODS USSC SITURE OLE OLE OLE OLE OLE OLE OLE OLE OLE OL	W & S 401 W & S 401 W & W 401 W	5,280 10,560 5,280 5,280 5,280 4,752 6,336 10,560 7,920 2,640 8,976 6,336 6,336 7,920 11,616 6,864 2,640 6,336 5,280 2,640	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 900 65 34 34 35 24 21 56 60 60 60 60 94 40 30 82 30 30 30 30 30 30 30 30 30 30 30 30 30	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1 1,2,3 Treatment by City of Rock Hill 1,2,3 Treatment by Lity of Rock Hill 1,2,3 L,2,3	1 1 1 2	5,100 7,500 10,000 10,000 10,000 6,000 10,00		5,100 7,500 10,000 10,000 6,000 6,000 10,000	0 No	1	0.0200	Activated Sludge Activated Sludge	NTH Tablets		0.0159	0.00
USSC MALLARD LAKES W 401 10,560 2 50 1 1 10,000 10,000 0 No USSC HIDDEN LAKES W 401 8,000 Purchased Water Hill USSC SPRING LAKES W 401 2,640 1 20 1 1 3,000 3,000 0 No	USSC WESLEYWOODS USSC VALLEYWERE USSC VALLEYMERE USSC PLANTATION/WINTERCREST/OLEWOODS USSC WOODBRIDGE USSC WINTERCREST USSC RIDGEMODDS USSC OLEWOODS USSC OLEWOODS USSC STITUERUS USSC SITUERUS USSC SHOWN SORR USSC SHOWN SORR USSC SHOWN WELL USSC WINTERCREST USSC SHOWN WELL USSC WINTERCREST USSC SHOWN SORR USSC SHOWN WELL USSC SHOWN WELL USSC SHOWN WELL	MeS 401 MeS	5,280 10,560 5,280 5,280 5,280 4,752 6,336 10,560 7,920 2,640 9,504 8,976 6,336 6,336 7,920 11,616 6,864 2,640 2,640 10,560 2,640	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 900 65 34 34 35 24 115 60 28 28 40 40 40 82 82 30 30 30 30 16	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3 1,2,3 1,2,3 1,2,3 1,2,3 1,2,3	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$,100 7,500 10,0		5,100 7,500 10,000 10,000 10,000 10,000 6,000 10,00	0 No	22 1 1	0.0200	Activated Sludge Activated Sludge	HTH Tablets HTH Tablets		0.0159	0.00
USSC HIDDEN LAKES W 401 8,000 Purchased Water Hill 0 No	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYWERE USSC PLANTATION/WINTERCREST/OLEWOODS USSC PLANTATION/WINTERCREST/OLEWOODS USSC WINTERCREST USSC OLEWOODS USSC SITURENCO USSC SUTURENCO USSC SHILOH QUARTERS USS	W & S 401 W & 5 401 W & 5 401 W &	5,280 10,560 5,280 5,280 5,280 6,336 10,560 7,920 12,920 11,616 6,336 6,336 6,336 6,336 6,336 6,336 6,336 10,560 11,616 10,560	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 900 65 34 34 35 24 115 60 28 54 71 11 23 60 94 40 30 82 22 30 30 30 30 30 30 30 30 30 30 30 30 30	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3 1,2,3 1,2,3 1,2,3 1,2,3 1,2,3	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5,100 7,500 10,000 10,000 10,000 6,000 10,00		5,100 7,500 10,000 10,000 6,000 6,000 10,000	0 No	2 2 1 1	0.0200	Activated Sludge Activated Sludge	NTH Tablets		0.0159	0.00
USSC HIDDEN LAKES W 401 8,000 Purchased Water Hill 0 No No SPRING LAKES W 401 2,640 1 20 1 1 3,000 3,000 0 No	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYWERE USSC PLANTATION/WINTERCREST/OLEWOODS USSC PLANTATION/WINTERCREST/OLEWOODS USSC WINTERCREST USSC OLEWOODS USSC SITURENCO USSC SUTURENCO USSC SHILOH QUARTERS USS	W & S 401 W & 5 401 W & 5 401 W &	5,280 10,560 5,280 5,280 5,280 6,336 10,560 7,920 12,920 11,616 6,336 6,336 6,336 6,336 6,336 6,336 6,336 10,560 11,616 10,560	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 900 65 34 34 35 24 115 60 28 54 71 11 23 60 94 40 30 82 22 30 30 30 30 30 30 30 30 30 30 30 30 30	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3	1 1 2 2 2 2 2 2 2 2 1 1 1 1 1 1 1 1 1 1	5,100 7,500 10,000 10,000 10,000 6,000 10,00		5,100 7,500 10,000 10,000 6,000 6,000 10,000	0 No	2 2 1 1	0.0200	Activated Sludge Activated Sludge	HTH Tablets HTH Tablets		0.0159	0.00
USSC HIDDEN LAKES	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYWERE USSC PLANTATION/WINTERCREST/OLEWOODS USSC PLANTATION/WINTERCREST/OLEWOODS USSC WINTERCREST USSC OLEWOODS USSC SITURENCO USSC SUTURENCO USSC SHILOH QUARTERS USS	W & S 401 W & 5 401 W & 5 401 W &	5,280 10,560 5,280 5,280 5,280 6,336 10,560 7,920 12,920 11,616 6,336 6,336 6,336 6,336 6,336 6,336 6,336 10,560 11,616 10,560	7,920 2 Purchased Water/ Supplemental Purchased Water 1	34 900 65 34 34 35 24 115 60 28 54 71 11 23 60 94 40 30 82 22 30 30 30 30 30 30 30 30 30 30 30 30 30	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3 1,2,3 1,2,3 1,2,3 1,1,2,3 1,1,2,3 1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1	1 1 2 2 2 2 2 2 2 2 1 1 1 1 1 1 1 1 1 1	5,100 7,500 10,000 10,000 10,000 6,000 10,00		5,100 7,500 10,000 10,000 6,000 6,000 10,000	0 No	2 2 1	0.0200	Activated Sludge Activated Sludge	NTH Tablets HTH Tablets		0.0159	0.00
USSC SPRING LARES W 401 2,640 1 20 1 1 3,000 0 No	USSC WESLEYWOODS USSC VALLEYWERE USSC HICKORY HILLS USSC PLANTATION/WINTERCREST/OLEWOODS USSC WOODBRIDGE USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC SHILON QUANTERS USSC WINDY RUN USSC SHILON QUANTERS USSC CAMERONCES CAMERONCES USSC SHILON QUANTERS USSC PARM FOND USSC SHILON QUANTERS USSC PARM FOND	WeS 4010	5,280 10,560 5,280 5,280 5,280 4,752 6,336 10,560 7,920 2,640 9,504 8,976 6,336 6,336 7,920 11,616 6,864 2,640 10,560 7,920 10,560 10,560	7,920 2 Purchased Water/ Supplemental Purchased Water 1 1 2 2 3 3 1 1 1 2 1 1 3 1 2 1 1 2 2 1 1 1 2 2 2 2	34 900 65 34 34 35 24 115 60 28 54 71 11 23 60 94 40 30 82 22 30 30 30 30 30 30 30 30 30 30 30 30 30	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3 1,2,	1 1 2 2 2 2 2 2 2 2 1 1 1 1 1 1 1 1 1 1	5,100 7,500 10,000 10,000 10,000 6,000 10,00		5,100 7,500 10,000 10,000 6,000 6,000 10,000	0 No	2 2 1 1	0.0200	Activated Sludge Activated Sludge	HTH Tablets HTH Tablets		0.0159	0.00
	USSC BARNEY RHETT USSC WESLEYWOODS USSC VALLEYWERE USSC PLANTATION/WINTERCREST/OLEWOODS USSC PLANTATION/WINTERCREST/OLEWOODS USSC WINTERCREST USSC OLEWOODS USSC SITURENCO USSC SITURENCO USSC SHILOH QUARTERS USS	W & S 401 W & 401 W	5,280 10,560 5,280 5,280 5,280 4,752 6,336 10,560 7,920 12,640 9,504 6,336 6,336 6,336 6,336 6,360 11,116 6,360 11,116 11	7,920 2 Purchased Water/ Supplemental Purchased Water 1 1 2 2 3 3 1 1 1 2 1 1 3 1 2 1 1 2 2 1 1 1 2 2 2 2	34 900 65 34 34 35 24 115 60 28 54 71 12 36 94 40 30 82 2 30 30 30 30 50 50 50 50 50 50 50 50 50 50 50 50 50	1,2 Treatment by City of Rock Hill Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3 Treatment by City of Rock Hill 1,2,3 1,2,	1 1 2 2 2 2 2 2 2 2 1 1 1 1 1 1 1 1 1 1	5,100 7,500 10,000 10,000 10,000 6,000 10,000		5,100 7,500 10,000 10,000 6,000 6,000 10,000	0 No	22 1	0.0200	Activated Sludge Activated Sludge	NTH Tablets		0.0159	0.00

DUN ACRE TT FORREST/LEON BOLT/NORMANDY PARK TE BOTLDERS BOLT MANDY PARK INS ESTATES 6 DALE	W 401 W 401 W 401 W 401 W 401	9,400 1,265 9,350	Purchased Water Purchased Water/ Supplemental 1 2 1	Treatment by Anderson Regional Joint Water Treatment by Anderson Regional Joint Water 100 1,2														
TT FORREST/LEON BOLT/NORMANDY PARK IE BUILDERS BOLT ANDY PARK	W 401 W 401 W 401 W 401	45,850 9,400 1,265 9,350	Purchased Water/	Regional Joint Water Treatment by Anderson Regional 50GPM Joint Water														
TT FORREST/LEON BOLT/NORMANDY PARK IE BUILDERS BOLT ANDY PARK	W 401 W 401 W 401 W 401	45,850 9,400 1,265 9,350	Purchased Water/	Regional Joint Water Treatment by Anderson Regional 50GPM Joint Water														
TT FORREST/LEON BOLT/NORMANDY PARK IE BUILDERS BOLT ANDY PARK	W 401 W 401 W 401 W 401	45,850 9,400 1,265 9,350	Purchased Water/	Joint Water Treatment by Anderson Regional 50GPM Joint Water														
TT FORREST/LEON BOLT/NORMANDY PARK IE BUILDERS BOLT ANDY PARK	W 401 W 401 W 401	45,850 9,400 1,265 9,350	Purchased Water/	Treatment by Anderson Regional 50GPM Joint Water					0	No								
IE BUILDERS BOLT ANDY PARK INS ESTATES	W 401 W 401 W 401	9,400 1,265 9,350		Anderson Regional 50GPM Joint Water														
IE BUILDERS BOLT ANDY PARK INS ESTATES	W 401 W 401 W 401	9,400 1,265 9,350		Regional 50GPM Joint Water														
IE BUILDERS BOLT ANDY PARK INS ESTATES	W 401 W 401 W 401	9,400 1,265 9,350	1 2	50GPM Joint Water														
BOLT ANDY PARK INS ESTATES	W 401 W 401	1,265	1	100 1,2					0	No								
BOLT ANDY PARK INS ESTATES	W 401	1,265	1		2	6,000		6,000	0	No								
ANDY PARK		9,350	1						0	No								
INS ESTATES				42 1,2				5,000	0	No								
	W 401	8,520		Treatment by														
	W 401	8,520		Anderson														
	W 401	8,520		Regional														
		-	Purchased Water	Joint Water				0	0	No								
& DALE		1		Treatment by														
& DALE				Anderson														
& DALE				Regional														
	W 401	7,570	Purchased Water	Joint Water				0	0	No								
				Treatment by														
				Anderson														
		1 1		Regional							J	- 1						1
WOOD	W 401	7,100	Purchased Water	Joint Water				0	0	No								
		1 1		Treatment by	1 7		1 7	T		T	T	1	T			_	1	
		1 1		Anderson							J	- 1						1
		1 1		Regional							J	- 1						
BROOK	W 401	1,700	Purchased Water	Joint Water				0	0	No							1	
				Treatment by														
		1 1		Anderson							J	- 1						1
				Regional			1 1				J						1	1
DOD ESTATES	W 401	6,900	Purchased Water	Joint Water				0	0	No							1	
WOOD FOREST	W 401	4,025	2	57 1,2	1	5,000		6,000	0	No								
		1 1		Treatment by	1 7		1 7	T		T	T	1	T			_	1	
				Anderson														
				Regional														
CREEK	W 401	11,200	Purchased Water	Joint Water				0	0	No								
				Treatment by														
				Anderson														
				Regional														
E MEAD	W 401	5,204	Purchased Water	Joint Water				0	0	No								
GEWATER	W 401	10,070	1	98 1,2		4,000		4,000	0	No								
				Treatment by														
				Anderson														
			Purchased Water/	Regional														
			Supplemental	Joint Water														
				Treatment by														
				Anderson														
				Regional					_									
RVIEW	W 401	7,425	Purchased Water	Joint Water				0	0	No								
DCREST	W 401	1,650	1	40 1,2		3,000		3,000	0	No								
				Treatment by														
				Anderson														
N FOREST		9,000	Purchased Water	Regional Joint Water														
TORROT	W 401	9,000	Purchased Water		-			0	U	No		_				-	-	-
				Treatment by														
		1 1		Anderson							J	- 1						1
	1 1	21,750	Purchased Water	Regional Joint Water				_	0	No							1	1
M IAVE	50 401		Purchased water		-		+	U	U	NO		_			1	1	+	
EN LAKE	W 401	+,		Treatment by			1 1				J	- 1					1	1
EN LAKE	W 401				1						J	- 1						1
EN LAKE	W 401	,		Anderson					0	No	J	- 1					1	1
			Dunches and Makes	Regional				U	U	NO		_						
en lake Side	W 401	3,700	Purchased Water	Regional Joint Water			-				J	- 1					1	1
			Purchased Water	Regional Joint Water Treatment by														
			Purchased Water	Regional Joint Water Treatment by Anderson								1			1	1		
SIDE	W 401	3,700		Regional Joint Water Treatment by Anderson Regional						No								
SIDE Y SHORES	W 401	9,400	Purchased Water	Regional Joint Water Treatment by Anderson Regional Joint Water		E 000		0	0	No.								
SIDE Y SHORES SWOOD	W 401 W 401 W 403	3,700 9,400 6,864		Regional Joint Water Treatment by Anderson Regional Joint Water	1	5,000		5,000	0	No								
SIDE Y SHORES SMOOD MONT ESTATES	W 401 W 403 W 403 W 403	3,700 9,400 6,864 7,392	Purchased Water	Regional Joint Water Treatment by Anderson Regional Joint Water 32 1,2,3 30 1,2,3	1 1	5,000		5,000	0 0	No No	1	1 0	1000	Annatad Lagan	Sadium Humaahla	0.000	0 20	0.00
SIDE Y SHORES SWOOD MONT ESTATES LINGWOOD	W 401 W 403 W 403 W 403 W 403	3,700 9,400 6,864 7,392 8,448	Purchased Water 1 17,148 2	Regional Joint Water Treatment by Anderson Regional Joint Water	1 1 1					No	1				Sodium Hypochlorite			0.0
Y SHORES WHOOD LINGWOOD ECKEEK 1	W 401 W 401 W 403 W 403 W 403 S 403	9,400 9,400 6,864 7,392 8,448 1	Purchased Water 1 17,148 2	Regional Joint Water Treatment by Anderson Regional Joint Water 32 1,2,3 30 1,2,3	1 1 1	5,000		5,000		No No	1	1 0	0.0228	Activated Sludge	Sodium Hypochlorite	na	0.07	0.0
Y SHORES SWOOD MONT ESTATES LINGWOOD RCREEK 1 RCREEK 2	W 401 W 401 W 403 W 403 W 403 S 403 S 403	3,700 9,400 6,864 7,392 8,448 1	Purchased Water 1 1 17,148 2 2 18,480	Regional Joint Water Treatment by Anderson Regional Joint Water 32 1,2,3 30 1,2,3	1 1 1	5,000		5,000		No No	1	1 0	0.0228	Activated Sludge Activated Sludge	Sodium Hypochlorite Sodium Hypochlorite	na na	0.07	0.0 80 0.0 85 0.0
Y SHORES SWOOD MONT ESTATES LINGWOOD RCREEK 1 RCREEK 2 RRBURY	W 401 W 401 W 403 W 403 W 65 403 S 403 S 403 S 403	9,400 6,864 7,392 8,448 1	Purchased Water 1 1 17,148 2 18,480 13,200	Regional Joint Water Treatment by Anderson Regional Joint Water 32 1,2,3 30 1,2,3	1 1 1	5,000		5,000		No No	1	1 0 1 0	0.0228	Activated Sludge Activated Sludge Activated Sludge	Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite	na na 0.050	0.07 0.03 0 na	0.0 80 0.0 85 0.0
Y SHORES SHOOD SHOOD ROWSEK 1 ROKEK 1 ROKEK 2 RRBURY RRBURY	W 401 W 403 W 403 W 403 S 403 S 403 S 403 S 403 S 403	9,400 6,864 7,392 8,448 1	Purchased Water 1 17,148 2 18,480 13,200	Regional Joint Water Treatment by Anderson Regional Joint Water 32 1,2,3 30 1,2,3	1 1 1	5,000		5,000		No No	1	1 0 1 0 1 0	0.0228	Activated Sludge Activated Sludge Activated Sludge Activated Sludge	Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite	na na 0.050	0.07 0.03 0 na 0.05	0.0 80 0.0 85 0.0 0.0
Y SHORES SWOOD WONT ESTATES LINGWOOD RCREEK 1 RCREEK 2 RRBURY BERT FOREST WOOD	W 401 W 403 W 403 W 403 W 403 S 403 S 403 S 403 S 403 S 403	9,400 6,864 7,392 8,448 1	Purchased Water 1 17,148 2 18,480 13,200 18,480 18,480	Regional Joint Water Treatment by Anderson Regional Joint Water 32 1,2,3 30 1,2,3	1 1 1	5,000		5,000		No No	1 1 1 1	1 0 1 0 1 0 1 0	0.0228 0.0200 0.0800 0.0700 0.0650	Activated Sludge Activated Sludge Activated Sludge Activated Sludge Activated Sludge Activated Sludge	Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite	na na 0.050 na na	0.07 0.03 0 na 0.05 0.24	0.0 80 0.0 85 0.0 0.0
Y SHORES SMOOD MONT ESTATES INGMOOD KUREEK 1 KCREEK 2 ERBURY BERT FOREST MOOD	W 401 W 401 W 403 W 403 S 403 S 403 S 403 S 403 S 403 S 403 S 403	9,400 6,864 7,392 8,448 1	Purchased Water 1 17,148 2 16,480 13,200 18,480 18,480 10,032	Regional Joint Water Treatment by Anderson Regional Joint Water 32 1,2,3 30 1,2,3	1 1 1	5,000		5,000		No No	1 1 1	1 0 1 0 1 0 1 0	0.0228 0.0200 0.0800 0.0700 0.0650 0.0960	Activated Sludge Activated Sludge Activated Sludge Activated Sludge Activated Sludge Activated Sludge	Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite	na na 0.050 na na	0.07 0.03 0 na 0.05	0.0 80 0.0 85 0.0 0.0
Y SHORES SWOOD WONT ESTATES LINGWOOD RCREEK 1 RCREEK 2 RRBURY BERT FOREST WOOD EY BROOK AGE	W 401 W 403 W 403 W 403 S 403	9,400 6,864 7,392 8,448 1	Purchased Water 1 17,148 2 18.480 13,200 18.480 18.480 10.032 20.592	Regional Joint Water Treatment by Anderson Regional Joint Water 32 1,2,3 30 1,2,3	1 1 1	5,000		5,000		No No	1 1 1 1	1 0 1 0 1 0 1 0 1 0 1 0	0.0228 0.0200 0.0800 0.0700 0.0650 0.0960	Activated Sludge Collection Only	Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Treatment by REWA	na na 0.050 na na na	0.07 0.03 0 na 0.05 0.24	0.0 80 0.0 85 0.0 30 0.0 88 0.0
Y SHORES SWOOD MONT ESTATES LINGWOOD KCREEK 1 KCREEK 2 KRBURY KRBURY WOOD Y BROOK AGE LALAN FOREST	W 401 W 401 W 403 W 403 S 403 S 403 S 403 S 403 S 403 S 403 S 403	9,400 6,664 7,392 8,448 3	Purchased Water 1.17.148 2 2.18.480 13.200 18.480 10.032 20.592 6.336	Regional Joint Water Treatment by Anderson Regional Joint Water 32 1,2,3 30 1,2,3	1 1 1	5,000		5,000		No No	1 1 1 1 1 1	1 0 1 0 1 0 1 0 1 0 1 0	0.0228 0.0200 0.0800 0.0700 0.0650 0.0960	Activated Sludge Activated Sludge Activated Sludge Activated Sludge Activated Sludge Activated Sludge Collection Only Activated Sludge	Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Treatment by REMA Sodium Hypochlorite	na na 0.050 na na na	0.07 0.03 0 na 0.05 0.24	0.0 80 0.0 85 0.0 30 0.0 88 0.0
Y SHORES SWOOD WONT ESTATES LINGWOOD RCREEK 1 RCREEK 2 RRBURY BERT FOREST WOOD EY BROOK AGE	W 401 W 403 W 403 W 403 S 403	9,400 6,664 7,392 8,448 3	Purchased Water 1 17,148 2 18.480 13,200 18.480 18.480 10.032 20.592	Regional Joint Water Treatment by Anderson Regional Joint Water 32 1,2,3 30 1,2,3	1 1 1 1	5,000		5,000		No No	1 1 1 1 1 1 1 1	1 0 1 0 1 0 1 0 1 0 1 0	0.0228 0.0200 0.0800 0.0700 0.0650 0.0960	Activated Sludge Collection Only	Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Treatment by REWA	na na 0.050 na na na	0.07 0.03 0 na 0.05 0.24	0.0 80 0.0 85 0.0 30 0.0 88 0.0
Y SHORES SWOOD MONT ESTATES LINGWOOD KCREEK 1 KCREEK 2 KRBURY WEBT FOREST MOOD Y BROOK AGE LALAND FOREST MOOT HIGH School	W 401 W 401 W 403 W 403 S 403 S 403 S 403 S 403 S 403 S 403	3,700 9,400 6,864 7,392 8,448 3 1 3 3 1	Purchased Water 1.17.148 2 2.18.480 13.200 18.480 10.032 20.592 6.336 15.000	Regional Joint Water Treatment by Anderson Regional Joint Water 32 1.2.3 30 1.2.3 62 1.2.3,4	1 1 1	5,000		5,000	0 0	No No	1 1 1	1 0 1 0 1 0 1 1 0 1 1 0 1 1 0 1 1 0 1 1 0 1 1 0 1 1 0 1 1 1 0 1	0.0228 0.0200 0.0800 0.0700 0.0650 0.0960	Activated Sludge Activated Sludge Activated Sludge Activated Sludge Activated Sludge Activated Sludge Collection Only Activated Sludge	Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Treatment by REMA Sodium Hypochlorite	na na 0.050 na na na	0.07 0.03 0 na 0.05 0.24	0.0 80 0.0 85 0.0 30 0.0 88 0.0 80 0.0
Y SHORES SWOOD MONT ESTATES LINGWOOD KCREEK 1 KCREEK 2 KRBURY KRBURY WOOD Y BROOK AGE LALAN FOREST	W 401 W 401 W 403 W 403 S 403 S 403 S 403 S 403 S 403 S 403	9,400 6,664 7,392 8,448 3	Purchased Water 1.17.148 2 2.18.480 13.200 18.480 10.032 20.592 6.336 15.000	Regional Joint Water Treatment by Anderson Regional Joint Water 32 1.2.3 30 1.2.3 62 1.2.3,4	1 1 1	5,000	3 375000	5,000	0 0	No No	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 0 1 0 1 0 1 1 0 1 1 0 1 1 0 1 1 0 1 1 0 1 1 0 1 1 0 1 1 1 0 1	0.0228 0.0200 0.0800 0.0700 0.0650 0.0960	Activated Sludge Activated Sludge Activated Sludge Activated Sludge Activated Sludge Activated Sludge Collection Only Activated Sludge	Sodium Hypochlorite Treatment by REMA Sodium Hypochlorite Treatment by REWA	na na 0.050 na na na	0.07 0.03 0 na 0.05 0.24	0.0 80 0.0 85 0.0 0.0 30 0.0 88 0.0
SIDE Y SHORES SWOOD MONT ESTA'	TES	W 401 W 401 W 403 W 403 W 403 W 8403	W 401 9,400 W 403 6,864 ES W 403 7,392 Ws5 403 8,448	W 401 9,400 Purchased Water	N 401 3,700 Purchased Water Joint Water Treatment by Anderson Regional Joint Water Treatment by Anderson N 401 9,400 Purchased Water Joint Water Joint Water N 403 6,864 1 321,23 1 331,2,3 1 33	W 401 3,700 Purchased Water Trainment by Anderson Regional W 401 9,400 Purchased Water Trainment by Anderson Regional Trainment by Anderson Trainment by Anderson W 401 6,864 Trainment by Anderson Trainment by	Treatment by Anderson Regional Joint Water W 401 9,400 Purchased Water Joint Water W 403 6,864 1 32 1,2,3 1 5,000 TES W 403 7,392 1 30 1,2,3 1 5,000 MS5 403 8,448 17,148 2 82 1,2,3,4 1 10,000	W 401 9,400 Purchased Water Anderson Regional Joint Water S 1 5,000	N 401 9,400 Purchased Water Regional Joint Water 0 0	W 401 9,400 Purchased Water Joint Water 0 0 0	W 401 9,400 Purchased Water Joint Water 0 0 No M 403 6,864 1 32 1,2,3 1 5,000 5,000 0 No TES W 403 7,392 1 30 1,2,3 1 5,000 5,000 0 No W6S 403 8,448 17,148 2 82 1,2,3,4 1 10,000 10,000 0 No	W 401 9,400 Purchased Water Joint Water 6 0 0 No No ES W 403 6,864 1 32 1,2,3 1 5,000 5,000 0 No ES W 403 7,392 1 30 1,2,3 1 5,000 5,000 0 No 1 Was 403 8,448 17,148 2 82 1,2,3,4 1 10,000 10,000 0 No 1	W 403 6,864 1 32 1,2,3 1 5,000 5,000 0 No	M 403 6,864 1 32 1,2,3 1 5,000 5,000 0 No	N 403 6,864 1 32 1,2,3 1 5,000 5,000 0 No	W 403 6,864 1 32 1,2,3 1 5,000 5,000 0 No	M 403 6,864 1 32 1,2,3 1 5,000 5,000 0 No 0 0 N	W 401 9,400 Purchased Water Joint Water 0 0 0 No 0

Sodium Hypochlorite for disinfection Soda Ash or caustic soda for pH adjustment Poly Phosphate for anti corrosion or metals sequestration fron Filters Water Softeners Radium removal Arsenic removal

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by water system:	
Areas of Lexington, Sumter, Williamsburg, Richland, Saluda, Greenville, Anders	on Abbeville
	ion, Abbeville,
Aiken and York Counties	
Total number of residential customers at the end of the fiscal or calendar year:	15,881
Total number of commercial customers at the end of the fiscal or calendar year:	391
Total number of industrial customers at the end of the fiscal or calendar year:	
Total number of customers at the end of the fiscal or calendar year:	16 272

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY PLANT	
2	101 Utility Plant in Service (Schedule 201)	49,240,152
3	102 Utility Plant Leased to Others	
4	103 Property Held for Future Use	
5	104 Utility Plant Purchased or Sold	281,706
6	105 Construction Work in Progress	1,610,569
7	106 Completed Construction not Classified	
8	Total Utility Plant	51,132,428
9	ACCUMULATED DEPRECIATION	
10	108.1 Utility Plant-in-Service (Schedule 202)	(10,310,478)
11	108.2 Utility Plant Leased to Others	
12	108.3 Property Held for Future Use	
13	Total Accumulated Depreciation	(10,310,478)
14	ACCUMULATED AMORTIZATION	
15	110.1 Utility Plant in Service	
16	110.2 Utility Plant Leased to Others	
17	Total Accumulated Amortization	-
18	UTILITY PLANT ADJUSTMENTS	
19	114 Utility Plant Acquisition (Schedule 203)	(773,253)
20	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	18,051
21	116 Other Utility Plant	
22	Total Utility Plant Adjustments	(755,203)
23	TOTAL NET UTILITY PLANT	40,066,747

24	OTHER PROPERTY AND INVESTMENTS	
25	OTHER PROPERTY	
26	121 Non-Utility Property	
27	122 Accumulated Depreciation and Amortization of Non-Utility Property	
28	Total Other Property	-
29	INVESTMENTS	
30	123 Investments in Associated Companies	
31	124 Utility Investments	
32	125 Other Investments	
33	126 Sinking Funds	
34	127 Other Special Funds	
35	Total Investments	-
36	TOTAL OTHER PROPERTY AND INVESTMENTS	40,066,747

Schedule 200. BALANCE SHEET (Continued) ASSETS AND OTHER DEBITS

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	CURRENT AND ACCRUED ASSETS	
2	131.1 Cash on Hand	
3	131.2 Cash in Bank	2,022
4	132 Special Deposits (Interest and/or Dividends)	=
5	133 Other Special Deposits	
6	134 Working Funds	
7	135 Temporary Cash Investments	
8	141 Customer Accounts Receivable	3,626,633
9	142 Other Accounts Receivable	(14,901,385)
10	143 Accumulated Provision for Uncollectible Accounts-Credit	(240,436)
11	144 Notes Receivable	
12	145 Accounts Receivable from Associated Companies	
13	146 Notes Receivable from Associated Companies	
14	151 Plant Material and Supplies	
15	152 Merchandise	
16	153 Other Material and Supplies	
17	161 Stores Expense	
18	162 Prepayments	145,742
19	171 Accrued Interest and Dividends Receivable	
20	172 Rents Receivable	
21	173 Accrued Utility Revenues	
22	174 Miscellaneous Current and Accrued Assets	
23	TOTAL CURRENT AND ACCRUED ASSETS	(11,367,424)

24	DEFERRED DEBITS	
25	181 Unamortized Debt Discount and Expense	
26	182 Extraordinary Property Losses	
27	183 Preliminary Survey and Investigation Charges	
28	184 Clearing Accounts	
29	185 Temporary Facilities	
30	186.1 Deferred Rate Case Expense	1,034,207
31	186.2 Other Deferred Debits	1,354,528
32	186.3 Regulatory Assets	
33	187 Research and Development Expenditures	
34	190.1 Accumulated Deferred Federal Income Taxes	
35	190.2 Accumulated Deferred State Income Taxes	
36	190.3 Accumulated Deferred Local Income Taxes	
37	TOTAL DEFERRED DEBITS	2,388,735

38	TOTAL ASSETS AND OTHER DEBITS	31,088,058
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Schedule 200. BALANCE SHEET (Continued) **EQUITY CAPITAL AND LIABILITIES**

			Current
			Year-End
Line		Account Number and Title	Balance
No.		(a)	(b)
1		EQUITY CAPITAL	
2	201	Common Stock Issued	11,500
3	202	Common Stock Subscribed	
4	203	Common Stock Liability for Conversion	
5	204	Preferred Stock Issued	
6	205	Preferred Stock Subscribed	
7	206	Preferred Stock Liability for Conversion	
8	207	Premium on Capital Stock	
9	209	Reduction in Par or Stated Value of Capital Stock	
10	210	Gain on Resale or Cancellation of	
11	211	Other Paid-In Capital	24,487,875
12	212	Discount on Capital Stock	
13	213	Capital Stock Expense	
14	214	Appropriated Retained Earnings (Schedule 204)	
15	215	Unappropriated Retained Earnings (Schedule 204)	7,256,557
16	216	Reacquired Capital Stock	
17	218	Proprietary Capital (for proprietorships & partnerships only)	
18		TOTAL EQUITY CAPITAL	31,755,931
10		LONG TERM DEPT	
19		LONG-TERM DEBT	

19	LONG-TERM DEBT
20	221 Bonds (Schedule 205)
21	222 Reacquired Bonds (Schedule 205)
22	223 Advances from Associated Companies
23	224 Other Long-Term Debt (Schedule 205)
24	TOTAL LONG-TERM DEBT

25	CURRENT AND ACCRUED LIABILITIES	
26	231 Accounts Payable	4,716,566
27	232 Notes Payable	
28	233 Accounts Payable to Associated Companies	12,023,621
29	234 Notes Payable to Associated Companies	1,823,272
30	235 Customers' Deposits-Billing	327,407
31	236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	64,845
32	236.12 Accrued Taxes, Utility Operating Income, Income Taxes	(10,800)
33	236.2 Accrued Taxes, Other Income and Deductions	
34	237.1 Accrued Interest on Long-Term Debt	15,026
35	237.2 Accrued Interest on Other Liabilities	
36	238 Accrued Dividends	
37	239 Matured Long-Term Debt	
38	240 Matured Interest	
39	241 Miscellaneous Current and Accrued Liabilities	
40	TOTAL CURRENT AND ACCRUED LIABILITIES	18,959,938

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	DEFERRED CREDITS	
2	251 Unamortized Premium on Debt	
3	252 Advances for Construction	-
4	253.1 Other Deferred Credits, Regulatory Liabilities	4,434,029
5	253.2 Other Deferred Credits, Other Deferred Liabilities	3,513,689
6	255.1 Accumulated Deferred Investment Tax Credits, Utility Operations	
7	255.2 Accumulated Deferred Investment Tax Credits, Non-Utility Operations	152,154
8	TOTAL DEFERRED CREDITS	8,099,872

9		OPERATING RESERVES	
10	261	Property Insurance Reserve	
11	262	Injuries and Damages Reserve	
12	263	Pensions and Benefits Reserve	
13	265	Miscellaneous Operating Reserve	
14		TOTAL OPERATING RESERVES	

15	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
16	271 Contributions in Aid of Construction (Schedule 206)	11,511,124
17	272 Accumulated Amortization of CIAC (Schedule 207)	(2,335,318)
18	TOTAL NET CIAC	9,175,806

19		ACCUMULATED DEFERRED INCOME TAXES	
20	281	Accelerated Amortization	
21	282	Liberalized Depreciation	
22	283	Other	
23		TOTAL ACCUMULATED DEFERRED INCOME TAXES	-

24	TOTAL EQUITY CAPITAL AND LIABILITIES	67,991,547

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 201. UTILITY PLANT-IN-SERVICE - Account No. 101

All amounts included in accts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

All amo	ounts included in accts for utility plant acquired as an operating unit or system shall be		curred by the pers	son who first devo	oted the property to	•
		Previous				Current
 		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.1 INTANGIBLE PLANT					
2	301.1 Organization	298,430	0	0	0	298,430
3	302.1 Franchises	59,551	0	0	0	59,551
4	339.1 Other Plant and Miscellaneous Equipment	2,894	0	0	0	2,894
5	Total Intangible Plant	360,876	0	0	0	360,876
6	.2 SOURCE OF SUPPLY AND PUMPING PLANT					
7	303.2 Land and Land Rights	6,252	667	0	0	6,920
8	304.2 Structures and Improvements	3,515,109	65,177	(7,967)	0	3,572,318
9	305.2 Collecting and Impounding Reservoirs	0	0	0	0	0
10	306.2 Lake, River and Other Intakes	0	0	0	0	0
11	307.2 Wells and Springs	2,842,325	50,840	(13,465)	0	2,879,699
12	308.2 Infiltration Galleries and Tunnels	0	0	0	0	0
13	309.2 Supply Mains	735,619	6,845	0	0	742,464
14	310.2 Power Generation Equipment	0	0	0	0	0
15	311.2 Pumping Equipment	501,676	48,834	(21,285)	0	529,225
16	339.2 Other Plant and Miscellaneous Equipment	2,211	0	0	0	2,211
17	Total Source of Supply and Pumping Plant	7,603,192	172,362	(42,718)	0	7,732,836
18	.3 WATER TREATMENT EQUIPMENT					
19	303.3 Land and Land Rights	38	0	0	0	38
20	304.3 Structures and Improvements	1,319,388	13,198	(2,560)	0	1,330,027
21	311.3 Pumping Equipment	2,879,370	62,998	(27,786)	0	2,914,582
22	320.3 Water Treatment Equipment	1,823,849	16,011	(8,616)	0	1,831,244
23	339.3 Other Plant and Miscellaneous Equipment	1,890	0	0	0	1,890
24	Total Water Treatment Equipment	6,024,535	92,206	(38,961)	0	6,077,781
25	.4 TRANSMISSION AND DISTRIBUTION PLANT					
26	303.4 Land and Land Rights	23,737	5,155	0	0	28,892
27	304.4 Structures and Improvements	30,701	0	0	0	30,701
28	311.4 Pumping Equipment	598,512	105,097	(37,649)	0	665,960
29	330.4 Distribution Reservoirs and Standpipes	7,061,159	171,308	(35,511)	0	7,196,956
30	331.4 Transmission and Distribution Mains	11,799,552	66,583	(60,230)	0	11,805,906
31	333.4 Services	5,136,711	381,835	(153,633)	0	5,364,914
32	334.4 Meters and Meter Installations	1,288,369	72,132	0	0	1,360,501
33	335.4 Hydrants	386,694	11,713	(1,478)	0	396,929
34	336.4 Backflow Prevention Devices	21,369	2,353	(878)	0	22,845
35	339.4 Other Plant and Miscellaneous Equipment	1,457	0	0	0	1,457
36	Total Transmission and Distribution Plant	26,348,262	816,177	(289,377)	0	26,875,061
37	.5 GENERAL PLANT					
38	303.5 Land and Land Rights	566,504	5,469	0	0	571,973
39	304.5 Structures and Improvements	908,482	(239,090)	0	0	669,392
40	340.5 Office Furniture and Equipment	4,340,704	82,413	0	0	4,423,117
41	341.5 Transportation Equipment	1,570,644	352	0	0	1,570,996
42	342.5 Stores Equipment	0	0	0	0	0
43	343.5 Tools, Shop and Garage Equipment	583,145	485	0	0	583,630
44	344.5 Laboratory Equipment	126,599	2,128	(180)	0	128,547
45	345.5 Power Operated Equipment	2,261	0	0	0	2,261
46	346.5 Communication Equipment	210,586	(1,645)	0	0	208,941
		15,820	0	0	0	15,820
47	347.5 Miscellaneous Equipment	13,620	O O			
47	347.5 Miscellaneous Equipment 348.5 Other Tangible Plant	18,922	0	0	0	18,922
	1 1	+		0 (180)	0 0	18,922 8,193,599

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

Report below an analysis of the changes in accumulated depreciation during the year for e							•
		Previous	Cre	Salvage	De	Cost of	Current
		Year-End	Depreciation	-	Plant	Removal and	Year-End
Line	Depreciated Property Item	Balance	Expense	Other Credits	Retired	Other Debits	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	301 Organization	72,347	4,477		-	(8,953)	67,870
2	302 Franchises	(27,760)	893		-	(1,787)	(28,654)
3	303 Land & Land Rights	-			-	-	-
4	304 Structures and Improvements	(873,348)	86,903		(10,527)	(138,896)	(935,868)
5	305 Collecting and Impounding Reservoirs	-	-		-	-	-
6	306 Lake, River, and Other Intakes	-	-		-	-	-
7	307 Wells and Springs	(328,407)	44,616		(13,465)	(62,302)	(359,558)
8	308 Infiltration Galleries and Tunnels	-	-		-	-	-
9	309 Supply Mains	(51,046)	11,731		-	(23,462)	(62,776)
10	310 Power Generation Equipment	-	-		-	-	-
11	311 Pumping Equipment	5,905	64,560		(86,719)	44,318	28,064
12	320 Water Treatment Equipment	(220,481)	33,189		(8,616)	(49,146)	(245,054)
13	330 Distribution Reservoirs and Standpipes	(134,177)	109,075		(35,511)	(147,128)	(207,741)
14	331 Transmission and Distribution Mains	(2,810,821)	179,795		(60,230)	(239,131)	(2,930,387)
15	333 Services	80,800	81,579		(153,633)	144,108	152,854
16	334 Meters and Meter Installations	(323,113)	20,963		-	(41,927)	(344,076)
17	335 Hydrants	(60,290)	5,851		(1,478)	(8,748)	(64,663)
18	336 Backflow Prevention Devices	3,191	438		(878)	879	3,631
19	339 Other Plant and Misc. Equipment	(4,884)	297		-	(593)	(5,180)
20	340 Office Furniture and Equipment	(3,790,374)	157,366		-	(135,696)	(3,768,704)
21	341 Transportation Equipment	(1,206,843)	160,377		-	(96,196)	(1,142,662)
22	342 Stores Equipment	-	-		-	-	-
23	343 Tools, Shop, and Garage Equipment	(305,401)	9,156		-	(18,198)	(314,444)
24	344 Laboratory Equipment	(41,884)	1,991		(180)	(3,622)	(43,695)
25	345 Power Operated Equipment	409	34		-	(68)	375
26	346 Communication Equipment	(96,024)	6,016		-	(10,680)	(100,689)
27	347 Miscellaneous Equipment	(3,182)	651		-	(1,302)	(3,833)
28	348 Other Tangible Plant	(4,340)	949		-	(1,897)	(5,288)
	TOTAL ACCUMULATED DEPRECIATION OF UTILITY						
29	PLANT-IN-SERVICE	(10,119,723)	980,905	-	(371,236)	(800,425)	(10,310,478)

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(Company Name)

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
1	Net Plant Book Value	
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	(773,253)
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	18,051
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	(755,203)

Schedule 204. STATEMENT OF RETAINED EARNINGS Account Nos. 214 and 215

Line	Account Number and Title	Amount
No.	(a)	(b)
8	APPROPRIATED RETAINED EARNINGS	
9	Beginning of Year Balance	-
10	436 Appropriations of Retained Earnings	
11	437 Dividends Declared - Preferred Stock	
12	438 Dividends Declared - Common Stock	
13	214 TOTAL APPROPRIATED RETAINED EARNINGS	

14	UNAPPROPRIATED RETAINED EARNINGS	
1	Beginning of Year Balance	8,932,105
15	435 Balance Transferred from Income (Schedule 300)	(1,374,496)
2	439 Adjustments to Retained Earnings (per Waste Water report)	(301,053)
2	439 Adjustments to Retained Earnings (per Revision)	
16	215 TOTAL UNAPPROPRIATED RETAINED EARNINGS	7,256,557

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17	TOTAL RETAINED EARNINGS	7,256,557

Notes:			

Schedule 205. LONG-TERM DEBT - Account Nos. 221, 222, and 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the Company and group entries according to accounts and show the total for each account.

	by the Company and group entire	by the Company and group entries according to accounts and show the total for each account.					
	Class and Carlos of	D-46	Data of	Principal	Outstanding		nterest For Year
т !	Class and Series of	Date of	Date of	Amount	Per Balance		A
Line No.	Obligations	Issue (b)	Maturity (c)	Authorized		Rate	Amount
	(a)	(0)	(0)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
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22							
23							
24							
25							
26							
27							
28							
29							
30							
31	TOTAL LONG-TERM DEBT						

9,175,806

(Company Name)

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line No.	Description (a)	Amount (b)
1	Beginning of Year Balance	11,453,379
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges	57,745
4	Contributions Received from Developer or Contract Agreements in cash or property	0
5	Total Credits	
6	Less: Debits Charged During the Year	
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	11,511,124

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	2,163,698
9	Debits Charged During the Year: Accruals Charged to Account 272	171,620
10	Other Debits Charged During the Year (specify):	
11		
12		
13		
14	Total Debits	
15	Credits Added During the Year (specify):	
16		
17		
18		
19	Total Credits	
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	2,335,318

TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION

Schedule 300. INCOME STATEMENT **REVENUES AND EXPENSES**

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	11,343,907
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	9,253,610
5	403 Depreciation Expenses (Schedule 303)	980,905
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407.1 Amortization of Limited Term Plant	
8	407.2 Amortization of Property Losses	
9	407.3 Amortization of Other Utility Plant	(183,560)
10	407.4 Amortization of Regulatory Assets	
11	407.5 Amortization of Regulatory Liabilities	
12	408.10 Utility Regulatory Assessment Fee	
13	408.11 Property Taxes	1,586,532
14	408.12 Payroll Taxes	144,848
15	408.13 Other Taxes and Licenses	138,495
16	409.10 Federal Income Taxes, Utility Operating Income	(0)
17	409.11 State Income Taxes, Utility Operating Income	3
18	409.12 Local Income Taxes, Utility Operating Income	
19	410.10 Deferred Federal Income Taxes	(242,628)
20	410.11 Deferred State Income Taxes	(103,951)
21	410.12 Deferred Local Income Taxes	
22	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	
23	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
24	412.11 Investment Tax Credits, Restored to Operating income, Utility Operations	(4,973)
25	Total Utility Operating Expenses	11,569,282
26	TOTAL NET UTILITY OPERATING INCOME (LOSS)	(225,374)

27	OTHER OPER	ATING INCOME (LOSS)	
28	413 Income from Uti	lity Plant Leased to Others	
29	414 Gains (Losses) f	rom Disposition of Utility Property	248,652
30	Total Oth	er Operating Income (Loss)	248,652

31		OTHER INCOME AND DEDUCTIONS	
32	415	Revenues from Merchandising, Jobbing and Contract Work	
33	416	Costs and Expenses of Merchandising, Jobbing and Contract Work	
34	419	Interest and Dividend Income	
35	420	Allowance for Funds Used During Construction (AFUDC)	
36	421	Non-Utility Income	
37	426	Miscellaneous Non-Utility Expenses	
38		TOTAL OTHER INCOME AND DEDUCTIONS	

Schedule 300. INCOME STATEMENT (Continued) REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
2	408.20 Taxes Other Than Income, Other Income and Deductions	
3	409.20 Income Taxes, Other Income and Deductions	
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	0

9		INTEREST EXPENSE	
10	427.1	Interest on Debt to Associated Companies	
11	427.2	Interest on Short-Term Debt	11,243
12	427.3	Interest on Long-Term Debt	
13	427.4	Interest on Customer Deposits	
14	427.5	Interest - Other	889,226
15	428	Amortization of Debt Discount and Expense	
16	429	Amortization of Premium on Debt	
17		TOTAL INTEREST EXPENSE	900,469

4.0		
19 433	B Extraordinary Income	
20 434	Extraordinary Deductions	
21 409.	30 Income Taxes, Extraordinary Items	
22	TOTAL EXTRAORDINARY ITEMS	0

23	NET INCOME (LOSS)	(1,374,496)

Schedule 301. OPERATING REVENUES Account No. 400

		Current	Average	Gallons of
Line		Year-End	Number of	Water Sold
No.	Account Number and Title	Balance	Customers	(000s)
	(a)	(b)	(e)	(f)
1	WATER SALES REVENUE		, ,	
2	460 Unmetered Water Revenue			
3	460.1 Residential Customers			
4	460.2 Commercial Customers			
5	460.3 Industrial Customers			
6	460.4 Public Authorities			
7	460.5 Multiple Family Dwellings			
8	Total Unmetered Water Revenue	0	0	0
9	461 Metered Water Revenue			
10	461.1 Residential Customers	11,152,249	15,881	
11	461.2 Commercial Customers			
12	461.3 Industrial Customers			
13	461.4 Public Authorities			
14	461.5 Multiple Family Dwellings			
15	Total Metered Water Revenue	11,152,249	15,881	0
16	Fire Protection Revenue			
17	462.1 Public Fire Protection			
18	462.2 Private Fire Protection			
19	Other Sales to Public Authorities			
20	466 Sales for Resale			
21	467 Interdepartmental Sales			
22	TOTAL WATER SALES REVENUES	0	0	0

23	OTHER WATER REVENUES	
24	Guaranteed Revenues	
25	Forfeited Discounts	54,270
26	471 Miscellaneous Service Revenues	
27	472 Rents from Water Property	
28	473 Interdepartmental Rents	
29	474 Other Water Revenues	137,387
30	TOTAL OTHER WATER REVENUES	191,658

31	400	TOTAL OPERATING REVENUES	11,343,907

Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE Account No. 401

Line		Account Number and Title	Current Year- End Balance
No.		(a)	(b)
1		SOURCE OF SUPPLY EXPENSES	
2	601 Salaries and Wages - Employees		
3	610	Purchased Water	2,850,092
4	615	Purchased Power	
5	616	Fuel for Power Production	
6	618	Chemicals	
7	620	Materials and Supplies	
8	631	Contractual Services - Engineering	
9	632	Contractual Services - Accounting	
10	633	Contractual Services - Legal	
11	634	Contractual Services - Management Fees	
12	635	Contractual Services - Testing	
13	636	Contractual Services - Other	
14	641	Rental of Building/Real Property	
15	642	Rental of Equipment	
16	650	Transportation Expenses	
17	658	Insurance - Workman's Compensation	
18	668	Water Resource Conservation Expense	
19	675	Miscellaneous Expenses	
20		TOTAL SOURCE OF SUPPLY EXPENSES	2,850,092

21	WATER TREATMENT EXPENSES	
22	601 Salaries and Wages - Employees	
23	615 Purchased Power	
24	616 Fuel for Power Production	
25	618 Chemicals	244,559
26	620 Materials and Supplies	
27	631 Contractual Services - Engineering	
28	632 Contractual Services - Accounting	
29	633 Contractual Services - Legal	
30	634 Contractual Services - Management Fees	
31	635 Contractual Services - Testing	
32	636 Contractual Services - Other	
33	641 Rental of Building/Real Property	
34	642 Rental of Equipment	
35	650 Transportation Expenses	
36	658 Insurance - Workman's Compensation	
37	675 Miscellaneous Expenses	
38	TOTAL WATER TREATMENT EXPENSES	244,559

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE Account No. 401

		Current Year-
Line	Account Number and Title	End Balance
No.	(a)	(b)
1	TRANSMISSION AND DISTRIBUTION EXPENSES	
2	601 Salaries and Wages - Employees	
3	615 Purchased Power	250,091
4	616 Fuel for Power Production	
5	618 Chemicals	
6	620 Materials and Supplies	491,455
7	631 Contractual Services - Engineering	
8	632 Contractual Services - Accounting	
9	633 Contractual Services - Legal	
10	634 Contractual Services - Management Fees	
11	635 Contractual Services - Testing	137,284
12	636 Contractual Services - Other	
13	641 Rental of Building/Real Property	
14	642 Rental of Equipment	
15	650 Transportation Expenses	144,864
16	658 Insurance - Workman's Compensation	
17	675 Miscellaneous Expenses	462,203
18	TOTAL TRANSMISSION AND DISTRIBUTION	1,485,898

Schedule 302. OPERATING EXPENSES (Continued) CUSTOMER AND ADMINISTRATIVE AND GENERAL Account No. 401

		Current Year-
Line	Account Number and Title	End Balance
No.	(a)	(b)
1	CUSTOMER ACCOUNTS	
2	601 Salaries and Wages - Employees	
3	615 Purchased Power	
4	616 Fuel for Power Production	
5	620 Materials and Supplies	
6	631 Contractual Services - Engineering	
7	632 Contractual Services - Accounting	
8	633 Contractual Services - Legal	
9	634 Contractual Services - Management Fees	
10	635 Contractual Services - Testing	
11	636 Contractual Services - Other	118,523
12	641 Rental of Building/Real Property	
13	642 Rental of Equipment	
14	650 Transportation Expenses	
15	658 Insurance - Workman's Compensation	
16	670 Bad Debt Expense	123,969
17	675 Miscellaneous Expenses	
18	TOTAL CUSTOMER ACCOUNTS	242,491

19		ADMINISTRATIVE AND GENERAL EXPENSES	
20	601	Salaries and Wages - Employees	1,829,736
21	603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
22	604	Employee Pension and Benefits	471,119
23	615	Purchased Power	
24	616	Fuel for Power Production	
25	620	Materials and Supplies	404,301
26	631	Contractual Services - Engineering	930
27	632	Contractual Services - Accounting	38,597
28	633	Contractual Services - Legal	45,236
29	634	Contractual Services - Management Fees	284,500
30	635	Contractual Services - Testing	
31	636	Contractual Services - Other	143,192
32	641	Rental of Building/Real Property	22,312
33	642	Rental of Equipment	27,993
34	650	Transportation Expenses	
35	656	Insurance - Vehicle	0
36	657	Insurance - General Liability	146,736
37	658	Insurance - Workman's Compensation	0
38	659	Insurance - Other	37,209
39	660	Advertising Expense	557
40	666	Regulatory Commission Expenses- Amort. Of Rate Case Exp.	94,414
41	667	Regulatory Commission Expenses- Other	16,851
42	675	Miscellaneous Expenses	866,889
43		TOTAL ADMINISTRATIVE AND GENERAL	4,430,570
44	401	TOTAL OPERATING EXPENSES	9,253,610

Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

Account No. 403

Line No.	Description of Property (a)	Original Cost (b)	Approved Depreciation Rates * (c)	Annual Depreciation (d)
1	301 Organization	298,430	1.50%	4,477
2	302 Franchises	59,551	1.50%	893
3	303 Land & Land Rights	607,823	0.00%	0
4	304 Structures and Improvements	5,602,438	1.50%	86,903
5	305 Collecting and Impounding Reservoirs	0	1.50%	0
6	306 Lake, River, and Other Intakes	0	1.50%	0
7	307 Wells and Springs	2,879,699	1.50%	44,616
8	308 Infiltration Galleries and Tunnels	0	1.50%	0
9	309 Supply Mains	742,464	1.50%	11,731
10	310 Power Generation Equipment	0	1.50%	0
11	311 Pumping Equipment	4,109,767	1.50%	64,560
12	320 Water Treatment Equipment	1,831,244	1.50%	33,189
13	330 Distribution Reservoirs and Standpipes	7,196,956	1.50%	109,075
14	331 Transmission and Distribution Mains	11,805,906	1.50%	179,795
15	333 Services	5,364,914	1.50%	81,579
16	334 Meters and Meter Installations	1,360,501	1.50%	20,963
17	335 Hydrants	396,929	1.50%	5,851
18	336 Backflow Prevention Devices	22,845	1.50%	438
19	339 Other Plant and Misc. Equipment	8,452	1.50%	297
20	340 Office Furniture and Equipment	4,423,117	1.50%	157,366
21	341 Transportation Equipment	1,570,996	20.00%	160,377
22	342 Stores Equipment	0	1.50%	0
23	343 Tools, Shop, and Garage Equipment	583,630	1.50%	9,156
24	344 Laboratory Equipment	128,547	1.50%	1,991
25	345 Power Operated Equipment	2,261	1.50%	34
26	346 Communication Equipment	208,941	1.50%	6,016
27	347 Miscellaneous Equipment	15,820	1.50%	651
28	348 Other Tangible Plant	18,922	1.50%	949
29	TOTALS	49,240,152		980,905

^{*} Use Straight-line depreciation rates as approved by the Commission.

Do not use Tax Depreciation Rates.

WASTEWATER UTILITY ANNUAL REPORT

OF

CAROLINA WATER SERVICE, INC.

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2018

[X] Calendar Year Ending December 31, 2018 or

[] Fiscal Year Ending _____



FOR THE YEAR ENDED 2018

(Company Name)

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(Company Name)

GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. Two copies should be mailed to the South Carolina Office of Regulatory Staff, 1401 Main Street, Ste. 900, Columbia, SC 29201 by April 1, 2019. A third copy should be retained by the company for reference. Upon receipt, the Office of Regulatory Staff will forward one copy to the Public Service Commission of South Carolina. Filing two copies with the Office of Regulatory Staff will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations. Pencil entries will not be permitted on the hard copy.
- All forms are available in PDF fileable format on the Office of Regulatory Staff web site at <u>www.regulatorystaff.sc.gov</u>.
 An Excel form is available via email.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- Requests for extension must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2019 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- 6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- 10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

FOR THE YEAR ENDED 2018

(Company Name)

GENERAL INSTRUCTIONS (Continued)

- 13. Throughout this report, money items will be rounded to the nearest dollar.
- 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
- 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
- 16. Do not fold forms.
- 17. Use this form for a wastewater utility ONLY! If your utility operates a water system in addition to a wastewater system, complete a separate annual report for the water system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact. None
Have any of the following occurred acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers. None
3. Have any of the following occurred purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers. None
 4. Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions. Yes. 1) On February 5, 2018, Carolina Water Service, Inc. entered into a lease agreement with York County, SC. This lease, as it relates to wastewater treatment services, is a lease from York County to CWS of all York-County-owned infrastructure located within the CWS Franchise area. CWS is responsible for maintaining, upgrading, extending, or replacing the following sewage force mains on the leased property: 7,318 ft of 6"; 5,430 ft of 8"; 16,845 ft. of 12". CWS is also responsible for maintaining, upgrading, extending, or replacing The River Hills Sewer Pump Station. 2) On June 28, 2018, Carolina Water Service, Inc. entered into a lease agreement with Family Court, LLC to lease 1,069 square feet of office space for \$2,227.08 per month. The office space is located at 130 South Main Street, Suite 600, Greenville, SC 29601. This lease ran through the remainder of 2018 (technically through February 28, 2019).
5. Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories. None
6. What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year? Rate case Docket No. 2017-292-WS resulted in an approximate \$1,650,382 annual increase.
Approximately \$825,191 of the increase is reflected in revenues for the reporting year. 7. Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses. April 2018 raises averaged 3.0%
8. Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation excluding ordinary corporate bonds maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any. None
9. Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission. None
10. Other changes not provided for elsewhere. None

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Associated Companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company.
- **"Book Cost"** means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for wastewater utilities means a utility having annual wastewater operating revenues of \$1,000,000 or more.
- "Class B" for wastewater utilities means a utility having annual wastewater operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for wastewater utilities means a utility having annual wastewater operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Cost of Removal" means the cost of demolishing, dismantling, tearing down or otherwise removing utility plant, including the cost of transportation and handling incidental thereto.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 110. DEFINITIONS (Continued)

- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Discount", as applied to the securities or assumed by the utility, means the excess of the par (stated value of no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.
- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Multiple Family Dwelling" means a residential structure or group of structures which is capable of separately housing more than one family unit.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Premium", as applied to the securities issued or assumed by the utility, means the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stock) or face value and interest or dividends accrued at the date of sale.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Reclaimed Water" means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 110. DEFINITIONS (Continued)

- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Reuse" means the deliberate application of reclaimed water, in compliance with Federal and State environmental rules and regulations, for a beneficial purpose.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

Schedule 120. EXECUTIVE SUMMARY

$1. \ \ IDENTIFICATION \ (legal \ title)$

PSC/ORS No.		(leave bl	ank)		Federal ID No.:			
Check Business Structure & Indicate Date		[] Sole Proprietorship		[] Partnership		[x] Corporation		
Name of Comp	pany:	Carolina Water S	Carolina Water Service, Inc.					
Doing Busines	s As:	Carolina Water S	ervice, Inc	2.				
Street Address:		130 S Main St, St	e 800					
City: Gree	enville	State	: <u>SC</u>			Zip Code:	29601	
Mailing Addre	ess:	(same as above)						
City:		State	:			Zip Code:_		
Telephone No.	. (Include	Area Code):	(84	17) 498-6440				
(a) State whether were made.	any change	N.T.	•	lent during the year. If so, s	tate the changes and the date	es when they		
(b) State whether respective inter	-	lent is a firm or partnersh Not Applicable	ip. If a partn	nership, give the names of the	ne partners and the proportio	n of their		
(c) State the kinds that fact.	s of busines		y, in which t	the respondent was engaged	I at any time during the year.	If none, state	·	
		None						
(d) Give the name	es and office	e addresses of the Board o	of Directors	if any of the respondent at	the close of the year, as wel	ll as the dates	of	

(d) Give the names and office addresses of the Board of Directors, if any, of the respondent at the close of the year, as well as the dates of expiration of their respective terms. If any person abandoned, resigned from, or was removed from a directorship during the year, give full details in a footnote. If the organization was a partnership, give the names of the partners and designate them as such.

Name of Director	Office Address	Term	Term
Name of Director	Name of Director Office Address		Ends
	2335 Sanders Rd	8/27/18	08-19
Lisa A. Sparrow	Northbrook, IL 60062		
	2335 Sanders Rd	8/27/18	08-19
Laura Granier	Northbrook, IL 60062		

Title: Director, Financial Planning & Analysis

4/30/2019

Date:

2. CONTACT (for purpose of this report)

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

			Date of
Title of Officer	Name of Person Holding Office	Office Address	Entry
		130 S Main St, Ste 800	
President	Catherine Heigel	Greenville, SC 29601	8/27/18
		130 S Main St, Ste 800	
Director, External Affairs and Strategy	Michael Cartin	Greenville, SC 29601	8/27/18
		2335 Sanders Rd.	
Secretary	Laura Granier	Northbrook, IL 60062	8/27/18
		2335 Sanders Rd.	
Treasurer	Jim Andrejko	Northbrook, IL 60062	8/27/18
		2335 Sanders Rd.	
Assistant Secretary	Debra A. Plumb [1]	Northbrook, IL 60062	8/27/18

The Company was incorporated on 8/28/1972 and was incorporated under the state of Delaware.

Robert Hunter

Title: <u>Director</u> , Financial	Planning & Analysis	Telephone: (864)-203-0232	
Email Address:	robert.hunter@bluegranitewaterco.com	Fax No.: Not Applicable	
3. MAILING ADDRESS (i	f different from above)		
Mailing Address:	130 S Main St, Ste 800		
City: <u>Greenville</u>	State: SC	Zip Code:	29601
Lharaby cartify that the angle	CERTIFICATI sed Annual Report was prepared by me or under my		
, ,	is herein reported on the basis of my knowledge are	•	

Signature:

Robert Hunter

Name:

Contact Name:

[1] Debra A. Plumb retired on December 31, 2018.

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:		
Detailed general description of wastewater system:		
143 Lift Stations		
16 Activated Sludge WWTPs	Permitted Capacity	2.4364MGD
3 Aerated Lagoons	Permitted Capacity	0.96 MGD
1 Facultative Lagoon	Permitted Capacity	0.90 MGD 0.12 MGD
10 Collection only systems with treatment pro		0.12 MOD
To Confection only systems with treatment pro	vided by allother entity	
Oxidation Pond(s)?		
If so, provide information concerning size, construction type	ne and year of constructi	on
is so, provide information concerning size, construction typ	pe, and year of constructi	
Aeration Pond(s)?		
If so, provide information concerning size, construction type	pe, and year of constructi	on.
	•	
Polishing Pond(s)?		
If so, provide information concerning size, construction type	pe, and year of constructi	on.
	•	
Detailed general description of disposal system/method:		
Date of construction of original plant:		
Population for which plant was designed:		
Plant capacity in gallons per day:		
Average daily discharge of sewage during year (Mgal):	See page 9.1	
Maximum daily discharge of sewage during year (Mgal):	See page 9.1	

			Water Mains	Sewer Mains		Wells	Ground S	torage		orage	Total Storage	Fire H	lydrants	Lift Stations		WWTP			WWTP FLOWS	
																		Weekly Average Max	Daily Max	Averag
BBR.	NAME CAROLINA WATER SERVICE, INC. PARENT	W/S CO#		Feet	Number of Wells	GPM Treatment*	# C	apacity	# 0	Capacity :	In Gallons	# Fire	Protection		Capacity	Туре	Disinfection Method	(MGD)	(MGD)	Avera
	SALEM CHURCH	9 400		6,680										5		Treated at Friarsgate WWTP				
CWS	FALCON RANCHES	W 400	9,504	0,080	2	115 1,2	2	20,000			20,000	0	No	,		FIIAIBYALE WWIF				
						Treatment by														
ws	WESTSIDE TERRACE	W 400	9.504		Purchased Water	City of West Columbia	2	10,000				0	No							
WS	BLUE RIDGE/HEATHERWOOD	W 400	13,622		3	125 1,2	4	30,000			30,000	7	No							
WS WS	POCALLA ROCK BLUFF	W&S 400 W 400	5,280 2,640	10,032	1	130 1,2,3	1	8,000 4,700			8,000 4,700	0	No No	1	0.1040	Activated Sludge	UV	na	0.1800	
:WS	OAKLAND PLANTATION	s 400		14,995										1 1	0.1600	Activated Sludge	Sodium Hypochlorite	na	0.2500	
				/,		Treatment by														
ws	INDIAN FORK	W&S 400		24,878	Purchased water	the City of Columbia						0	No	1		Collection Only	Treated by City of Chapin			
WS	INDIAN PINES	W 400	1,056								0									
					Purchased Water as of September	Treatment by City of West														
					2013	Columbia														
						Treatment by City of West										Treated at				
WS	ROLLINGWOOD	W&S 400	24,288	28,512	Purchased Water	Columbia						8	No	2		Watergate WWTP Treated at I-20				
	HIDDEN VALLEY TRAILER PARK SMALLWOOD ESTATES/LAKEWOOD ESTATES/ARROW!	S 400		8,026	4	171 1,2,3,5,6	2	30,000			30,000	0	No	1 5 1	0.0600	WWTP Aerated Lagoon		n o	0.0458	
. W.S	SWALLWOOD ESTATES/ DAREWOOD ESTATES/ ARROWS	W&S 400	21,557	12,334	7	1/1 1,2,3,5,0	-	30,000			30,000		NO	, ,	0.0000	Merateu nagoon		ii d	0.0438	
WS	FRIARSGATE	S 400		473,609										9 1	1.2000	Activated Sludge	UV with backup Sodium Hypochlorite	1.0160	0.5425	
						Treatment by City of West	T		T				-			Treated at				
:WS	THE LANDINGS	W&S 400	11,088	14,784	Purchased Water	Columbia						0	No	1		Watergate WWTP				
						Treatment by City of West										Treated at				
WS	HARBORSIDE/Harbour Place/Windward Pt	W&S 400	5,280	5,280	Purchased Water	Columbia						0	No	3		Watergate WWTP				
ws	PALMETTO APTS.	S 400		5,280												Collection Only	Treated by Beaufort Jasper WSA			
WS WS	ROOSEVELT GARDENS HIDDEN VALLEY COUNTRY CLUB	S 400 W 400	12,144	1,056	2	370 1,2			1	75,000	75,000	11	No	1	0.0676	Activated Sludge	Sodium Hypochlorite	na	0.0676	
						Treatment by City of West														
	PEACHTREE ACRES HUNTER'S GLEN	W 400	10,560 8,976		Purchased Water	Columbia 192 1,2,3	2	34,000			34,000	0	No No							
	IDLEWOOD	W 400	3,696		Purchased water	192 1,2,3		34,000			34,000	0	No				rumpeu to deorgetown			
																	County Water and Sewer Authority			
WS	LINCOLNSHIRE/WHITES CREEK	s 400		13,200										2		Collection Only	Treated by the City			
				,		Treatment by											at Cooxactoum			
ws	40 LOVE POINT		17,741		Purchased water	the City of Columbia					0	15	yes	1		Collection Only	Treated by Richland County			
	RAINBOW/GLEN VILLAGE/STONEBRIDGE		19,008		2	141 1,2,3,5,7	1	10,000			10,000	4	No	4 1	0.1280	Activated Sludge	Sodium Hypochlorite Treated by Richland	na	0.1285	
WS	NORTH LAKE SHORE POINT	S 400		3,168												Collection Only Treated at	County			
WS	BALLENTINE COVE	s 400		30,703										1		Friarsgate WWTP				
ws	SHADOWOOD COVE	s 400		14,984										2		Collection Only	Treated by Richland County			
ws	SECRET COVE	s 400		11,088										2		Treated at Watergate WWTP				
ws	GOVERNOR'S GRANT	s 400		33,792										4		Treated at Watergate WWTP				
		1				Treatment by City of West														
WS	I-20	W&S 400	180,711	309,216	Purchased Water	Columbia						107	No	15 1	0.8000	Aerated Lagoon	Sodium Hypochlorite	0.7769	NA	NA
						Treatment by City of Rock											Treated by the City			
WS	RIVER HILLS YORK COUNTY SERVICE AREA	W&S 400	241,658	304,117	Purchased Water	Hill Treatment by			1	200,000	200,000	402	Yes	69		Collection Only	of Rock Hill			1
ws	LANDS END/WATERGATE/SPENCE PT	WCC 400	23,676	64 200	Purchased Water	City of West Columbia	,	5,000			5,000	-	No	2 1	0 2010	Activated Sludge	Codium Humoshla		0.2940	
				04,382	ruichased water		1	5,000			5,000	5	NO	3 1	0.2940	Treated at	Sodium Hypochlorite	на	0.2940	
	MALLARD COVE/SEAY COVE	W&S 400	2,556		1	30 1,2,3	-		+			-		1		Watergate WWTP	Treatment by			+
:WS	NORTH PINES/STONEGATE	W&S 400	24,130	24,816	3	198	2	10,000			10,000	0	No			Collection only	Richland County			1
																	Treatment by City of			
. 11.0	KINGDION INKDOR	S 400		,										4		Collection only	Cayce			
	CREEKWOOD CEDARWOOD	W 402 W 402	10,560		4	170 1 83 1,3	1	10,000	$-\mathbb{T}$		10,000	1	No No							\vdash
	A 1975	. 132	.,120		2	Treatment by		,000			_3,000	-								1
	PARKWOOD				Purchased Water	Columbia														<u></u>
	TANYA TERRACE EMMA TERRACE				3	43 1,2 13 1,2	1	6,000			6,000	0	No No							1
ISSC	LEXINGTON TOWN ESTATES/HERMITAGE/CATSPAW	W 401	22,300		4	119 1,2,3	3	25,000			25,000	0	No							
EWS EUI EUI ESSC	KINGSTON HARBOR CREEKWOOD CEDARWOOD PARKWOOD TANYA TEERACE EWMA TERRACE		S 400 W 402 W 402 W 403 W 403 W 403 W 403	S 400 W 402 10,560 W 402 7,120 W 401 7,500 W 401 1,600 W 401 M 401 M	S 400 11,828 W 402 10,560 W 402 7,120 W 401 7,500 W 401 1,600 W 401 1,600	S 400	S 400	S 400	S 400	S 400	S 400	S 400 11,828 10,560 4 170 1 1 10,000 10,000 W 402 7,120 2 83 1,3 1 10,000 10,000 W 402 7,120 2 83 1,3 1 10,000 10,000 W 401 7,500 Furchased Water Columbia Columbia W 401 1,600 3 43 1,2 1 6,000 6,000 W 401 1,600 1 13 1,2 1 6,000 6,000	S 400	S 400	S 400	S 400 11,828 4 170 1 1 10,000 10,000 1 No 1 1,828 4 170 1 1 10,000 10,000 1 No 1 1,000 1 No 1 1,500 1 1,500 1 1,500 1 1,500 1 1,500 1 1,500 1 1,500 1 1,500 1 1,500 1 1,500 1 1,500 1 1,500 1 1,500 1 1 1 1 1 1,500 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1 1,500 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	S 400 11,828 4 170 1 1 10,000 1 10,000 1 No 4 Collection only W 402 10,560 4 170 1 1 10,000 10,000 1 No 5 Treatment by City of West Columbia W 401 7,500 Purchased Water Columbia W 401 1,600 1 1,600 1 1 13 1,2 1 6,000 6,000 0 No 6,	S 400	S 400	S 400

USSC WINDY HILL	W 40	1 8,700		7.2	1,2	1 10,00		10,000	0 No					1		
USSC WINDI HILL	W 40	1 8,700	2		Treatment by	1 10,00	10	10,000	U NC							
					City of West											
USSC VANARSDALE	W 40	1 17,500	Purchased Water		Columbia				0 No							
USSC MURRAY PARK	W 40		2	41	1,2,3	1 10,00	0	10,000	0 No							
USSC LAKE VILLAGE	W 40		4	93	1,2,3	1 10,00		10,000	0 No							
USSC TANGLEWOOD	W 40		1	15	1	1 2,00	10	2,000	0 No							
USSC FOXTRAIL	W 40	1 4,600	2	2.5	1,2,3	1 10,00	10	10,000	0 No	_						
				1 3	Treatment by City of											
USSC DUTCH VILLAGE (AKA DUTCH C	REEK) W 40	1 4,850	Purchased Water		Columbia				0 No							
ODDC DOTCH VILLAGE (ARK DOTCH C	talat, w 10	1,050	Turchasea water		Treatment by				- 110							
					City of											
USSC RAINTREE ACRES	W 40		Purchased Water		Columbia				0 No							
USSC MURRAY LODGE	W 40	1 3,100	2	31	1,2,3	1 5,00	0	5,000	0 No							
					Treatment by											
					City of											
USSC DUTCHMAN SHORES	W 40		Purchased Water		Columbia				0 No	_						
USSC INDIAN COVE	W 40	1 4,460	1	5	1	1 5,00	10	5,000	0 No							
			Purchased Water/		Treatment by											
			Supplemental		City of Columbia											
USSC MILMONT SHORES	W 40	1 3,750	5upprementar 2	4.5	1	1 5,00	10	5,000	0 No							
USSC HILTON PLACE	W 40	1 3,100	1	37	1,2,3	1 5,00	10	5,000	0 No							
USSC ESTATES AT HILTON	W 40		1	15	none	1 5,00		5,000	0 No							
USSC OAKLAND PLANTATION	W 40	1 29,775	3	300	1,2,3	3 30,00	10 1	100,000 130,000	0 No							
USSC SPRINGFIELD ACRES	W 40	1 2,900	2	3 2	1,2	1 4,00	0	4,000	0 No					1		
USSC FARROWOOD	W 40		2	2.5	1,2	1 20,00	0	20,000	0 No							
				1	Treatment by		- 1				1					1
			Purchased Water/		City of		- 1				1					1
USSC HARMON HILLS ESTATES	W 40	1 2,300	Supplemental	3 4	Columbia	1 3,00	10	3,000	0 No	+	-	1	1	1	+	
USSC HARMON HILLS ESTATES USSC WASHINGTON HEIGHTS	W 40		2	22	1,2	1 3,00		3,000 5,000	0 No				+	+	+	
USSC WASHINGTON HEIGHTS	w 40	9,504	3		Treatment by	1 5,00	10	5,000	J NO	+				+	+	
			Purchased Water/		City of											
			Supplemental		Columbia						1					1
USSC OAK RIDGE HUNT CLUB	W 40		2	100	1,2,3	1 10,00	0	10,000	0 No							
USSC GLEN VILLAGE/CAMBRIDGE HIL			3	220	1,2	3 30,00	0	30,000	0 No							
USSC BELLMEAD	W 40	1 10,000	2	99	1,2	1 10,00	10	0	0 No							
USSC SANGAREE	W 40		1	36	1,2	1 10,00	0	0	0 No							
USSC CAMBRIDGE HILLS	W 40	1 7,600							0 No							
USSC DUTCHMAN ACRES	W 40	1 1,700	2	20	1	1 5,00	10	5,000	0 No							
USSC LEXINGTON FARMS USSC CHARWOOD	W 40 W 40	1 27,400 1 33,400	2	93 240	1,2	1 10,00 2 20,00	10	10,000	0 No	_						
USSC CHARLESWOOD	W 40		2	77	1,2,3,5	3 25,00		25,000	0 No	-						
USSC CHARDESWOOD	W 40	3,300	-		Treatment by	3 25,00	10	25,000	U NC							
			Purchased Water/		City of											
			Supplemental		Columbia											
USSC SHANDON	W&S 40	1 10,560	10,560 2	7	1,2,3	1 10,00	0	0	0 No	1	0.0140	Activated Sludge	Sodium Hypochlorite	na	0.0140	0.0
					Treatment by											
					City of Rock											
USSC FOXWOOD	W&S 40		17,424 Purchased		Hill				0 No	1	0.1200	Facultative Lagoon	Sodium Hypochlorite	na	0.1663	0.0
USSC LESSLIEWOODS	W 40		1	22	1	1 4,00	10	4,000	0 No							
USSC LESSLIEDALE	W 40	1 2,640	1	46	1	1 10,00	10	10,000	0 No	_						
USSC MIDDLESTREAM	W 40 W 40		2	3 5 3 4	1	1 9,00 1 5,10	10	9,000	0 No	_						
USSC RIVERBEND USSC CARROLTON PLACE	W 40		1	90	1,2,3	1 7,50	10	5,100 7,500	0 No	-						
USSC CAROUODS	W&S 40		8.976 2	65	1,2,3	1 10,00		10,000	0 No	2 1	0.0200	Activated Sludge	HTH Tablets	na	0.0159	0.0
USSC COUNTRY OAKS	W&S 40			34	1,2	2 10,00		10,000	0 No	1	0.0200	Activated Sludge	HTH Tablets	na	0.0133	0.0
			.,,		Treatment by											
			Purchased Water/		City of Rock						1					1
			Supplemental		Hill											
				1	Treatment by					_						
L L					City of Rock						1					1
USSC BARNEY RHETT	W 40		Purchased Water		Hill				0 No	 	-	-		1	+	-
USSC WESLEYWOODS USSC VALLEYMERE	W 40 W 40	1 5,280 1 4,752	1	35 24	1,2,3	1 8,00 1 6,00	10	8,000 6,000	0 No	 	-			1	1	-
JJJC VARRENBAR	W 40	1,/52	1 1		Treatment by	1 6,00	-	8,000	J NC					1	1	
					City of Rock						1					1
Hana Hanarany		1 6 226	Purchased Water		Hill	2 10,00	0	10,000	0 No							
USSC HICKORY HILLS	W 40	1 6,336		. — —		2 10,00	0	10,000	0 No					1		
USSC HICKORY HILLS USSC PLANTATION/WINTERCREST/OLE	W 40 NOODS W 40		3	115	1,2,3					1		1	1	1		
USSC PLANTATION/WINTERCREST/OLE USSC WOODBRIDGE	W 40	1 10,560 1 7,920	3 2	115 60	1,2,3	2 18,00		18,000	0 No	_						
USSC PLANTATION/WINTERCREST/OLE USSC WOODBRIDGE USSC WINTERCREST	W 40 W 40	1 10,560 1 7,920 1 7,920	3 2						0 No							
USSC PLANTATION/WINTERCREST/OLE USSC WOODBRIDGE USSC WINTERCREST USSC OLEWOODS	W 40 W 40 W 40	1 10,560 1 7,920 1 7,920 1 2,640	3 2	60		2 18,00	10	18,000	0 No							
USSC PLANTATION/WINTERCREST/OLE USSC WOODBRIDGE USSC WINTERCREST USSC OLEWOODS USSC RIDGEWOOD	W 40 W 40 W 40 W 40	1 10,560 1 7,920 1 7,920 1 2,640 1 9,504	2	60		1 10,00	10	18,000	0 No 0 No 0 No							
USSC PLANTATION/WINTERCREST/OLE USSC WOODBRIDGE USSC WINTERCREST USSC OLEWOODS USSC RIDGEWOOD USSC OLYMPIC ACRES	W 40 W 40 W 40 W 40 W 40	1 10,560 1 7,920 1 7,920 1 2,640 1 9,504 1 8,976	2 3 3	28 54		1 10,00 1 10,00	10	10,000	0 No 0 No 0 No 0 No							
USSC PLANTATION/WINTERCREST/OLE USSC WOODBRIDGE USSC WINTERCREST USSC RIDGEWOODS USSC RIDGEWOOD USSC OLYMPIC ACRES USSC SHILDG QUARTERS	W 40 W 40 W 40 W 40 W 40	1 10,560 1 7,920 1 7,920 1 2,640 1 9,504 1 8,976 1 6,336	2 2 3 3 3	28 54 71		1 10,00 1 10,00 1 10,00	10	10,000 10,000 10,000	0 No 0 No 0 No 0 No 0 No							
USSC PLANTATION/WINTERCREST/OLE USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC OLYMPIC ACRES USSC SHILOH QUARTERS USSC SOUTHERNO	W 40 W 40 W 40 W 40 W 40 W 40 W 40	1 10,560 1 7,920 1 7,920 1 2,640 1 9,504 1 8,976 1 6,336 1 6,336	2 2 3 3 1 1	28 54 71		1 10,00 1 10,00 1 10,00 2 12,50	10	18,000 10,000 10,000 10,000 12,500	0 NC							
USSC PLANTATION/WINTERCREST/OLE USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC OLEWOODS USSC OLYMPIC ACRES USSC SHIGH QUARTERS USSC SHIGH QUARTERS USSC WINDY RUN USSC WINDY RUN	W 40 W 40 W 40 W 40 W 40 W 40 W 40	1 10,560 1 7,920 1 7,920 1 2,640 1 9,504 1 8,976 1 6,336 1 6,336 1 7,920	2 2 3 3 1 1 1 2	28 54 71 12 36		1 10,00 1 10,00 1 10,00 2 12,50 1 7,50	000000000000000000000000000000000000000	18,000 10,000 10,000 10,000 12,500 7,500	0 NC							
USSC PLANTATION/WINTERCREST/OLE USSC WINTERCREST USSC OLEMOODS USSC RIDGEMOOD USSC RIDGEMOOD USSC SWILDH CACRES USSC SWILDH CACRES USSC SWILDH CHARTER USSC SOUTHERND USSC WINDY RUN USSC GAMERON ACRES	W 4 0 4 0 W 4 0	1 10,560 1 7,920 1 7,920 1 2,640 1 9,504 1 8,976 1 6,336 1 6,336 1 7,920 1 11,616 1 6,864	3 2 2 2 3 3 3 1 1 1 2 2 1 1 1 2 2 1 1 1 1	28 54 71 12 36 94		2 18,00 1 10,00 1 10,00 1 10,00 2 12,50 1 7,50 1 10,00 1 10,00	00	18,000 10,000 10,000 12,500 7,500 10,000 10,000	0 NC							
USSC PLANTATION/WINTERCREST/OLE USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC OLYMPIC ACRES USSC SHILOH QUARTERS USSC SOUTHERD USSC WINTERCRES USSC CONTROL OF THE WINTERCRES USSC CONTROL OF THE WINTERCRES USSC CONTROL OF THE WINTERCRES USSC OLYMPIC ACRES USSC OLYMPIC ACRES USSC OLYMPIC ACRES USSC OLYMPIC OLYMPIC THE WINTERCRES USSC OLYMPIC OLYMPIC THE WINTERCRES USSC OLYMPIC THE WINTERCRES USSC OLYMPIC OLYMPIC THE WINTERCRES USSC OLD FARM	W 40 W	1 10,560 1 7,920 1 7,920 1 2,640 1 9,504 1 8,976 1 6,336 1 6,336 1 7,920 1 11,616 1 6,864	3 2 2 3 3 1 1 1 2 1	28 54 71 12 36 94	1,2,3 1 1 1 1 1 1	2 18,00 1 10,00 1 10,00 1 10,00 2 12,50 1 7,50 1 10,00	00	18,000 10,000 10,000 10,000 12,500 7,500 10,000	0 NC							
USSC PLANTATION/WINTERCREST/OLE USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC SUMMIC ACRES USSC SHILOH QUARTERS USSC SHILOH QUARTERS USSC WINDY RUN USSC WINDY RUN USSC GAMERON ACRES USSC USSC SKILOH QUARTERS USSC SILOH QUARTERS	W 40 W	1 10,560 1 7,920 1 7,920 1 2,640 1 9,504 1 8,976 1 6,336 1 6,336 1 7,920 1 11,616 1 6,864 1 2,640 1 6,336	3 2 2 3 3 3 1 1 2 2 1 1 3	28 54 71 12 36 94	1,2,3 1 1 1 1 1 1	2 18,00 1 10,00 1 10,00 1 10,00 2 12,50 1 7,50 1 10,00 1 10,00	00	18,000 10,000 10,000 12,500 7,500 10,000 10,000	0 NC							
USSC PLANTATION/WINTERCREST/OLE USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC OLYMPIC ACRES USSC SOUTHERING USSC SHILOH QUARTERS USSC SOUTHERING USSC WINTERCRES USSC OLYMPIC ACRES USSC OLYMPIC ACRES USSC OLYMPICA ACRES USSC OLD FARM USSC SLIVERLAKES/WINDMOOD USSC WINDMOOD	N 40 N	1 10,560 1 7,920 1 7,920 1 2,640 1 9,504 1 6,336 1 6,336 1 7,920 1 11,616 1 6,864 1 6,864 1 6,336 1 6,864 1 6,864 1 6,336 1 6,864	2 2 3 3 3 3 1 1 1 1 2 2 1 1 1 3 3	28 54 71 12 36 94 40 30 82	1,2,3 1 1 1 1 1 1 1,2,3 1 1,2,3	2 18,00 1 10,000 1 10,000 1 10,000 2 12,50 1 7,50 1 10,000 1 10,000 1 13,50	100	18,000 10,000 10,000 12,500 7,500 10,000 10,000 10,000 11,500	0 NC							
USSC PLANTATION/WINTERCREST/OLE USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC OLYMPIC ACRES USSC SHILOH QUARTERS USSC SHILOH QUARTERS USSC WINDY RUN USSC WINDY RUN USSC GAMERON ACRES USSC SILSCHARRE/WINDWOOD USSC WINDY RUN USSC WINDWOODD	W 40 W	1 10,560 1 7,920 1 2,640 1 9,504 1 8,976 1 6,336 1 7,920 1 1,616 1 11,616 1 2,640 1 6,336 1 2,640 1 2,640 1 2,640	3 2 2 2 3 3 3 3 4 1 1 1 2 2 1 1 1 3 3 3 1 1 1 1 1 1 1 1 1	28 54 71 12 36 94 40 30 82	1,2,3 1 1 1 1 1 1 1 1,2,3 1	2 18,00 1 10,00 1 10,00 2 12,55 1 7,50 1 10,00 1 10,00 1 10,00 1 13,55 1 5,00	100	18,000 10,000 10,000 10,000 12,500 7,500 10,000 10,000 10,000 13,500 5,000	0 Nc							
USSC PLANTATION/WINTERCREST/OLE USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC OLEWOODS USSC OLYMPIC ACRES USSC SHILOH QUARTERS USSC SOUTHERDO USSC WINDY RUN USSC MINDY RUN USSC CAMERON ACRES USSC SOUTHERDO USSC CAMERON ACRES USSC OLD FARM USSC SLIVERLAKES/WINDWOOD USSC FARM POND USSC FARM POND USSC FARM POND	N 40 N	1 10,560 1 7,920 1 7,920 1 2,640 1 9,504 1 8,976 1 6,336 1 6,336 1 7,920 1 11,616 1 6,864 1 2,640 1 5,280 1 5,280 1 1,656	2 2 2 3 3 3 3 1 1 1 1 2 2 1 1 3 3 3 1 1 1 2 2 1 1 1 1	28 54 71 12 36 94 40 30 82	1,2,3 1 1 1 1 1 1 1,2,3 1 1,2,3	2 18,000 1 10,000 1 1 10,000 1 1 10,000 1 1 10,000 1 1 10,000 1 1 10,000 1 1 10,000 1 1 3,500 1 1 5,000 1 1 5,000 1 1 5,000	000000000000000000000000000000000000000	18,000 10,000 10,000 10,000 12,500 7,500 10,000 10,000 13,500 5,000	0 Nc							
USSC PLANTATION/WINTERCREST/OLE USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC SUMMIC ACRES USSC SHILOH QUARTERS USSC SHILOH QUARTERS USSC WINDY RUM USSC WINDY RUM USSC GOMERON ACRES USSC SINCHARDON USSC WINDY RUM	W 40 W	1 10,560 1 7,920 1 2,640 1 9,504 1 6,336 1 6,336 1 7,920 1 11,616 1 2,640 1 2,640 1 2,640 1 10,560 1 2,640 1 10,560	3 2 2 2 3 3 3 3 1 1 1 1 1 1 1 1 1 1 1 1	28 54 71 12 36 94 40 30 82 30 30	1,2,3 1 1 1 1 1 1 1,2,3 1 1,2,3	2 18,000 1 10,000 1 10,000 2 12,500 1 10,000 1 10,000 1 10,000 1 10,000 1 13,500 1 13,500 1 15,000 1 14,000 1 14,000	100	18,000 10,000 10,000 10,000 12,500 7,550 10,000 10,000 13,500 5,000 4,000	0 Nc							
USSC PLANTATION/WINTERCREST/OLE USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC OLEWOODS USSC OLYMPIC ACRES USSC SHILOH QUARTERS USSC SOUTHERNO USSC HINDY RUN USSC BROWNSORD USSC CAMERON ACRES USSC OLD FARM USSC SLIVERLAKES/WINDWOOD USSC FARM POND USSC FARM POND USSC FARM POND USSC USSC USSC USSC USSC USSC USSC USSC	N 40 N	1 10,560 1 7,920 1 7,920 1 2,640 1 8,976 1 6,336 1 7,920 1 11,616 1 6,864 1 6,864 1 6,864 1 2,640 1 10,560 1 2,640 1 10,560	2 2 2 3 3 3 3 1 1 1 1 2 2 1 1 1 3 3 1 2 2 1 1 1 1	28 28 54 71 12 36 94 40 30 82	1,2,3 1 1 1 1 1 1 1 1 1,2,3 1 1,2,3 1 1,2,3 1 1,2,3 1 1,2,3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 18,000 1 10,000 1 1 10,000 1 1 10,000 1 1 10,000 1 1 10,000 1 1 10,000 1 1 10,000 1 1 15,000 1 1 15,000 1 1 15,000 1 1 15,000 1 1 15,000 1 1 10,000 1 1 10,000 1 1 10,000	000000000000000000000000000000000000000	18,000 10,000 10,000 10,000 12,500 7,500 10,000 10,000 13,500 5,000 15,000 4,000	0 Nc							
USSC PLANTATION/WINTERCREST/OLE USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC OLYMPIC ACRES USSC SHILOH QUARTERS USSC SOUTHBEND USSC SOUTHBEND USSC SOUTHBEND USSC SOUTHBEND USSC CAMBRON ACRES USSC SECONDESORO USSC CAMBRON ACRES USSC SLIVELLARES/WINDWOOD USSC WINDWOOD USSC KIN'S ACRES USSC SLIVELLARES/WINDWOOD USSC WINDWOOD USSC WINDWOOD USSC WINDWOOD USSC FARM POND USSC KIM'S ACRES USSC DESONN NEAL USSC PEPPERIDGE	W 40 W	1 10,560 1 7,920 1 2,640 1 9,504 1 8,976 1 6,336 1 7,920 1 11,616 1 6,864 1 2,640 1 5,280 1 2,640 1 10,560 1 10,560 1 7,920	3 2 2 3 3 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1	28 54 71 12 36 94 40 30 82 30 30 16 50	1,2,3 1 1 1 1 1 1 1,2,3 1 1,2,3	2 18,000 1 10,00 1 10,00 2 12,50 1 10,00 2 12,50 1 10,00 1 110,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00	000000000000000000000000000000000000000	18,000 10,000 10,000 12,500 7,500 10,000 13,500 13,500 5,000 15,000 14,000 10,000 10,000	0 NO							
USSC PLANTATION/WINTERCREST/OLE USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC OLEWOODS USSC OLYMPIC ACRES USSC SHILOH QUARTERS USSC SOUTHERNO USSC HINDY RUN USSC BROWNSORD USSC CAMERON ACRES USSC OLD FARM USSC SLIVERLAKES/WINDWOOD USSC FARM POND USSC FARM POND USSC FARM POND USSC USSC USSC USSC USSC USSC USSC USSC	W 40 W	1 10,560 1 7,920 1 2,640 1 9,504 1 6,336 1 7,920 1 6,336 1 7,920 1 11,616 1 6,864 1 2,640 1 2,640 1 2,640 1 2,640 1 2,640 1 10,560 1 10,560 1 7,920	2 2 3 3 3 3 1 1 1 1 2 2 1 1 1 2 2 2 2 2	28 54 71 12 36 94 40 30 82 30 30 16 50	1,2,3 1 1 1 1 1 1 1 1,2,3 1 1,2,3 1 1 1 1 1,2,3 1 1 1,2,3 1 1 1,2,3	2 18,000 1 10,000 1 1 10,000 1 1 10,000 1 1 10,000 1 1 10,000 1 1 10,000 1 1 10,000 1 1 15,000 1 1 15,000 1 1 15,000 1 1 15,000 1 1 15,000 1 1 10,000 1 1 10,000 1 1 10,000	000000000000000000000000000000000000000	18,000 10,000 10,000 10,000 12,500 7,500 10,000 10,000 13,500 5,000 15,000 4,000	0 Nc							
USSC PLANTATION/WINTERCREST/OLE USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC OLYMPIC ACRES USSC SHILOH QUARTERS USSC SOUTHBEND USSC SOUTHBEND USSC SOUTHBEND USSC SOUTHBEND USSC CAMBRON ACRES USSC SECONDESORO USSC CAMBRON ACRES USSC SLIVELLARES/WINDWOOD USSC WINDWOOD USSC KIN'S ACRES USSC SLIVELLARES/WINDWOOD USSC WINDWOOD USSC WINDWOOD USSC WINDWOOD USSC FARM POND USSC KIM'S ACRES USSC DESONN NEAL USSC PEPPERIDGE	W 40 W	1 10,560 1 7,920 1 2,640 1 9,504 1 8,976 1 6,336 1 7,920 1 11,616 1 6,864 1 2,640 1 5,280 1 2,640 1 10,560 1 10,560 1 7,920	3 2 2 3 3 3 1 1 1 2 1 1 1 2 1 1 1 2 2 2 2	28 54 71 12 36 94 40 30 82 30 16 50	1,2,3 1 1 1 1 1 1 1 1 1 1,2,3 1 1,2,3 1 1,2,3 1 1 1,2,3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 18,000 1 10,00 1 10,00 2 12,50 1 10,00 2 12,50 1 10,00 1 110,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00	000000000000000000000000000000000000000	18,000 10,000 10,000 12,500 7,500 10,000 13,500 13,500 5,000 15,000 14,000 10,000 10,000	0 NO							
USSC PLANTATION/WINTERCREST/OLE USSC WINTERCREST USSC OLEWOODS USSC OLEWOODS USSC OLYMPIC ACRES USSC SHILOH QUARTERS USSC SOUTHBEND USSC SOUTHBEND USSC SOUTHBEND USSC SOUTHBEND USSC CAMBRON ACRES USSC SECONDESORO USSC CAMBRON ACRES USSC SLIVELLARES/WINDWOOD USSC WINDWOOD USSC KIN'S ACRES USSC SLIVELLARES/WINDWOOD USSC WINDWOOD USSC WINDWOOD USSC WINDWOOD USSC FARM POND USSC KIM'S ACRES USSC DESONN NEAL USSC PEPPERIDGE	W 40 W	1 10,560 1 1 7,920 1 1 2,2640 1 1 1 1,0560 1 1 1 0,560 1 1 8,000	2 2 2 3 3 3 3 1 1 1 1 2 2 1 1 1 1 2 2 1 1 1 1	28 54 71 12 36 94 40 30 82 30 16 50	1,2,3 1 1 1 1 1 1 1 1,2,3 1 1,2,3 1 1 1 1 1,2,3 1 1 1,2,3 1 1 1,2,3	2 18,000 1 10,00 1 10,00 2 12,50 1 10,00 2 12,50 1 10,00 1 110,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00 1 15,00	000000000000000000000000000000000000000	18,000 10,000 10,000 12,500 7,500 10,000 13,500 13,500 5,000 15,000 14,000 10,000 10,000	0 NO							

					•														
					Treatment by														
					Anderson														
					Regional														
USSC	CALHOUN ACRE	W 401	9,350	Purchased Water	Joint Water					0	No								
					Treatment by														
				Purchased Water/	Anderson														
				Supplemental	Regional														
USSC	NEVITT FORREST/LEON BOLT/NORMANDY PARK	W 401	45,850	1	50GPM Joint Water					0	No								
	HAYNIE BUILDERS	W 401	9,400	2	100 1,2	2	6,000		6,000	0	No							_	
	LEON BOLT	W 401	1,265							0	No								
	NORMANDY PARK	W 401	9,350	1	42 1,2				5,000	0	No								
			.,		Treatment by				.,									_	
					Anderson														
					Regional														
пеес	DOBBINS ESTATES	W 401	8,520	Purchased Water	Joint Water				0	0	No								
0000	DODDING BUIKING	101	0,520	Turchasea water	Treatment by														
					Anderson														
					Regional														
пеес	HILL & DALE	W 401	7,570	Purchased Water	Joint Water				0	0	No								
0000	NAME OF THE OWNER	101	7,570	Turchasea water	Treatment by														
					Anderson														
					Regional														
пеес	LAKEWOOD	W 401	7,100	Purchased Water	Joint Water				^	0	No	1				1	1		
Uasc	DAKENOOD .	W 401	7,100	ruichaseu Wäter	Treatment by			_			NO		_			1		+	
		1 1		1	Anderson				1							1	1	1	
		1 1		1	Regional				1							1	1	1	1
песа	EDGEBROOK	W 401	1,700	Purchased Water	Joint Water					0	No					1	1	1	1
USSC	DODDEOOR	W 401	1,700	Fulchased Water	Treatment by				-		NO	 				+	l	+	_
		1 1		1	Anderson				1							1	1	1	- 1
		1 1			Regional											1	1		
HSSC	OAKWOOD ESTATES	W 401	6,900	Purchased Water	Joint Water				0	0	No					1	1		
	SHERWOOD FOREST	W 401	4,025	1 urchasca Water	57 1.2	1	5,000		6,000	0	No	 				+	l	+	_
Uasc	DIBERTOOD FOREST	W 401	7,023	2	Treatment by	1	5,000	_	0,000		NO		_			1		+	
		1 1	1		Treatment by Anderson							1				1	1		
					Regional														
Heec	TOWNCREEK	W 401	11,200	Purchased Water	Joint Water				0	0	No								
0000	TOWNCALLA	101	11,200	Turchasea water	Treatment by														
					Anderson														
		1 1		1	Regional				1							1	1	1	- 1
песа	BELLE MEAD	W 401	5,204	Purchased Water	Joint Water					0	No					1	1	1	
	BRIDGEWATER	W 401		ruichaseu water	98 1,2	2	4,000		4,000	0	No							+	
ODDC	DKIDGEWIEK	n 101	10,070	-	Treatment by		1,000		1,000	ŭ	110		_					+	
					Anderson														
				Purchased Water/	Regional														
				Supplemental	Joint Water														
				Supplemental	Treatment by								_					+	
					Anderson														
					Regional														
Heec	CLEARVIEW	w 401	7,425	Purchased Water	Joint Water				0	0	No								
	FIELDCREST	W 401	1,650	1 drenased water	40 1,2	1	3,000		3,000	0	No								
0000	2 ZBBCKBCZ	101	1,000	-	Treatment by		3,000		3,000										
					Anderson														
					Regional														
пеес	GREEN FOREST	W 401	9,000	Purchased Water	Joint Water				0	0	No								
0000		101	3,000	Turchusca Water	Treatment by				-	-		 				+	l	+	_
		1 1		1	Anderson				1							1	1	1	- 1
		1 1		1	Regional				1							1	1	1	- 1
HSSC	HIDDEN LAKE	W 401	21,750	Purchased Water	Joint Water				0	0	No					1	1		
USSC	MANA	. 101	22,730	rurchaseu water	Treatment by					J	410		_			+		+	
		1 1		1	Anderson				1							1	1	1	- 1
		1 1		1	Regional				1							1	1	1	- 1
песс	SURFSIDE	W 401	3,700	Purchased Water	Joint Water				_		No					1	1	1	- 1
USSC	SURFSIDE	M 401	3,700	Purchased water	Treatment by			_	U	U	NO		_					+	_
		1 1	1		Anderson							1				1	1		
		1 1		1	Anderson Regional				1							1	1	1	- 1
	DUBDY CHOREC	W 401	9,400	Purchased Water	kegional				_		No					1	1		
USSC	PURDY SHORES KINGSWOOD	W 401	9,400	Furchased Water	Joint Water		5,000		5,000	0	No No					+	-	+	
				1		1				0			_			+	-	+	
	WOODMONT ESTATES	W 403		1	30 1,2,3	1	5,000		5,000	U	No		_			- 11 11			
	TROLLINGWOOD	W&S 403		17,148 2	82 1,2,3,4	1	10,000		10,000	0	No	1			erated Lagoon	Sodium Hypochlorite	0.02		0.0
uuc	BRIARCREEK 1	S 403		18,480						\vdash					ctivated Sludge	Sodium Hypochlorite	na	0.07	80 0.0
	BRIARCREEK 2	S 403													ctivated Sludge	Sodium Hypochlorite	na	0.03	85 0.0
UUC	CANTERBURY	S 403		13,200											ctivated Sludge	Sodium Hypochlorite	0.050		0.0
UUC	CHAMBERT FOREST	S 403		18,480								1			ctivated Sludge	Sodium Hypochlorite		0.05	30 0.0
uuc	FAIRWOOD	S 403		18,480								1			ctivated Sludge	Sodium Hypochlorite	na	0.24	88 0.0
uuc	VALLEY BROOK	S 403		10,032									1 0	.0960	ctivated Sludge	Sodium Hypochlorite		0.22	80 0.0
uuc	VILLAGE	S 403		20,592								1			Collection Only	Treatment by REWA			
nnc	HIGHLAND FOREST	S 403	1 1	6,336				1				1	1 0		ctivated Sludge	Sodium Hypochlorite	na	0.25	00 0
	Woodmont High School	1 2 200	t	15,000					†			1	- 0		Collection Only	Treatment by REWA			
000		+ + + -	 	,					 			- 1		- 1	on only	acmene by Kana		+	0.0
	Totals	+ + + -	1,447,498 1	1,654,735 144	5336 24	100	773800	3 375000	1114800	563	0	144	20	3.5164		+	na	na	1.1
	100015	1 1	1,447,430	1,007,100	3330 24	100	113000	J 3/3000	1114000	303	U	144	20	J.0104		-1	li iei	IIId	1.

Sodium Hypochlorite for disinfection Soda Ash or caustic soda for pH adjustment Poly Phosphate for anti corrosion or metals sequestration fron Filters Water Softeners Radium removal Arsenic removal

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND LINE TYPE

	Owned by Utility										
Size and Description	Beginning		Retired or End or								
	of year	Added	Abandoned	Year							
Services in use											
Iron pipe											
PVC pipe											
Clay pipe											
Other pipe											
Total services in use											
Services not in use											
Iron pipe											
PVC pipe											
Clay pipe											
Other pipe											
Total services not in use											
Total Services											

TREATMENT:

Is wastewater treate	d? Yes	
If so, how?	Varies with each faci	lity
Is wastewater efflue	ent disinfected?	Yes
	• •	of agent used (liquid chlorine, etc. See page 9.1
	cility, either sodium hy n analysis made of effl	/pochlorite, calcium hypochlorite or UV light luent? Varies with each facility
Give results of last a	·	of December 2018 DMRs are already sent to ORS offices
What is the efficien	cy of sewerage plant?	No influent sampling required by SC DHEC . Efficiency is
		not calculated

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by wastewater system:	
Areas of Lexington, Sumter, Richland, Greenville, Greenwood, Cherokee, Union, Beaufort, Greenwood, Cherokee, Union, Greenwood, Cherokee, Cheroke	Orangeburg,
Georgetown, and York Counties	
Total number of residential customers at the end of the fiscal or calendar year:	12,417
Total number of commercial customers at the end of the fiscal or calendar year: Total number of industrial customers at the end of the fiscal or calendar year:	281
Total number of customers at the end of the fiscal or calendar year:	12,698
Extensions of system, giving location, new territory covered and dates of beginning operation annual report submitted:	ns since last annual
Other important changes, including new plant and equipment built or installed:	

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY PLANT	
2	101 Utility Plant in Service (Schedule 201)	51,276,055
3	102 Utility Plant Leased to Others	
4	103 Property Held for Future Use	0
5	104 Utility Plant Purchased or Sold	0
6	105 Construction Work in Progress	1,364,581
7	106 Completed Construction not Classified	
8	Total Utility Plant	52,640,637
9	ACCUMULATED DEPRECIATION	
10	108.1 Utility Plant-in-Service (Schedule 202)	(5,260,286)
11	108.2 Utility Plant Leased to Others	
12	108.3 Property Held for Future Use	
13	Total Accumulated Depreciation	(5,260,286)
14	ACCUMULATED AMORTIZATION	
15	110.1 Utility Plant in Service	
16	110.2 Utility Plant Leased to Others	
17	Total Accumulated Amortization	0
18	UTILITY PLANT ADJUSTMENTS	
19	114 Utility Plant Acquisition (Schedule 203)	(251,569)
20	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	167,637
21	116 Other Utility Plant	
22	Total Utility Plant Adjustments	(83,932)
23	TOTAL NET UTILITY PLANT	47,296,419

24	OTHER PROPERTY AND INVESTMENTS	
25	OTHER PROPERTY	
26	121 Non-Utility Property	
27	122 Accumulated Depreciation and Amortization of Non-Utility Property	
28	Total Other Property	0
29	INVESTMENTS	
30	123 Investments in Associated Companies	
31	124 Utility Investments	
32	125 Other Investments	
33	126 Sinking Funds	
34	127 Other Special Funds	
35	Total Investments	0
36	TOTAL OTHER PROPERTY AND INVESTMENTS	47,296,419

Schedule 200. BALANCE SHEET (Continued) ASSETS AND OTHER DEBITS

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	CURRENT AND ACCRUED ASSETS	
2	131.1 Cash on Hand	
3	131.2 Cash in Bank	(763)
4	132 Special Deposits (Interest and/or Dividends)	0
5	133 Other Special Deposits	
6	134 Working Funds	
7	135 Temporary Cash Investments	
8	141 Customer Accounts Receivable	0
9	142 Other Accounts Receivable	0
10	143 Accumulated Provision for Uncollectible Accounts-Credit	0
11	144 Notes Receivable	
12	145 Accounts Receivable from Associated Companies	
13	146 Notes Receivable from Associated Companies	
14	151 Plant Material and Supplies	
15	152 Merchandise	
16	153 Other Material and Supplies	
17	161 Stores Expense	
18	162 Prepayments	113,731
19	171 Accrued Interest and Dividends Receivable	
20	172 Rents Receivable	
21	173 Accrued Utility Revenues	
22	174 Miscellaneous Current and Accrued Assets	
23	TOTAL CURRENT AND ACCRUED ASSETS	112,968

24	DEFERRED DEBITS	
25	181 Unamortized Debt Discount and Expense	
26	182 Extraordinary Property Losses	
27	183 Preliminary Survey and Investigation Charges	
28	184 Clearing Accounts	
29	185 Temporary Facilities	
30	186.1 Deferred Rate Case Expense	0
31	186.2 Other Deferred Debits	777,185
32	186.3 Regulatory Assets	
33	187 Research and Development Expenditures	
34	190.1 Accumulated Deferred Federal Income Taxes	
35	190.2 Accumulated Deferred State Income Taxes	
36	190.3 Accumulated Deferred Local Income Taxes	
37	TOTAL DEFERRED DEBITS	777,185

|--|

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	EQUITY CAPITAL	
2	201 Common Stock Issued	0
3	202 Common Stock Subscribed	
4	203 Common Stock Liability for Conversion	
5	204 Preferred Stock Issued	
6	205 Preferred Stock Subscribed	
7	206 Preferred Stock Liability for Conversion	
8	207 Premium on Capital Stock	
9	209 Reduction in Par or Stated Value of Capital Stock	
10	210 Gain on Resale or Cancellation of	
11	211 Other Paid-In Capital	0
12	212 Discount on Capital Stock	
13	213 Capital Stock Expense	
14	214 Appropriated Retained Earnings (Schedule 204)	
15	215 Unappropriated Retained Earnings (Schedule 204)	0
16	216 Reacquired Capital Stock	
17	218 Proprietary Capital (for proprietorships & partnerships only)	
18	TOTAL EQUITY CAPITAL	0
19	LONG-TERM DEBT	
20	221 Bonds (Schedule 205)	
21	222 Reacquired Bonds (Schedule 205)	
22	223 Advances from Associated Companies	
23	224 Other Long-Term Debt (Schedule 205)	
24	TOTAL LONG-TERM DEBT	
25	CURRENT AND ACCRUED LIABILITIES	
26	231 Accounts Payable	0
27	232 Notes Payable	
28	233 Accounts Payable to Associated Companies	C
29	234 Notes Payable to Associated Companies	0
30	235 Customers' Deposits-Billing	0
21	226 11 Agard Tayon Hility Operating Income Toyon Other Than Income	

Current Year-End

11,283,083

(Company Name)

22

23

24

283

Other

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

Line	Account Number and Title	Balance
No.	(a)	(b)
1	DEFERRED CREDITS	
2	251 Unamortized Premium on Debt	
3	252 Advances for Construction	0
4	253.1 Other Deferred Credits, Regulatory Liabilities	0
5	253.2 Other Deferred Credits, Other Deferred Liabilities	0
6	255.1 Accumulated Deferred Investment Tax Credits, Utility Operations	
7	255.2 Accumulated Deferred Investment Tax Credits, Non-Utility Operations	0
8	TOTAL DEFERRED CREDITS	0
9	OPERATING RESERVES	
10	261 Property Insurance Reserve	
11	262 Injuries and Damages Reserve	
12	263 Pensions and Benefits Reserve	
13	265 Miscellaneous Operating Reserve	
14	TOTAL OPERATING RESERVES	
15	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
16	271 Contributions in Aid of Construction (Schedule 206)	15,624,249
17	272 Accumulated Amortization of CIAC (Schedule 207)	(4,341,166)
18	TOTAL NET CIAC	11,283,083
19	ACCUMULATED DEFERRED INCOME TAXES	
20	281 Accelerated Amortization	
21	282 Liberalized Depreciation	

TOTAL ACCUMULATED DEFERRED INCOME TAXES

TOTAL EQUITY CAPITAL AND LIABILITIES

Schedule 201. UTILITY PLANT-IN-SERVICE Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person

who first devoted the property to utility service. Previous Current Year-End Adjustments Year-End Line Account Number and Title Balance Additions Retirements +/-Balance No. (b) (c) (d) (e) (f) INTANGIBLE PLANT 1 .1 2 351.1 Organization 36,430 (4,007)0 0 32,423 3 352.1 Franchises 0 0 0 0 Other Plant and Miscellaneous Equipment 4 389.1 0 0 0 0 (4,007) 5 Total Intangible Plant 36,430 0 0 32,423 **COLLECTION PLANT** 6 353.2 Land and Land Rights 7 664 0 0 664 354.2 Structures and Improvements 8 35,544 (3,657)0 0 31,886 Power Generation Equipment 7,473 0 0 7,473 (1,006,335) 10 360.2 Collection Sewers - Force (42,928) 0 4,881,331 3,832,068 361.2 Collection Sewers - Gravity 11 16,651,521 (2,012,694)(17,648)0 14,621,180 362.2 Special Collecting Structures 12 53,757 0 53,757 363.2 Services to Customers 13 1.902.869 37,099 (54.791)0 1.885,177 14 364.2 Flow Measuring Devices 0 50,437 (3,741)0 46,696 2,044 15 365.2 Flow Measuring Installations 0 0 0 2,044 16 389.2 Other Plant and Miscellaneous Equipment 10,833 0 0 0 10,833 17 **Total Collection Plant** 23,596,472 (2,989,328)(115,367) 0 20,491,777 SYSTEM PUMPING PLANT 18 19 353.3 Land and Land Rights 0 0 0 0 20 354.3 Structures and Improvements 3,768,880 (514,986) 3,253,153 (740)0 21 355.3 Power Generation Equipment 47,763 0 47,763 0 0 370.3 Receiving Wells 22 602 0 0 0 602 23 371.3 Pumping Equipment (198,895) 0 3,507,152 241,025 3,549,282 24 389.3 Other Plant and Miscellaneous Equipment 0 44,506 (2,874)0 41,632 **Total System Pumping Plant** 25 7,368,903 (276,835)(199,635) 0 6,892,432 TREATMENT AND DISPOSAL PLANT 26 353.4 Land and Land Rights 27 0 0 0 0 28 354.4 Structures and Improvements 3,530,514 19,219 (5,129)0 3,544,604 29 355.4 Power Generation Equipment 33,612 0 33,612 30 380.4 Treatment and Disposal Equipment 17,074,482 (132,481) 16,933,507 (8,494) 0 31 381.4 Plant Sewers 323,057 6,664 (4,828)0 324,893 32 382.4 Outfall Sewer Lines (3,097)0 293,535 296,632 0 33 389.4 Other Plant and Miscellaneous Equipment 20,507 (701)0 0 19,806 34 **Total Treatment and Disposal Plant** 21,278,803 13,591 (142,438)21,149,956 0 35 RECLAIMED WATER TREATMENT PLANT 36 353.5 Land and Land Rights 0 0 0 0 354.5 Structures and Improvements 37 1,125 10,915 (208)0 11,832 355.5 Power Generation Equipment 38 0 0 39 371.5 Pumping Equipment 76,728 32,201 (2.947) 0 105,981 374.5 Reuse Distribution Reservoirs 40 5,312 (226)0 5,086 0 41 Treatment and Disposal Equipment 380.5 1,541 0 0 0 1,541 381.5 42 Plant Sewers 3,877 0 0 0 3,877 43 389.5 Other Plant and Miscellaneous Equipment 1,720 0 0 0 1,720

90,303

42,889

(3,154)

130,038

Total Reclaimed Water Treatment Plant

44

Schedule 201. UTILITY PLANT-IN-SERVICE (Continued) Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

	who first devoted the prop	Previous	SCI VICC.			Current
		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.6 RECLAIMED WATER DISTRIBUTION PLANT	,			. ,	()
2	352.6 Franchises	0	0	0	0	0
3	353.6 Land and Land Rights	0	0	0	0	0
4	354.6 Structures and Improvements	26,796	0	0	0	26,796
5	355.6 Power Generation Equipment	0	0	0	0	0
6	366.6 Reuse Services	0	0	0	0	0
7	367.6 Reuse Meter and Meter Installations	511	0	0	0	511
8	371.6 Pumping Equipment	50,924	23,622	(6,173)	0	68,372
9	375.6 Reuse Transmission and Distribution System	77,367	(1,550)	0	0	75,817
10	389.6 Other Plant and Miscellaneous Equipment	0	0	0	0	0
11	Total Reclaimed Water Distribution Plant	155,598	22,071	(6,173)	0	171,496
12	.7 GENERAL PLANT					
13	353.7 Land and Land Rights	105,435	(24,650)	0	0	80,785
14	354.7 Structures and Improvements	2,006,763	(14,336)	(289)	0	1,992,139
15	390.7 Office Furniture and Equipment	8,186	0	0	0	8,186
16	391.7 Transportation Equipment	0	0	0	0	0
17	392.7 Stores Equipment	723	0	0	0	723
18	393.7 Tools, Shop and Garage Equipment	197,606	(6,947)	0	0	190,659
19	394.7 Laboratory Equipment	44,663	2,839	(2,509)	0	44,992
20	395.7 Power Operated Equipment	13,165	1,262	(438)	0	13,988
21	396.7 Communication Equipment	4,199	0	0	0	4,199
22	397.7 Miscellaneous Equipment	70,617	0	0	0	70,617
23	398.7 Other Tangible Plant	2,302	(657)	0	0	1,646
24	Total General Plant	2,453,659	(42,489)	(3,237)	0	2,407,934
25	101 TOTAL UTILITY PLANT-IN-SERVICE	54,980,168	(3,234,108)	(470,005)	0	51,276,055

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

	Report below an analysis of the char	iges in accumula	Cred		Del		
		Previous		Salvage		Cost of	Current
		Year-End	Depreciation	and	Plant	Removal and	Year-End
Line	1 1 7	Balance	Expense	Other Credits	Retired	Other Debits	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	351 Organization	113,989	(491)	(45,114)	-		68,383
2	353 Land & Land Rights	-	-	-	-		-
3	354 Structure and Improvements	(978,933)	(130,514)	171,734	(6,366)		(944,080)
4	355 Power Generation Equipment	(10,216)	(1,333)	0	-		(11,549)
5	360 Collection Sewers - Force	(857,555)	(58,559)	325,555	(42,928)		(633,487)
6	361 Collection Sewers - Gravity	(3,503,715)	(223,450)	752,124	(17,648)		(2,992,689)
7	362 Special Collecting Structures	(2,858)	(806)	(0)	-		(3,665)
8	363 Services to Customers	126,117	(27,619)	78,722	(54,791)		122,428
9	364 Flow Measuring Devices	5,709	(705)	(1,761)	-		3,242
10	365 Flow Measuring Installations	(279)	(31)	0	-		(310)
11	366 Reuse Services	-	-	-	-		-
12	367 Reuse Meters and Meter Installations	(9)	(8)	-	-		(17)
13	370 Receiving Wells	(87)	(9)	-	-		(96)
14	371 Pumping Equipment	1,113,821	(53,301)	303,166	(208,015)		1,155,671
15	374 Reuse Distribution Reservoirs	(518)	(77)	29	-		(565)
16	375 Reuse Transmission and Distribution System	(5,643)	(1,136)	208	-		(6,572)
17	380 Treatment and Disposal Equipment	(1,983,120)	(252,447)	433,372	(132,481)		(1,934,677)
18	381 Plant Sewers	(14,922)	(4,892)	10,334	(4,828)		(14,308)
19	382 Outfall Sewer Lines	(47,184)	(4,396)	841	-		(50,739)
20	389 Other Plant and Misc. Equipment	(8,506)	(1,149)	527	-		(9,128)
21	390 Office Furniture and Equipment	(1,675)	(1,198)	52	-		(2,821)
22	391 Transportation Equipment		-	-	-		
23	392 Stores Equipment	(62)	(11)	(0)	-		(73)
24	393 Tools, Shop, and Garage Equipment	(18,131)	(2,867)	1,305	-		(19,693)
25	394 Laboratory Equipment	20,046	(669)	3,869	(2,509)		20,736
26	395 Power Operated Equipment	356	(202)	877	(438)		593
27	396 Communication Equipment	(1,140)	(63)	(0)	-		(1,203)
28	397 Miscellaneous Equipment	(4,754)	(1,059)	0	-		(5,814)
29	398 Other Tangible Plant	35	11	98	-		144
30	TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE	(6,059,235)	(766,983)	2,035,936	(470,005)	-	(5,260,286)

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
1	Net Plant Book Value	
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	(251,569)
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	167,637
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	(83,932)

Schedule 204. STATEMENT OF RETAINED EARNINGS Account Nos. 214 and 215

Line	Account Number and Title	Amount
No.	(a)	(b)
8	APPROPRIATED RETAINED EARNINGS	
9	Beginning of Year Balance	-
10	436 Appropriations of Retained Earnings	
11	437 Dividends Declared - Preferred Stock	
12	438 Dividends Declared - Common Stock	
13	214 TOTAL APPROPRIATED RETAINED EARNINGS	

14	UNAPPROPRIATED RETAINED EARNINGS	
15	Beginning of Year Balance	0
16	435 Balance Transferred from Income (Schedule 300)	0
17	439 Adjustments to Retained Earnings (per Waste Water report)	0
18	215 TOTAL UNAPPROPRIATED RETAINED EARNINGS	0

19	TOTAL RETAINED EARNINGS	0

N1	r_4	
IN	iotes	

Retained Earnings are carried on Water Company

Schedule 205. LONG-TERM DEBT - Account Nos. 221, 222, and 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the Company and group entries according to accounts and show the total for each account.

	by the Company and group end			Principal	Outstanding		nterest For Year
	Class and Series of	Date of	Date of	Amount	Per Balance		
Line	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL LONG-TERM DEBT						

11,283,083

(Company Name)

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line	Description	Amount		
No.	(a)			
1	Beginning of Year Balance	17,481,998		
2	Credits Added During the Year:			
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges	(1,857,749)		
4	Contributions Received from Developer or Contract Agreements in cash or property	0		
5	Total Credits			
6	Less: Debits Charged During the Year			
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	15,624,249		

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount		
No.	(a)			
8	Beginning of Year Balance	4,658,965		
9	Debits Charged During the Year: Accruals Charged to Account 272	(317,799)		
10	Other Debits Charged During the Year (specify):			
11				
12				
13				
14	Total Debits	(317,799)		
15	Credits Added During the Year (specify):			
16				
17				
18				
19	Total Credits	0		
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	4,341,166		

TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION

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(Company Name)

Schedule 300. INCOME STATEMENT **REVENUES AND EXPENSES**

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	10,375,959
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	8,068,938
5	403 Depreciation Expenses (Schedule 303)	766,983
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407.1 Amortization of Limited Term Plant	
8	407.2 Amortization of Property Losses	
9	407.3 Amortization of Other Utility Plant	(240,475)
10	407.4 Amortization of Regulatory Assets	
11	407.5 Amortization of Regulatory Liabilities	
12	408.10 Utility Regulatory Assessment Fee	
13	408.11 Property Taxes	1,238,065
14	408.12 Payroll Taxes	113,034
15	408.13 Other Taxes and Licenses	108,076
16	409.10 Federal Income Taxes, Utility Operating Income	(0)
17	409.11 State Income Taxes, Utility Operating Income	2
18	409.12 Local Income Taxes, Utility Operating Income	
19	410.10 Deferred Federal Income Taxes	(189,337)
20	410.11 Deferred State Income Taxes	(81,119)
21	410.12 Deferred Local Income Taxes	
22	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	
23	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
24	412.11 Investment Tax Credits, Restored to Operating income, Utility Operations	(3,881)
25	Total Utility Operating Expenses	9,780,285
26	TOTAL NET UTILITY OPERATING INCOME (LOSS)	595,674

27	OTHER OPERATING INCOME (LOSS)	
28	413 Income from Utility Plant Leased to Others	
29	414 Gains (Losses) from Disposition of Utility Property	194,038
30	Total Other Operating Income (Loss)	194,038

31		OTHER INCOME AND DEDUCTIONS	
32	415	Revenues from Merchandising, Jobbing and Contract Work	
33	416	Costs and Expenses of Merchandising, Jobbing and Contract Work	
34	419	Interest and Dividend Income	
35	420	Allowance for Funds Used During Construction (AFUDC)	
36	421	Non-Utility Income	
37	426	Miscellaneous Non-Utility Expenses	
38		TOTAL OTHER INCOME AND DEDUCTIONS	

Schedule 300. INCOME STATEMENT (Continued) REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
2	408.20 Taxes Other Than Income, Other Income and Deductions	
3	409.20 Income Taxes, Other Income and Deductions	
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	0

9		INTEREST EXPENSE	
10	427.1	Interest on Debt to Associated Companies	
11	427.2	Interest on Short-Term Debt	8,773
12	427.3	Interest on Long-Term Debt	
13	427.4	Interest on Customer Deposits	
14	427.5	Interest - Other	693,916
15	428	Amortization of Debt Discount and Expense	
16	429	Amortization of Premium on Debt	
17		TOTAL INTEREST EXPENSE	702,689

19 433 Extraordinary Income 20 434 Extraordinary Deductions	
20 424 E-t	
20 434 Extraordinary Deductions	
21 409.30 Income Taxes, Extraordinary Items	
22 TOTAL EXTRAORDINARY ITEMS	0

-		
23	NET INCOME (LOSS)	(301,053)

SCHEDULE 301. OPERATING REVENUES Account No. 400

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	WASTEWATER SALES REVENUE	
2	521 Flat Rate Revenues - General Customers	
3	521.1 Residential	8,720,287
4	521.2 Commercial	1,405,039
5	521.3 Industrial	
6	521.4 Public Authorities	
7	521.5 Multiple Family Dwelling Revenues	
8	521.6 Other Revenues (Availability)	
9	Total Flat Rate (Unmetered) Revenues	10,125,326
10	522 Measured Revenues - General Customers	
11	522.1 Residential	-
12	522.2 Commercial	-
13	522.3 Industrial	
14	522.4 Public Authorities	
15	522.5 Multiple Family Dwellings Revenues	
16	Total Measured Revenues	-
17	523 Revenues from Public Authorities	
18	524 Revenues from Other Systems	
19	525 Interdepartmental Revenues	
20	TOTAL WASTEWATER SALES REVENUE	10,125,326
21	OTHER WASTEWATER REVENUES	
22	530 Guaranteed Revenues	
23	Sale of Biosolids	(191)
24	532 Forfeited Discounts	78,049
25	Rents from Wastewater Property	
26	535 Interdepartmental Rents	
27	536 Other Wastewater Revenues	172,775
28	TOTAL OTHER WASTEWATER REVENUES	250,633
29	RECLAIMED WATER SALES	
30	540 Flat Rate Reuse Revenues	
31	540.1 Residential Reuse Revenues	
32	540.2 Commercial Reuse Revenues	
33	540.3 Industrial Reuse Revenues	
34	540.4 Reuse Revenues from Public Authorities	
35	540.5 Other Revenues	
36	541 Measured Reuse Revenue	
37	541.1 Residential Reuse Revenues	
38	541.2 Commercial Reuse Revenues	
39	541.3 Industrial Reuse Revenues	
40	541.4 Reuse Revenues from Public Authorities	
41	544 Reuse Revenues from Other Systems	
42	TOTAL RECLAIMED WATER SALES	-
43	400 TOTAL OPERATING REVENUES	10 275 050
43	400 TOTAL OPERATING REVENUES	10,375,959

CAROLINA WATER SERVICE, INC.

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		COLLECTION EXPENSES	
2	701	Salaries and Wages - Employees	
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pensions and Benefits	
5	715	Purchased Power	
6	716	Fuel for Power Production	
7	718	Chemicals	
8	720	Materials and Supplies	
9	731	Contractual Services - Engineering	
10	732	Contractual Services - Accounting	
11	733	Contractual Services - Legal	
12	734	Contractual Services - Management Fees	
13	735	Contractual Services - Testing	
14	736	Contractual Services - Other	
15	741	Rental of Building/Real Property	
16	742	Rental of Equipment	
17	750	Transportation Expenses	
18	756	Insurance - Vehicle	
19	757	Insurance - General Liability	
20	758	Insurance - Workman's Compensation	
21	759	Insurance - Other	
22	767	Regulatory Commission Expense - Other	
23	775	Miscellaneous Expenses	
24		TOTAL COLLECTION EXPENSES	0

25		PUMPING EXPENSES	
26	701	Salaries and Wages - Employees	
27	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
28	704	Employee Pensions and Benefits	
29	715	Purchased Power	
30	716	Fuel for Power Production	
31	718	Chemicals	
32	720	Materials and Supplies	
33	731	Contractual Services - Engineering	
34	732	Contractual Services - Accounting	
35	733	Contractual Services - Legal	
36	734	Contractual Services - Management Fees	
37	735	Contractual Services - Testing	
38	736	Contractual Services - Other	
39	741	Rental of Building/Real Property	
40	742	Rental of Equipment	
41	750	Transportation Expenses	
42	756	Insurance - Vehicle	
43	757	Insurance - General Liability	
44	758	Insurance - Workman's Compensation	
45	759	Insurance - Other	
46	767	Regulatory Commission Expense - Other	
47	775	Miscellaneous Expenses	
48		TOTAL PUMPING EXPENSES	0

CAROLINA WATER SERVICE, INC.

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE

Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		TREATMENT AND DISPOSAL EXPENSES	
2	701	Salaries and Wages - Employees	
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pensions and Benefits	
5	710	Purchased Wastewater Treatment	1,269,581
6	711	Sludge Removal Expense	1,213,643
7	715	Purchased Power	531,717
8	716	Fuel for Power Production	
9	718	Chemicals	190,844
10	720	Materials and Supplies	470,287
11	731	Contractual Services - Engineering	
12	732	Contractual Services - Accounting	
13	733	Contractual Services - Legal	
14	734	Contractual Services - Management Fees	
15	735	Contractual Services - Testing	182,293
16	736	Contractual Services - Other	
17	741	Rental of Building/Real Property	
18	742	Rental of Equipment	
19	750	Transportation Expenses	
20	756	Insurance - Vehicle	
21	757	Insurance - General Liability	
22	758	Insurance - Workman's Compensation	
23	759	Insurance - Other	
24	767	Regulatory Commission Expense - Other	
25	775	Miscellaneous Expenses	543,353
26		TOTAL TREATMENT AND DISPOSAL EXPENSES	4,401,717

CAROLINA WATER SERVICE, INC.

FOR THE YEAR ENDED 2018

(Company Name)

Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE

Account No. 401

		Current Year-
Line	Account Number and Title	End Balance
No.	(a)	(b)
1	RECLAIMED WATER TREATMENT EXPENSES	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pension and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	718 Chemicals	
8	720 Materials and Supplies	
9	731 Contractual Services - Engineering	
10	732 Contractual Services - Accounting	
11	733 Contractual Services - Legal	
12	734 Contractual Services - Management Fees	
13	735 Contractual Services - Testing	
14	736 Contractual Services - Other	
15	741 Rental of Building/Real Property	
16	742 Rental of Equipment	
17	750 Transportation Expenses	
18	756 Insurance - Vehicle	
19	757 Insurance - General Liability	
20	758 Insurance - Workman's Compensation	
21	759 Insurance - Other	
22	767 Regulatory Commission Expenses- Other	
23	775 Miscellaneous Expenses	
24	TOTAL RECLAIMED WATER TREATMENT EXP.	0
25	TOTAL ODED ATION AND MAINTENANCE EXPENSES	4 401 717

Schedule 302. OPERATING EXPENSES (Continued) CUSTOMER AND ADMINISTRATIVE AND GENERAL Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		CUSTOMER ACCOUNTS	
2	701	Salaries and Wages - Employees	
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pensions and Benefits	
5	715	Purchased Power	
6	716	Fuel for Power Production	
7	720	Materials and Supplies	
8	731	Contractual Services - Engineering	
9	732	Contractual Services - Accounting	
10	733	Contractual Services - Legal	
11	734	Contractual Services - Management Fees	
12	735	Contractual Services - Testing	
13	736	Contractual Services - Other	
14	741	Rental of Building/Real Property	
15	742	Rental of Equipment	
16	750	Transportation Expenses	
17	756	Insurance - Vehicle	
18	757	Insurance - General Liability	
19	758	Insurance - Workman's Compensation	
20	759	Insurance - Other	
21	767	Regulatory Commission Expense - Other	
22	770	Bad Debt Expense	96,740
23	775	Miscellaneous Expenses	0
24		TOTAL CUSTOMER ACCOUNTS	96,740

25		ADMINISTRATIVE AND GENERAL EXPENSES	
26	701	Salaries and Wages - Employees	1,427,851
27	703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
28	704	Employee Pension and Benefits	367,642
29	715	Purchased Power	
30	716	Fuel for Power Production	
31	720	Materials and Supplies	315,500
32	731	Contractual Services - Engineering	725
33	732	Contractual Services - Accounting	30,119
34	733	Contractual Services - Legal	35,300
35	734	Contractual Services - Management Fees	222,012
36	735	Contractual Services - Testing	
37	736	Contractual Services - Other	111,742
38	741	Rental of Building/Real Property	17,411
39	742	Rental of Equipment	21,845
40	750	Transportation Expenses	113,046
41	756	Insurance - Vehicle	0
42	757	Insurance - General Liability	114,507
43	758	Insurance - Workman's Compensation	0
44	759	Insurance - Other	29,037
45	760	Advertising Expense	434
46	766	Regulatory Commission Expenses- Amort. Of Rate Case Exp.	73,677
47	767	Regulatory Commission Expenses- Other	13,149
48	775	Miscellaneous Expenses	676,484
49		TOTAL ADMINISTRATIVE AND GENERAL	3,570,481

Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

Account No. 403

Line No.	Description of Property (a)	Original Cost (b)	Approved Depreciation Rates *	Annual Depreciation (d)
1	351 Organization	32,423	1.50%	491
2	353 Land & Land Rights	81,449	0.00%	0
3	354 Structure and Improvements	8,860,410	1.50%	130,514
4	355 Power Generation Equipment	88,848	1.50%	1,333
5	360 Collection Sewers - Force	3,832,068	1.50%	58,559
6	361 Collection Sewers - Gravity	14,621,180	1.50%	223,450
7	362 Special Collecting Structures	53,757	1.50%	806
8	363 Services to Customers	1,885,177	1.50%	27,619
9	364 Flow Measuring Devices	46,696	1.50%	705
10	365 Flow Measuring Installations	2,044	1.50%	31
11	366 Reuse Services	0	1.50%	0
12	367 Reuse Meters and Meter Installations	511	1.50%	8
13	370 Receiving Wells	602	1.50%	9
14	371 Pumping Equipment	3,723,635	1.50%	53,301
15	374 Reuse Distribution Reservoirs	5,086	1.50%	77
16	375 Reuse Transmission and Distribution System	75,817	1.50%	1,136
17	380 Treatment and Disposal Equipment	16,935,048	1.50%	252,447
18	381 Plant Sewers	328,770	1.50%	4,892
19	382 Outfall Sewer Lines	293,535	1.50%	4,396
20	389 Other Plant and Misc. Equipment	76,415	1.50%	1,149
21	390 Office Furniture and Equipment	8,186	1.50%	1,198
22	391 Transportation Equipment	0	20.00%	
23	392 Stores Equipment	723	1.50%	11
24	393 Tools, Shop, and Garage Equipment	190,659	1.50%	2,867
25	394 Laboratory Equipment	44,992	1.50%	669
26	395 Power Operated Equipment	13,988	1.50%	202
27	396 Communication Equipment	4,199	1.50%	63
28	397 Miscellaneous Equipment	70,617	1.50%	1,059
29	398 Other Tangible Plant	(778)	1.50%	(11)
30	TOTALS	51,276,055		766,983

^{*} Use Straight-line depreciation rates as approved by the Commission.

Do not use Tax Depreciation Rates.



SOUTH CAROLINA PUBLIC SERVICE COMMISSION

SOUTH CAROLINA OFFICE OF REGULATORY STAFF

GROSS RECEIPTS FOR THE TWELVE (12) MONTHS ENDING JUNE 30, 2019 (Please correct preprinted information as required)



The SOUTH Crack

Blue Granite Water Company (as of	1/15/2019)			
Carolina Water Service, Inc. Company Name (as shown on Certificate)	the street control of	FEIN		<u> </u>
List d/b/a and/or f/k/a aliases		[O:!!-	00	20004
130 S Main St, Ste 800		Greenville	SC	29601
Address Katherine Poston, Senior Financial Analyst	864-992-1930	City	State @uiwater.co	Zip Code
Regulatory Contact	Area Code & Phone I		E-Mail	<u> </u>
INTRA	STATE GROSS REC	EIPTS		
Revenues Derived Via South Carolina O	perations from:		*44 000 00	14 74
Water Revenues		, ,	\$ <u>11,868,92</u> \$40,000,00	
Sewer Revenues		(Sewer)	\$ <u>10,929,9</u> 3	32.58
Electricity Revenues		(Electric)		
Natural Gas Revenues		(Gas)	***************************************	
Railroad Revenues		(Railroad)		
Telecommunications Revenues:				
ILEC (Local Exchange)		(ILEC)		
CLEC (Competitive Local Exchange)		(CLEC)		
IXC (Long Distance)		(IXC)	4mh.	
PSP (Payphone Service Provider)		(PSP)		
Wireless (Eligible Telecommunications Carri	er)	(Wireless ETC)		
Total Revenues Derived Via South	Carolina Operations	•	\$ <u>22,798,8</u>	54.29
121/hA			7/15	119
Preparer's Signature		D	ate	
<u>Affidavit</u>				
	County of Gr	<u>eenville</u>	·	
Personally appeared before me Robert Hunt	er		who, be	eing duly sworn,
says that he/she is the Director, Financial Plann		Granite Water C	ompany (Company) and
that the foregoing statement, for the twelve (12) n said Company, and is true to the best of his/her kn	onths ending June 30,20 owledge and belief.	19:, is correctly taken f	rom the books	and records of
Sworn to and subscribed before me this	15th	day of July		. 20 19 .
Katheri ne Poston	the state of the s	- Annual Control of the Control of t	WHERIN	Staning.
My commission expires 2-8-2029			Commiss, Her	
Return completed form to:		Failure to time	NOTA complete and	Jeulant this form
South Carolina Office of Regulatory Staff Attention: Gross Receipts Department		could result in or certificate in	he loss Major apagate in Sou	r license, anthorit ith Carolina.
1401 Main Street, Suite 900 Columbia, SC 29201 Retur	n Deadline is Aug	ust 31, 2019 🌂	4 SA 20	ACO THE

RSGRE - 08/2018

Columbia, SC 29201

EXHIBIT F

Proposed Refunds/Surcharges: TCJA and Storm Reserve Funds

Blue Granite Water Company - Consolidated Exhibit F - All Service Territories Calculation of Storm Reserve Fund Charge and TCJA One-Time Credit Page 1 of 1 Test Year Ended June 30, 2019

Storm Reserve Fund

Fund Balance Threshold	\$ 200,000
Total Customer Bills	 378,611
	 _
Monthly Charge per Account	\$ 0.53

TCJA - Tax Expense Overcollection Credit

1/1/18-6/28/18 Overcollection	\$ (335,713)
Total Pro-Forma Customer Bills	 31,551
One-Time Credit per Account	\$ (10.64)

EXHIBIT G

Current/Proposed Depreciation and Amortization Rates

Exhibit G - All Service Territories Page 1 of 4

		Current	Proposed
Account		Depreciation	Depreciation
No.	Item	Rate	Rate
UPIS Water			
1020	ORGANIZATION	1.50%	1.50%
1025	FRANCHISES	1.50%	1.50%
1050	STRUCT & IMPRV SRC SUPP	1.50%	2.76%
1055	STRUCT & IMPRV WTR TRT	1.50%	2.61%
1060	STRUCT & IMPRV TRANS DI	1.50%	2.19%
1065	STRUCT & IMPRV GEN PLT	1.50%	2.26%
1080	WELLS & SPRINGS	1.50%	3.85%
1085	INFILTRATION GALLERY	1.50%	1.50%
1090	SUPPLY MAINS	1.50%	1.91%
1100	ELECTRIC PUMP EQUIP SRC	1.50%	4.53%
1105	ELECTRIC PUMP EQUIP WTP	1.50%	5.00%
1110	ELECTRIC PUMP EQUIP TRA	1.50%	4.76%
1115	WATER TREATMENT EQPT	1.50%	6.77%
1120	DIST RESV & STANDPIPES	1.50%	4.40%
1125	TRANS & DISTR MAINS	1.50%	1.85%
1130	SERVICE LINES	1.50%	7.00%
1135	METERS	1.50%	6.07%
1140	METER INSTALLATIONS	1.50%	5.13%
1145	HYDRANTS	1.50%	2.47%
1150	BACKFLOW PREVENTION DEV	1.50%	5.06%
1155	OTH PLT&MISC EQUIP INTA	1.50%	4.56%
1160	OTH PLT&MISC EQUIP SRC	1.50%	2.67%
1165	OTH PLT&MISC EQUIP WTP	1.50%	3.28%
1170	OTH PLT&MISC EQUIP TRAN	1.50%	4.19%
1175	OFFICE STRUCT & IMPRV	1.50%	2.24%
1180	OFFICE FURN & EQPT	1.50%	13.03%
1190	TOOL SHOP & MISC EQPT	1.50%	10.11%
1195	LABORATORY EQUIPMENT	1.50%	10.72%
1200	POWER OPERATED EQUIP	1.50%	8.93%
1205	COMMUNICATION EQPT	1.50%	23.35%
1210	MISC EQUIPMENT	1.50%	6.14%
1220	OTHER TANGIBLE PLT WATE	1.50%	7.56%
1555	TRANSPORTATION EQPT WTR	20.00%	2.90%
1560	TRANSPORTATION EQPT SWR	20.00%	2.90%
1575	DESKTOP COMPUTER WTR	33.33%	33.33%
1580	MAINFRAME COMPUTER WTR	20.00%	20.00%
1585	MINI COMPUTERS WTR	33.33%	33.33%
1590	COMP SYS COST WTR	12.50%	12.50%
1595	MICRO SYS COST WTR	33.33%	33.33%

Exhibit G - All Service Territories Page 2 of 4

		Current	Proposed
Account		Depreciation	Depreciation
No.	Item	Rate	Rate
UPIS Sewer			
1245	ORGANIZATION	1.50%	1.50%
1250	FRANCHISES INTANG PLT	1.50%	1.50%
1255	FRANCHISES RECLAIM WTR	1.50%	1.50%
1290	STRUCT/IMPRV COLL PLT	1.50%	3.68%
1295	STRUCT/IMPRV PUMP PLT L	1.50%	2.85%
1300	STRUCT/IMPRV TREAT PLT	1.50%	2.34%
1305	STRUCT/IMPRV RECLAIM WT	1.50%	2.24%
1310	STRUCT/IMPRV RECLAIM WT	1.50%	3.41%
1315	STRUCT/IMPRV GEN PLT	1.50%	2.15%
1320	POWER GEN EQUIP COLL PL	1.50%	4.17%
1325	POWER GEN EQUIP PUMP PL	1.50%	4.08%
1330	POWER GEN EQUIP TREAT P	1.50%	4.17%
1345	SEWER FORCE MAIN	1.50%	1.98%
1350	SEWER GRAVITY MAIN	1.50%	1.78%
1353	MANHOLES	1.50%	3.37%
1355	SPECIAL COLL STRUCTURES	1.50%	2.16%
1360	SERVICES TO CUSTOMERS	1.50%	3.86%
1365	FLOW MEASURE DEVICES	1.50%	5.50%
1370	FLOW MEASURE INSTALL	1.50%	5.14%
1375	RECEIVING WELLS	1.50%	2.99%
1380	PUMPING EQUIPMENT PUMP	1.50%	4.77%
1385	PUMPING EQUIPMENT RECLA	1.50%	5.79%
1390	PUMPING EQUIPMENT RCL W	1.50%	5.49%
1395	TREAT/DISP EQUIP LAGOON	1.50%	3.63%
1400	TREAT/DISP EQUIP TRT PL	1.50%	4.73%
1405	TREAT/DISP EQUIP RCL WT	1.50%	3.31%
1410	PLANT SEWERS TRTMT PLT	1.50%	5.50%
1415	PLANT SEWERS RECLAIM WT	1.50%	5.88%
1420	OUTFALL LINES	1.50%	2.17%
1425	OTHER PLT TANGIBLE	1.50%	7.76%
1430	OTHER PLT COLLECTION	1.50%	6.01%
1435	OTHER PLT PUMP	1.50%	7.58%
1440	OTHER PLT TREATMENT	1.50%	7.63%
1445	OTHER PLT RECLAIM WTR T	1.50%	7.79%
1455	OFFICE STRUCT & IMPRV	1.50%	2.25%
1460	OFFICE FURN & EQPT	1.50%	6.62%
1465	STORES EQUIPMENT	1.50%	6.22%
1470	TOOL SHOP & MISC EQPT	1.50%	5.69%
1475	LABORATORY EQPT	1.50%	6.18%
1480	POWER OPERATED EQUIP	1.50%	5.42%
1485	COMMUNICATION EQPT	1.50%	15.24%
1490	MISC EQUIP SEWER	1.50%	6.74%
1500	OTHER TANGIBLE PLT SEWE	1.50%	7.56%
1530	REUSE MTR/INSTALLATIONS	1.50%	5.13%
1535	REUSE DIST RESERVOIRS	1.50%	4.40%
1540	REUSE TRANMISSION & DIST	1.50%	1.85%
1555	TRANSPORTATION EQPT WTR	20.00%	2.90%
1560	TRANSPORTATION EQPT SWR	20.00%	2.90%
1575	DESKTOP COMPUTER WTR	33.33%	33.33%
1580	MAINFRAME COMPUTER WTR	20.00%	20.00%
1585	MINI COMPUTERS WTR	33.33%	33.33%
1590	COMP SYS COST WTR	12.50%	12.50%
1595	MICRO SYS COST WTR	33.33%	33.33%
±070		JJ•JJ ⁷⁰	33.3370

Exhibit G - All Service Territories Page 3 of 4

Account No. Item Amortization Rate Amortization Rate CIAC Water 3255 CIAC-ORGANIZATION 1.50% 1.50% 3260 CIAC-FRANCHISES 1.50% 1.50% 3265 CIAC-STRUCT & IMPRV SRC 1.50% 2.76% 3270 CIAC-STRUCT & IMPRV WTP 1.50% 2.61% 3275 CIAC-STRUCT & IMPRV GEN 1.50% 2.26% 3280 CIAC-STRUCT & IMPRV GEN 1.50% 2.26% 3295 CIAC-WELLS & SPRINGS 1.50% 3.85% 3300 CIAC-INFILTRATION GALLE 1.50% 1.50% 3315 CIAC-ELEC PUMP EQP SRC 1.50% 4.53% 3320 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3325 CIAC-ELEC PUMP EQP TRAN 1.50% 6.77% 3335 CIAC-DIST RESV & STANDP 1.50% 6.77% 3336 CIAC-DIST RESV & STANDP 1.50% 6.77% 3340 CIAC-BERSV & STANDP 1.50% 7.00% 3345 CIAC-OHETER INSTALLS 1.50% 7.0			Current	Proposed
CIAC Water 3255	Account		Amortization	Amortization
3255 CIAC-ORGANIZATION 1.50% 1.50% 3260 CIAC-FRANCHISES 1.50% 1.50% 3265 CIAC-STRUCT & IMPRV SRC 1.50% 2.76% 3270 CIAC-STRUCT & IMPRV WTP 1.50% 2.61% 3275 CIAC-STRUCT & IMPRV TRA 1.50% 2.19% 3280 CIAC-STRUCT & IMPRV GEN 1.50% 2.26% 3295 CIAC-WELLS & SPRINGS 1.50% 3.85% 3300 CIAC-INFILTRATION GALLE 1.50% 1.50% 3.305 CIAC-SUPPLY MAINS 1.50% 1.50% 3.325 CIAC-ELEC PUMP EQP SRC 1.50% 5.00% 3325 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3325 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3330 CIAC-MATER TREATMENT EQ 1.50% 6.77% 3335 CIAC-BLEC PUMP EQP TRAN 1.50% 4.76% 4.76% 3340 CIAC-MATER TREATMENT EQ 1.50% 6.77% 3345 CIAC-SERVICE LINES 1.50% 5.03% 3.355 CIAC-METERS 1.50% 6.07% 3355 CIAC-METERS 1.50% 5.13% 3360 CIAC-METERS 1.50% 5.13% 3360 CIAC-METERS 1.50% 5.06% 3370 CIAC-METER INSTALLS 1.50% 5.13% 3360 CIAC-METER INSTALLS 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 5.06% 3375 CIAC-OTH PLT&MISC EQP I 1.50% 4.56% 3385 CIAC-OTH PLT&MISC EQP I 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP D 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP D 1.50% 4.19% 3390 CIAC-OTH PLT&MISC EQP D 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP D 1.50% 3.28% 3395 CIAC-OTH PLT&MISC EQP D 1.50% 3.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3.40% 3405 CIAC-TOOL SHOP & MISC E 1.50% 1.50% 3.40% 3405 CIAC-TOOL SHOP & MISC E 1.50% 1.50% 3.40% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3.40% 3420 CIAC-OTHER TANGIBLE PLT 1.50% 5.13% 3420 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3440 CI	No.	Item	Rate	Rate
3260 CIAC-FRANCHISES 1.50% 1.50% 3265 CIAC-STRUCT & IMPRV SRC 1.50% 2.76% 3270 CIAC-STRUCT & IMPRV WTP 1.50% 2.61% 3275 CIAC-STRUCT & IMPRV TRA 1.50% 2.16% 3280 CIAC-STRUCT & IMPRV GEN 1.50% 2.26% 3295 CIAC-WELLS & SPRINGS 1.50% 3.85% 3300 CIAC-INFILTRATION GALLE 1.50% 1.50% 3305 CIAC-SUPPLY MAINS 1.50% 1.50% 3315 CIAC-ELEC PUMP EQP SRC 1.50% 4.53% 3320 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3325 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3325 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3335 CIAC-BLEC PUMP EQP TRAN 1.50% 4.76% 3330 CIAC-WATER TREATMENT EQ 1.50% 6.77% 3335 CIAC-DIST RESV & STANDP 1.50% 4.40% 3340 CIAC-WATER TREATMENT EQ 1.50% 7.00% 3355 CIAC-METERS 1.50% 7.00% 3355 CIAC-METERS 1.50% 5.13% 3360 CIAC-METERS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 5.06% 3370 CIAC-OTTH PLT&MISC EQP I 1.50% 4.56% 3375 CIAC-OTTH PLT&MISC EQP I 1.50% 4.56% 3385 CIAC-OTH PLT&MISC EQP I 1.50% 4.56% 3385 CIAC-OTH PLT&MISC EQP B 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP B 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP B 1.50% 3.28% 3390 CIAC-OTH PLT&MISC EQP B 1.50% 3.28% 3390 CIAC-OTH PLT&MISC EQP D 1.50% 4.19% 3390 CIAC-OTH PLT&MISC EQP D 1.50% 3.28% 3490 CIAC-OTH PLT&MISC EQP D 1.50% 3.29% 3490 CIAC-OTH PLT&MISC EQP D 1.50% 3.29% 3490 CIAC-OTH PLT&MISC EQP D 1.50% 3.29% 3495 CIAC-OTH PLT&MISC EQP D 1.50% 3.29% 3495 CIAC-OTH PLT&MISC EQP D 3.50% 3.28% 3.28% 3.28% 3.28% 3.28% 3.28% 3.28% 3.28% 3.28% 3.28%	CIAC Water			
3265 CIAC-STRUCT & IMPRV SRC 1.50% 2.76% 3270 CIAC-STRUCT & IMPRV WTP 1.50% 2.61% 3275 CIAC-STRUCT & IMPRV TRA 1.50% 2.19% 3280 CIAC-STRUCT & IMPRV GEN 1.50% 2.26% 3295 CIAC-WELLS & SPRINGS 1.50% 3.85% 3300 CIAC-INFILITRATION GALLE 1.50% 1.90% 3315 CIAC-SUPPLY MAINS 1.50% 1.91% 3315 CIAC-ELEC PUMP EQP SRC 1.50% 4.53% 3320 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3325 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3325 CIAC-BLEC PUMP EQP TRAN 1.50% 4.76% 3330 CIAC-UST RESV & STANDP 1.50% 5.00% 3345 CIAC-DIST RESV & STANDP 1.50% 5.00% 3345 CIAC-BLEC PUMP EQP TRAN 1.50% 1.85% 3340 CIAC-TRANS & DISTR MAIN 1.50% 1.85% 3345 CIAC-METERS 1.50% 7.00% 3350 CIAC-METERS 1.50% 5.13% 3360 CIAC-METERS 1.50% 5.13% 3360 CIAC-METER INSTALLS 1.50% 5.13% 3365 CIAC-BACKFLOW PREVENT D 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 4.56% 3375 CIAC-OTH PLT&MISC EQP I 1.50% 4.56% 3380 CIAC-OTH PLT&MISC EQP B 1.50% 2.67% 3380 CIAC-OTH PLT&MISC EQP B 1.50% 2.26% 3380 CIAC-OTH PLT&MISC EQP B 1.50% 2.26% 3395 CIAC-OTH PLT&MISC EQP B 1.50% 2.26% 3395 CIAC-OTH PLT&MISC EQP B 1.50% 2.24% 3395 CIAC-OTH PLT&MISC EQP B 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP B 1.50% 2.24% 3395 CIAC-OTH PLT&MISC EQP B 1.50% 2.24% 3395 CIAC-OTH PLT&MISC EQP B 1.50% 2.24% 3395 CIAC-OTH PLT&MISC EQP B 1.50% 3.28% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3405 CIAC-TOOL SHOP & MISC E 1.50% 10.11% 3405 CIAC-TOOL SHOP & MISC E 1.50% 10.11% 3410 CIAC-LABORATORY EQUIPME 1.50% 1.50% 3.35% 3420 CIAC-OMMUNICATION EQPT 1.50% 3.335% 34360 CIAC-OTHER TANGIBLE PLT 1.50% 5.13% 34360 CIAC-WATER-TAP 1.50% 5.13% 3430 CIAC-WATER-TAP 1.50% 5.13% 3430 CIAC-WATER TANGIBLE PLT 1.50% 5.13% 3430 CIAC-WATER TANGIBLE PLT 1.50% 5.13% 3430 CIAC-WATER TANGIBLE PLT 1.50% 5.13% 3440 CIAC-WATER MGMT FEE 1.50% 5.13% 3440 CIAC-WATER MGMT FEE 1.50% 5.13% 3440 CIAC-WATER TANGIBLE PLT 1.50% 5.13% 3440 CIAC-WATER TANGIBLE PLT 1.50% 5.13% 3440 CIAC-WATER MGMT FEE 1.50% 5.13% 3440 CIAC-WATER MGMT FEE 1.50	3255	CIAC-ORGANIZATION	1.50%	1.50%
3270 CIAC-STRUCT & IMPRV WTP 1.50% 2.61% 3275 CIAC-STRUCT & IMPRV TRA 1.50% 2.19% 3280 CIAC-STRUCT & IMPRV GEN 1.50% 2.26% 3295 CIAC-WELLS & SPRINGS 1.50% 3.85% 3300 CIAC-INFILTRATION GALLE 1.50% 1.91% 3315 CIAC-SUPPLY MAINS 1.50% 1.91% 3320 CIAC-ELEC PUMP EQP SRC 1.50% 4.53% 3320 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3325 CIAC-ELEC PUMP EQP TRAN 1.50% 6.77% 3330 CIAC-WATER TREATMENT EQ 1.50% 6.77% 3335 CIAC-DIST RESV & STANDP 1.50% 4.40% 3340 CIAC-SERVICE LINES 1.50% 1.85% 3345 CIAC-SERVICE LINES 1.50% 7.00% 3355 CIAC-METERS 1.50% 5.06% 3355 CIAC-METER INSTALLS 1.50% 5.06% 3355 CIAC-HYDRANTS 1.50% 5.06% 3360	3260	CIAC-FRANCHISES	1.50%	1.50%
3275 CIAC-STRUCT & IMPRV TRA 1.50% 2.19% 3280 CIAC-STRUCT & IMPRV GEN 1.50% 2.26% 3295 CIAC-WELLS & SPRINGS 1.50% 3.85% 3300 CIAC-INFILTRATION GALLE 1.50% 1.50% 3305 CIAC-SUPPLY MAINS 1.50% 1.91% 3315 CIAC-ELEC PUMP EQP SRC 1.50% 4.53% 3320 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3325 CIAC-ELEC PUMP EQP TRAN 1.50% 4.76% 3330 CIAC-WATER TREATMENT EQ 1.50% 6.77% 3335 CIAC-DIST RESV & STANDP 1.50% 4.40% 3340 CIAC-TRANS & DISTR MAIN 1.50% 7.00% 3345 CIAC-BERVICE LINES 1.50% 7.00% 3355 CIAC-METERS 1.50% 5.13% 3350 CIAC-METERS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 5.13% 3365 CIAC-HYDRANTS 1.50% 5.06% 3370 CIAC-OTH PLT&	3265	CIAC-STRUCT & IMPRV SRC	1.50%	2.76%
3280 CIAC-STRUCT & IMPRV GEN 1.50% 2.26% 3295 CIAC-WELLS & SPRINGS 1.50% 3.85% 3300 CIAC-INFILTRATION GALLE 1.50% 1.50% 3305 CIAC-SUPPLY MAINS 1.50% 1.91% 3315 CIAC-ELEC PUMP EQP SRC 1.50% 4.53% 3320 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3335 CIAC-ELEC PUMP EQP TRAN 1.50% 4.76% 3330 CIAC-WATER TREATMENT EQ 1.50% 6.77% 3335 CIAC-DIST RESV & STANDP 1.50% 4.40% 3340 CIAC-TRANS & DISTR MAIN 1.50% 1.85% 3345 CIAC-SERVICE LINES 1.50% 7.00% 3350 CIAC-METERS 1.50% 7.00% 3350 CIAC-METERS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 2.6% 3375 CIAC-OTH PLT&M	3270	CIAC-STRUCT & IMPRV WTP	1.50%	2.61%
3295 CIAC-WELLS & SPRINGS 1.50% 3.85% 3300 CIAC-INFILTRATION GALLE 1.50% 1.50% 3305 CIAC-SUPPLY MAINS 1.50% 1.91% 3315 CIAC-ELEC PUMP EQP SRC 1.50% 4.53% 3320 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3325 CIAC-ELEC PUMP EQP TRAN 1.50% 4.76% 3330 CIAC-WATER TREATMENT EQ 1.50% 6.77% 3335 CIAC-DIST RESV & STANDP 1.50% 4.40% 3340 CIAC-TRANS & DISTR MAIN 1.50% 7.00% 3345 CIAC-SERVICE LINES 1.50% 7.00% 3350 CIAC-METERS 1.50% 6.07% 3355 CIAC-METER INSTALLS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 5.13% 3365 CIAC-OTH PLT&MISC EQP I 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 3.28% 3380 CIAC-OTH PLT&MISC EQP B 1.50% 3.28% 3385	3275	CIAC-STRUCT & IMPRV TRA	1.50%	2.19%
3300 CIAC-INFILTRATION GALLE 1.50% 1.50% 3305 CIAC-SUPPLY MAINS 1.50% 1.91% 3315 CIAC-ELEC PUMP EQP SRC 1.50% 4.53% 3320 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3325 CIAC-ELEC PUMP EQP TRAN 1.50% 4.76% 3330 CIAC-WATER TREATMENT EQ 1.50% 6.77% 3335 CIAC-DIST RESV & STANDP 1.50% 4.40% 3340 CIAC-TRANS & DISTR MAIN 1.50% 1.85% 3345 CIAC-SERVICE LINES 1.50% 7.00% 3350 CIAC-METERS 1.50% 6.07% 3355 CIAC-METER INSTALLS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 5.06% 3370 CIAC-HYDRANTS 1.50% 5.06% 3375 CIAC-OTH PLT&MISC EQP I 1.50% 5.06% 3380 CIAC-OTH PLT&MISC EQP B 1.50% 2.67% 3385 CIAC-OTH PLT&MISC EQP D 1.50% 2.24% 3395 CI	3280	CIAC-STRUCT & IMPRV GEN	1.50%	2.26%
3305 CIAC-SUPPLY MAINS 1.50% 1.91% 3315 CIAC-ELEC PUMP EQP SRC 1.50% 4.53% 3320 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3325 CIAC-ELEC PUMP EQP TRAN 1.50% 4.76% 3330 CIAC-WATER TREATMENT EQ 1.50% 6.77% 3335 CIAC-DIST RESV & STANDP 1.50% 4.40% 3340 CIAC-TRANS & DISTR MAIN 1.50% 1.85% 3345 CIAC-SERVICE LINES 1.50% 7.00% 3355 CIAC-METERS 1.50% 6.07% 3355 CIAC-METER INSTALLS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 5.13% 3365 CIAC-BACKFLOW PREVENT D 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 5.06% 3375 CIAC-OTH PLT&MISC EQP B 1.50% 2.67% 3380 CIAC-OTH PLT&MISC EQP B 1.50% 2.24% 3395 CIAC-OTH PLT&MISC EQP D 1.50% 2.24% 3395	3295	CIAC-WELLS & SPRINGS	1.50%	3.85%
3315 CIAC-ELEC PUMP EQP SRC 1.50% 4.53% 3320 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3325 CIAC-ELEC PUMP EQP TRAN 1.50% 4.76% 3330 CIAC-WATER TREATMENT EQ 1.50% 6.77% 3335 CIAC-DIST RESV & STANDP 1.50% 4.40% 3340 CIAC-TRANS & DISTR MAIN 1.50% 1.85% 3345 CIAC-SERVICE LINES 1.50% 7.00% 3350 CIAC-METERS 1.50% 6.07% 3355 CIAC-METER INSTALLS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 5.06% 3375 CIAC-OTH PLT&MISC EQP S 1.50% 2.67% 3380 CIAC-OTH PLT&MISC EQP W 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP D 1.50% 2.24% 3395 CIAC-OFFICE STRUCTURE 1.50% 2.24% 3395 CIAC-OFFICE FURN/EQPT 1.50% 1.50% 3400	3300	CIAC-INFILTRATION GALLE	1.50%	1.50%
3315 CIAC-ELEC PUMP EQP SRC 1.50% 4.53% 3320 CIAC-ELEC PUMP EQP WTP 1.50% 5.00% 3325 CIAC-ELEC PUMP EQP TRAN 1.50% 4.76% 3330 CIAC-WATER TREATMENT EQ 1.50% 6.77% 3335 CIAC-DIST RESV & STANDP 1.50% 4.40% 3340 CIAC-TRANS & DISTR MAIN 1.50% 1.85% 3345 CIAC-SERVICE LINES 1.50% 7.00% 3350 CIAC-METERS 1.50% 6.07% 3355 CIAC-METER INSTALLS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 2.47% 3365 CIAC-BACKFLOW PREVENT D 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 4.56% 3375 CIAC-OTH PLT&MISC EQP S 1.50% 2.67% 3380 CIAC-OTH PLT&MISC EQP B 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP D 1.50% 3.28% 3380 CIAC-OTH PLT&MISC EQP B 1.50% 1.50% 3390 CIAC-OFFICE FURD/EQPT 1.50% 1.50% 3400	3305	CIAC-SUPPLY MAINS	1.50%	1.91%
3325 CIAC-ELEC PUMP EQP TRAN 1.50% 4.76% 3330 CIAC-WATER TREATMENT EQ 1.50% 6.77% 3335 CIAC-DIST RESV & STANDP 1.50% 4.40% 3340 CIAC-TRANS & DISTR MAIN 1.50% 1.85% 3345 CIAC-SERVICE LINES 1.50% 7.00% 3350 CIAC-METERS 1.50% 6.07% 3355 CIAC-METER INSTALLS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 2.47% 3365 CIAC-BACKFLOW PREVENT D 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 4.56% 3375 CIAC-OTH PLT&MISC EQP S 1.50% 2.67% 3380 CIAC-OTH PLT&MISC EQP W 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP D 1.50% 4.19% 3390 CIAC-OFFICE STRUCTURE 1.50% 2.24% 3395 CIAC-OFFICE FURN/EQPT 1.50% 13.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3410		CIAC-ELEC PUMP EQP SRC	1.50%	4.53%
3330 CIAC-WATER TREATMENT EQ 1.50% 6.77% 3335 CIAC-DIST RESV & STANDP 1.50% 4.40% 3340 CIAC-TRANS & DISTR MAIN 1.50% 1.85% 3345 CIAC-SERVICE LINES 1.50% 7.00% 3350 CIAC-METERS 1.50% 6.07% 3355 CIAC-METER INSTALLS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 2.47% 3365 CIAC-HYDRANTS 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 5.06% 3375 CIAC-OTH PLT&MISC EQP S 1.50% 2.67% 3380 CIAC-OTH PLT&MISC EQP W 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP D 1.50% 4.19% 3390 CIAC-OFFICE STRUCTURE 1.50% 2.24% 3395 CIAC-OFFICE FURN/EQPT 1.50% 13.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3405 CIAC-TOOL SHOP & MISC E 1.50% 10.72% 3415 <t< td=""><td>3320</td><td>CIAC-ELEC PUMP EQP WTP</td><td>1.50%</td><td>5.00%</td></t<>	3320	CIAC-ELEC PUMP EQP WTP	1.50%	5.00%
3335 CIAC-DIST RESV & STANDP 1.50% 4.40% 3340 CIAC-TRANS & DISTR MAIN 1.50% 1.85% 3345 CIAC-SERVICE LINES 1.50% 7.00% 3350 CIAC-METERS 1.50% 6.07% 3355 CIAC-METER INSTALLS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 2.47% 3365 CIAC-BACKFLOW PREVENT D 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 4.56% 3375 CIAC-OTH PLT&MISC EQP S 1.50% 2.67% 3380 CIAC-OTH PLT&MISC EQP W 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP W 1.50% 3.28% 3390 CIAC-OFFICE STRUCTURE 1.50% 2.24% 3395 CIAC-OFFICE FURN/EQPT 1.50% 13.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3415 CIAC-TOOL SHOP & MISC E 1.50% 10.72% 3415 CIAC-POWER OPERATED EQU 1.50% 8.93% 3420	3325	CIAC-ELEC PUMP EQP TRAN	1.50%	4.76%
3340 CIAC-TRANS & DISTR MAIN 1.50% 1.85% 3345 CIAC-SERVICE LINES 1.50% 7.00% 3350 CIAC-METERS 1.50% 6.07% 3355 CIAC-METER INSTALLS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 2.47% 3365 CIAC-BACKFLOW PREVENT D 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 4.56% 3375 CIAC-OTH PLT&MISC EQP S 1.50% 2.67% 3380 CIAC-OTH PLT&MISC EQP W 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP W 1.50% 3.28% 3390 CIAC-OFFICE STRUCTURE 1.50% 2.24% 3395 CIAC-OFFICE FURN/EQPT 1.50% 13.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3405 CIAC-TOOL SHOP & MISC E 1.50% 10.11% 3410 CIAC-LABORATORY EQUIPME 1.50% 10.72% 3415 CIAC-POWER OPERATED EQU 1.50% 23.35% 3420 <td>3330</td> <td>CIAC-WATER TREATMENT EQ</td> <td>1.50%</td> <td>6.77%</td>	3330	CIAC-WATER TREATMENT EQ	1.50%	6.77%
3345 CIAC-SERVICE LINES 1.50% 7.00% 3350 CIAC-METERS 1.50% 6.07% 3355 CIAC-METER INSTALLS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 2.47% 3365 CIAC-BACKFLOW PREVENT D 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 4.56% 3375 CIAC-OTH PLT&MISC EQP S 1.50% 2.67% 3380 CIAC-OTH PLT&MISC EQP W 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP D 1.50% 4.19% 3390 CIAC-OFFICE STRUCTURE 1.50% 2.24% 3395 CIAC-OFFICE FURN/EQPT 1.50% 13.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3405 CIAC-TOOL SHOP & MISC E 1.50% 10.11% 3410 CIAC-LABORATORY EQUIPME 1.50% 10.72% 3415 CIAC-POWER OPERATED EQU 1.50% 8.93% 3420 CIAC-COMMUNICATION EQPT 1.50% 23.35% 3425 CIAC-MISC EQUIPMENT 1.50% 5.13% 3430	3335	CIAC-DIST RESV & STANDP	1.50%	4.40%
3350 CIAC-METERS 1.50% 6.07% 3355 CIAC-METER INSTALLS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 2.47% 3365 CIAC-BACKFLOW PREVENT D 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 4.56% 3375 CIAC-OTH PLT&MISC EQP S 1.50% 2.67% 3380 CIAC-OTH PLT&MISC EQP W 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP D 1.50% 4.19% 3390 CIAC-OFFICE STRUCTURE 1.50% 2.24% 3395 CIAC-OFFICE FURN/EQPT 1.50% 13.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3405 CIAC-TOOL SHOP & MISC E 1.50% 10.11% 3410 CIAC-LABORATORY EQUIPME 1.50% 10.72% 3415 CIAC-POWER OPERATED EQU 1.50% 8.93% 3420 CIAC-COMMUNICATION EQPT 1.50% 23.35% 3425 CIAC-MISC EQUIPMENT 1.50% 6.14% 3430 CIAC-OTHER TANGIBLE PLT 1.50% 5.13% 3440 <td>3340</td> <td>CIAC-TRANS & DISTR MAIN</td> <td>1.50%</td> <td>1.85%</td>	3340	CIAC-TRANS & DISTR MAIN	1.50%	1.85%
3355 CIAC-METER INSTALLS 1.50% 5.13% 3360 CIAC-HYDRANTS 1.50% 2.47% 3365 CIAC-BACKFLOW PREVENT D 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 4.56% 3375 CIAC-OTH PLT&MISC EQP S 1.50% 2.67% 3380 CIAC-OTH PLT&MISC EQP W 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP D 1.50% 4.19% 3390 CIAC-OFFICE STRUCTURE 1.50% 2.24% 3395 CIAC-OFFICE FURN/EQPT 1.50% 13.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3405 CIAC-TOOL SHOP & MISC E 1.50% 10.11% 3410 CIAC-LABORATORY EQUIPME 1.50% 10.72% 3415 CIAC-POWER OPERATED EQU 1.50% 8.93% 3420 CIAC-COMMUNICATION EQPT 1.50% 23.35% 3425 CIAC-MISC EQUIPMENT 1.50% 5.13% 3430 CIAC-OTHER TANGIBLE PLT 1.50% 5.13%	3345	CIAC-SERVICE LINES	1.50%	7.00%
3360 CIAC-HYDRANTS 1.50% 2.47% 3365 CIAC-BACKFLOW PREVENT D 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 4.56% 3375 CIAC-OTH PLT&MISC EQP S 1.50% 2.67% 3380 CIAC-OTH PLT&MISC EQP W 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP D 1.50% 4.19% 3390 CIAC-OFFICE STRUCTURE 1.50% 2.24% 3395 CIAC-OFFICE FURN/EQPT 1.50% 13.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3405 CIAC-TOOL SHOP & MISC E 1.50% 10.11% 3410 CIAC-LABORATORY EQUIPME 1.50% 10.72% 3415 CIAC-POWER OPERATED EQU 1.50% 8.93% 3420 CIAC-COMMUNICATION EQPT 1.50% 23.35% 3425 CIAC-MISC EQUIPMENT 1.50% 6.14% 3430 CIAC-OTHER TANGIBLE PLT 1.50% 5.13% 3440 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3450 </td <td>3350</td> <td>CIAC-METERS</td> <td>1.50%</td> <td>6.07%</td>	3350	CIAC-METERS	1.50%	6.07%
3365 CIAC-BACKFLOW PREVENT D 1.50% 5.06% 3370 CIAC-OTH PLT&MISC EQP I 1.50% 4.56% 3375 CIAC-OTH PLT&MISC EQP S 1.50% 2.67% 3380 CIAC-OTH PLT&MISC EQP W 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP D 1.50% 4.19% 3390 CIAC-OFFICE STRUCTURE 1.50% 2.24% 3395 CIAC-OFFICE FURN/EQPT 1.50% 13.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3405 CIAC-TOOL SHOP & MISC E 1.50% 10.11% 3410 CIAC-LABORATORY EQUIPME 1.50% 10.72% 3415 CIAC-POWER OPERATED EQU 1.50% 8.93% 3420 CIAC-COMMUNICATION EQPT 1.50% 23.35% 3425 CIAC-MISC EQUIPMENT 1.50% 6.14% 3430 CIAC-OTHER TANGIBLE PLT 1.50% 5.13% 3440 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13%	3355	CIAC-METER INSTALLS	1.50%	5.13%
3370 CIAC-OTH PLT&MISC EQP I 1.50% 4.56% 3375 CIAC-OTH PLT&MISC EQP S 1.50% 2.67% 3380 CIAC-OTH PLT&MISC EQP W 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP D 1.50% 4.19% 3390 CIAC-OFFICE STRUCTURE 1.50% 2.24% 3395 CIAC-OFFICE FURN/EQPT 1.50% 13.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3405 CIAC-TOOL SHOP & MISC E 1.50% 10.11% 3410 CIAC-LABORATORY EQUIPME 1.50% 10.72% 3415 CIAC-POWER OPERATED EQU 1.50% 8.93% 3420 CIAC-COMMUNICATION EQPT 1.50% 23.35% 3425 CIAC-MISC EQUIPMENT 1.50% 6.14% 3430 CIAC-OTHER TANGIBLE PLT 1.50% 7.56% 3435 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3450 CIAC-WTR PLT MOD FEE 1.50% 2.26%	3360	CIAC-HYDRANTS	1.50%	2.47%
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3380 CIAC-OTH PLT&MISC EQP W 1.50% 3.28% 3385 CIAC-OTH PLT&MISC EQP D 1.50% 4.19% 3390 CIAC-OFFICE STRUCTURE 1.50% 2.24% 3395 CIAC-OFFICE FURN/EQPT 1.50% 13.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3405 CIAC-TOOL SHOP & MISC E 1.50% 10.11% 3410 CIAC-LABORATORY EQUIPME 1.50% 10.72% 3415 CIAC-POWER OPERATED EQU 1.50% 8.93% 3420 CIAC-COMMUNICATION EQPT 1.50% 23.35% 3425 CIAC-MISC EQUIPMENT 1.50% 6.14% 3430 CIAC-OTHER TANGIBLE PLT 1.50% 7.56% 3435 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3450 CIAC-WTR PLT MOD FEE 1.50% 2.26%	3370	CIAC-OTH PLT&MISC EQP I	1.50%	4.56%
3385 CIAC-OTH PLT&MISC EQP D 1.50% 4.19% 3390 CIAC-OFFICE STRUCTURE 1.50% 2.24% 3395 CIAC-OFFICE FURN/EQPT 1.50% 13.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3405 CIAC-TOOL SHOP & MISC E 1.50% 10.11% 3410 CIAC-LABORATORY EQUIPME 1.50% 10.72% 3415 CIAC-POWER OPERATED EQU 1.50% 8.93% 3420 CIAC-COMMUNICATION EQPT 1.50% 23.35% 3425 CIAC-MISC EQUIPMENT 1.50% 6.14% 3430 CIAC-OTHER TANGIBLE PLT 1.50% 7.56% 3435 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3450 CIAC-WTR PLT MOD FEE 1.50% 2.26%	3375	CIAC-OTH PLT&MISC EQP S	1.50%	2.67%
3390 CIAC-OFFICE STRUCTURE 1.50% 2.24% 3395 CIAC-OFFICE FURN/EQPT 1.50% 13.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3405 CIAC-TOOL SHOP & MISC E 1.50% 10.11% 3410 CIAC-LABORATORY EQUIPME 1.50% 10.72% 3415 CIAC-POWER OPERATED EQU 1.50% 8.93% 3420 CIAC-COMMUNICATION EQPT 1.50% 23.35% 3425 CIAC-MISC EQUIPMENT 1.50% 6.14% 3430 CIAC-OTHER TANGIBLE PLT 1.50% 7.56% 3435 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3450 CIAC-WTR PLT MOD FEE 1.50% 2.26%	3380	CIAC-OTH PLT&MISC EQP W	1.50%	3.28%
3395 CIAC-OFFICE FURN/EQPT 1.50% 13.03% 3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3405 CIAC-TOOL SHOP & MISC E 1.50% 10.11% 3410 CIAC-LABORATORY EQUIPME 1.50% 10.72% 3415 CIAC-POWER OPERATED EQU 1.50% 8.93% 3420 CIAC-COMMUNICATION EQPT 1.50% 23.35% 3425 CIAC-MISC EQUIPMENT 1.50% 6.14% 3430 CIAC-OTHER TANGIBLE PLT 1.50% 7.56% 3435 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3450 CIAC-WTR PLT MOD FEE 1.50% 2.26%	3385	CIAC-OTH PLT&MISC EQP D	1.50%	4.19%
3400 CIAC-STORES EQUIPMENT 1.50% 1.50% 3405 CIAC-TOOL SHOP & MISC E 1.50% 10.11% 3410 CIAC-LABORATORY EQUIPME 1.50% 10.72% 3415 CIAC-POWER OPERATED EQU 1.50% 8.93% 3420 CIAC-COMMUNICATION EQPT 1.50% 23.35% 3425 CIAC-MISC EQUIPMENT 1.50% 6.14% 3430 CIAC-OTHER TANGIBLE PLT 1.50% 7.56% 3435 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3450 CIAC-WTR PLT MOD FEE 1.50% 2.26%	3390	CIAC-OFFICE STRUCTURE	1.50%	2.24%
3405 CIAC-TOOL SHOP & MISC E 1.50% 10.11% 3410 CIAC-LABORATORY EQUIPME 1.50% 10.72% 3415 CIAC-POWER OPERATED EQU 1.50% 8.93% 3420 CIAC-COMMUNICATION EQPT 1.50% 23.35% 3425 CIAC-MISC EQUIPMENT 1.50% 6.14% 3430 CIAC-OTHER TANGIBLE PLT 1.50% 7.56% 3435 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3450 CIAC-WTR PLT MOD FEE 1.50% 2.26%	3395	CIAC-OFFICE FURN/EQPT	1.50%	13.03%
3410 CIAC-LABORATORY EQUIPME 1.50% 10.72% 3415 CIAC-POWER OPERATED EQU 1.50% 8.93% 3420 CIAC-COMMUNICATION EQPT 1.50% 23.35% 3425 CIAC-MISC EQUIPMENT 1.50% 6.14% 3430 CIAC-OTHER TANGIBLE PLT 1.50% 7.56% 3435 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3450 CIAC-WTR PLT MOD FEE 1.50% 2.26%	3400	CIAC-STORES EQUIPMENT	1.50%	1.50%
3415 CIAC-POWER OPERATED EQU 1.50% 8.93% 3420 CIAC-COMMUNICATION EQPT 1.50% 23.35% 3425 CIAC-MISC EQUIPMENT 1.50% 6.14% 3430 CIAC-OTHER TANGIBLE PLT 1.50% 7.56% 3435 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3450 CIAC-WTR PLT MOD FEE 1.50% 2.26%	3405	CIAC-TOOL SHOP & MISC E	1.50%	10.11%
3420 CIAC-COMMUNICATION EQPT 1.50% 23.35% 3425 CIAC-MISC EQUIPMENT 1.50% 6.14% 3430 CIAC-OTHER TANGIBLE PLT 1.50% 7.56% 3435 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3450 CIAC-WTR PLT MOD FEE 1.50% 2.26%	3410	CIAC-LABORATORY EQUIPME	1.50%	10.72%
3425 CIAC-MISC EQUIPMENT 1.50% 6.14% 3430 CIAC-OTHER TANGIBLE PLT 1.50% 7.56% 3435 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3450 CIAC-WTR PLT MOD FEE 1.50% 2.26%	3415	CIAC-POWER OPERATED EQU	1.50%	8.93%
3430 CIAC-OTHER TANGIBLE PLT 1.50% 7.56% 3435 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3450 CIAC-WTR PLT MOD FEE 1.50% 2.26%	3420	CIAC-COMMUNICATION EQPT	1.50%	23.35%
3435 CIAC-WATER-TAP 1.50% 5.13% 3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3450 CIAC-WTR PLT MOD FEE 1.50% 2.26%	3425	CIAC-MISC EQUIPMENT	1.50%	6.14%
3440 CIAC-WTR MGMT FEE 1.50% 5.13% 3450 CIAC-WTR PLT MOD FEE 1.50% 2.26%	3430	CIAC-OTHER TANGIBLE PLT	1.50%	7.56%
3450 CIAC-WTR PLT MOD FEE 1.50% 2.26%	3435	CIAC-WATER-TAP	1.50%	5.13%
010	3440	CIAC-WTR MGMT FEE	1.50%	5.13%
3455 CIAC-WTR PLT MTR FEE 1.50% 6.07%	3450	CIAC-WTR PLT MOD FEE		2.26%
	3455	CIAC-WTR PLT MTR FEE	1.50%	6.07%

Exhibit G - All Service Territories Page 4 of 4

		Current	Proposed
Account		Amortization	Amortization
No.	Item	Rate	Rate
CIAC Sewer			
3480	CIAC-ORGANIZATION	1.50%	1.50%
3485	CIAC-FRANCHISES INTANG	1.50%	1.50%
3490	CIAC-FRANCHISES RCLM WT	1.50%	1.50%
3495	CIAC-STRUCT/IMPRV COLL	1.50%	3.68%
3500	CIAC-STRUCT/IMPRV PUMP	1.50%	2.85%
3505	CIAC-STRUCT/IMPRV TREAT	1.50%	2.34%
3510	CIAC-STRUCT/IMPRV RCLM	1.50%	2.24%
3515	CIAC-STRUCT/IMPRV RCLM	1.50%	3.41%
3520	CIAC-STRUCT/IMPRV GEN P	1.50%	2.15%
3525	CIAC-POWER GEN EQUIP CO	1.50%	4.17%
3530	CIAC-POWER GEN EQUIP PU	1.50%	4.08%
3535	CIAC-POWER GEN EQUIP TR	1.50%	4.17%
3550	CIAC-SEWER FORCE MAIN	1.50%	1.98%
3555	CIAC-SEWER GRAVITY MAIN	1.50%	1.78%
3557	CIAC-MANHOLES	1.50%	3.37%
3560	CIAC-SPECIAL COLL STRUC	1.50%	2.16%
3565	CIAC-SERVICES TO CUSTOM	1.50%	3.86%
3570	CIAC-FLOW MEASURE DEVIC	1.50%	5.50%
3575	CIAC-FLOW MEASURE INSTA	1.50%	5.14%
3580	CIAC-RECEIVING WELLS	1.50%	2.99%
3585	CIAC-PUMP EQP PUMP PLT	1.50%	4.77%
3590	CIAC-PUMP EQP RCLM WTP	1.50%	5.79%
3595	CIAC-PUMP EQP RCLM DIST	1.50%	5.49%
3600	CIAC-TREAT/DISP EQUIP L	1.50%	3.63%
3605	CIAC-TREAT/DISP EQUIP T	1.50%	4.73%
3610	CIAC-TREAT/DISP EQUIP R	1.50%	3.31%
3615	CIAC-PLANT SEWERS TRTMT	1.50%	5.50%
3620	CIAC-PLANT SEWERS RCLM	1.50%	5.88%
3625	CIAC-OUTFALL LINES	1.50%	2.17%
3630	CIAC-OTHER PLT TANGIBLE	1.50%	7.76%
3635	CIAC-OTHER PLT COLLECTI	1.50%	6.01%
3640	CIAC-OTHER PLT PUMP	1.50%	7.58%
3645	CIAC-OTHER PLT TREATMEN	1.50%	7.63%
3650	CIAC-OTHER PLT RCLM WTR	1.50%	7.79%
3660	CIAC-OFFICE STRUCTURE	1.50%	2.25%
3665	CIAC-OFFICE FURN/EQPT	1.50%	6.62%
3670	CIAC-STORES EQUIPMENT	1.50%	6.22%
3675	CIAC-TOOL SHOP & MISC E	1.50%	5.69%
3680	CIAC-LABORATORY EQPT	1.50%	6.18%
3685	CIAC-POWER OPERATED EQU	1.50%	5.42%
3690	CIAC-COMMUNICATION EQPT	1.50%	15.24%
3695	CIAC-MISC EQUIP SEWER	1.50%	6.74%
3700	CIAC-OTHER TANGIBLE PLT	1.50%	7.56%
3705	CIAC-SEWER-TAP	1.50%	3.86%
3710	CIAC-SWR MGMT FEE	1.50%	3.86%
3720	CIAC-SWR PLT MOD FEE	1.50%	2.15%
3725	CIAC-SWR PLT MTR FEE	1.50%	3.86%
J, -J		2.0070	J.0070

EXHIBIT H

Proposed Notice to Customers and Proposed Newspaper Notice

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

NOTICE OF FILING AND HEARING AND PREFILE TESTIMONY DEADLINES (Notice to Customers)

DOCKET NO. 2019-290-WS

Application of Blue Granite Water Company for Approval of an Adjustment in Rate Schedules and an Increase in Rates

On September 30, 2019, Blue Granite Water Company ("Blue Granite" or the "Company") filed with the Public Service Commission of South Carolina ("Commission") an application requesting authority to adjust its rate schedules and to increase its rates ("Application"). The Application was filed pursuant to S.C. Code Ann. §§ 58-5-210, 58-5-220, and 58-5-240 and S.C. Code Ann. Regs. 103-503, 103-703, and 103-823.

In its Application, the Company states that recent major capital projects needed to improve service to customers, increases in costs for third-party purchased water and wastewater treatment, increases in property taxes related to capital investment, and updates to depreciation rates, have made it necessary to request a net increase in retail revenues. The Company has invested approximately \$23 million in its water and wastewater infrastructure since the last rate case, filed in November 2017. Blue Granite's request includes a one-time credit to customers resulting from the federal Tax Cuts and Jobs Act in the amount of \$10.64. Blue Granite also proposes to implement annual rate adjustment procedures for Purchased Water Charges and Purchased Wastewater Treatment Charges, and for authority to continue to defer the Company's purchased water and wastewater treatment expenses (above or below the amounts reflected in rates) caused by changes in third party provider rates, until such expenses are reflected in rates. The Company also makes other requests in its Application, including authority to defer costs related to the decommissioning of certain assets, to establish a storm reserve fund, to include in its tariff the treatment of taxes on contributions in aid of construction, to change its pumping charge for solids interceptor tanks to reflect actual costs, and to implement an opt-in "Round Up" program to assist customers in need.

Blue Granite seeks to recover additional annual revenues of \$4,744,305 resulting from third-party purchased water and wastewater treatment and \$6,987,498 resulting primarily from investments in infrastructure needed to serve customers, for a total requested annual revenue increase of \$11,731,803. This results in an annual revenue increase for Service Territory 1 Water of \$3,636,850, for Service Territory 2 Water of \$1,939,107, and for Consolidated Sewer of \$6,155,846. Blue Granite also proposes to separately bill for and receive annual revenues to recover third-party purchased water and wastewater treatment costs. Applicable water service customers are designated as "Distribution Only", and applicable sewer service customers are designated as "Collection Only" in the proposed tariff rates below:

SCHEDULE OF PROPOSED RATES AND CHARGES

WATER

Service Territory 1

Monthly Charges - Water Supply Customers Only

Where water is supplied by wells owned and operated by the Utility, the following rates apply:

	Current	<u>Proposed</u>
Base Facilities Charge Commodity Charge	\$ 14.38 per unit \$ 5.59 per 1,000 gal. or 134 cft.	\$ 22.09 per unit \$ 8.59 per 1,000 gal. or 134 cft.
Commercial Base Facilities Charge		
by meter size		
5/8" meter *	\$ 14.38 per unit	\$ 22.09 per unit
3/4" meter	\$ 14.38 per unit	\$ 22.09 per unit
1" meter	\$ 37.43 per unit	\$ 55.24 per unit
1.5" meter	\$ 74.86 per unit	\$ 110.47 per unit
2" meter	\$ 119.78 per unit	\$ 176.76 per unit
3" meter	\$ 224.59 per unit	\$ 331.42 per unit
4" meter	\$ 374.42 per unit	\$ 552.37 per unit
8" meter	\$1,150.51 per unit	\$1,767.59 per unit
Commercial Commodity Charge	\$ 5.59 per 1,000 gal or 134 cft.	\$ 8.59 per 1,000 gal. or 134 cft.

Monthly Charges - Water Distribution Customers Only

Where water is purchased from a governmental body or agency or other entity for distribution and resale by the Utility, the following rates apply:

	Current	Proposed
Base Facilities Charge		
per single-family house,		
condominium, mobile home,	¢1.4.20	Ф22.00
or apartment unit	\$14.38 per unit	\$22.09 per unit
Residential Distribution Charge	\$ 7.55 per 1,000 gal.	\$ 4.75 per 1,000 gal.
	or 134 cft.	or 134 cft.
Purchased Water Charge	\$ N/A per 1,000 gal.	\$ 6.85 per 1,000 gal.
	or 134 cft.	or 134 cft.
Commercial		
Base Facilities Charge		
by meter size		
5/8" meter *	\$ 14.38 per unit	\$ 22.09 per unit
3/4" meter	\$ 14.38 per unit	\$ 22.09 per unit
1" meter	\$ 37.43 per unit	\$ 55.24 per unit
1.5" meter	\$ 74.86 per unit	\$ 110.47 per unit
2" meter	\$ 119.78 per unit	\$ 176.76 per unit

(Please see full Application on the Commission's website @psc.sc.gov) Exhibit No. 1				
3" meter 4" meter	\$ 224.59 per unit \$ 374.42 per unit	\$ 331.42 per unit \$ 552.37 per unit		
4 1116161	5 3/4.42 per unit	\$ 332.37 per unit		

4" meter 8" meter	\$ 374.42 per unit \$1,150.51 per unit	\$ 552.37 per unit \$1,767.59 per unit
Commercial Distribution Charge	\$ 7.55 per 1,000 gal. or 134 cft.	\$ 4.75 per 1,000 gal. or 134 cft.
Purchased Water Charge	\$ N/A per 1,000 gal. or 134 cft.	\$ 6.85 per 1,000 gal. or 134 cft.

Purchased Water Expense Rate Adjustment Mechanism

"Water Distribution Customers Only" for Water Service Territory 1 are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased water provider rate changes.

The commodity rate adjustment is calculated using customer and consumption data from the annual reconciliation period. The commodity rate adjustment is calculated by first finding the average consumption of all water distribution customers for Water Service Territory 1 in the annual reconciliation period. The average consumption is determined by taking the total water consumption for the annual reconciliation period and dividing it by the total number of water billing units for the annual reconciliation period. Next, the adjustment in purchased water expense caused by known and measurable changes in rates from third party wholesale providers is calculated. Then, the expense per billing unit is calculated by dividing the total change in purchased water expense by the annualized number of water billing units. Finally, the commodity rate adjustment required to recover or rebate the change in purchased water expenses is determined by dividing the expense per billing unit by the average consumption per 1,000 gallons. The commodity rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

Storm Reserve Fund Surcharge

Each water customer will be assessed a monthly Storm Reserve Fund surcharge of \$0.53 until the Storm Reserve Fund has reached a balance of \$200,000. Thereafter, assessment of the Storm Reserve Fund surcharge will be suspended until such time as actual costs are incurred by the Company to restore service to customers after storms, at which point the surcharge will be reinstituted until the Storm Reserve Fund has reached a balance of \$200,000.

Service Territory 2

Monthly Charges - Water Supply Customers

Where water is supplied by wells owned and operated by the Utility, the following rates apply:

	<u>Current</u>	Proposed
Base Facilities Charge Commodity Charge	\$ 28.59 per unit \$ 10.27 per 1,000 gal. or 134 cft.	\$ 38.58 per unit \$ 13.86 per 1,000 gal. or 134 cft.
Commercial Base Facilities Charge by meter size		
5/8" meter* 1" meter 1.5" meter	\$ 28.59 per unit\$ 79.59 per unit\$ 146.27 per unit	\$ 38.58 per unit \$ 96.45 per unit \$192.89 per unit

**(Please see full Application on the Commission's webs	site @psc.sc.gov) Exhibit No. 1
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3" meter	\$ 499.14 per unit	\$578.67 per unit
Commercial Distribution Charge	\$ 10.27 per 1,000 gal. or 134 cft.	\$13.86 per 1,000 gal. or 134 cft.

Monthly Charges – Water Distribution Customers Only

Where water is purchased from a governmental body or agency or other entity for distribution and resale by the Utility, the following rates apply:

	Current	<u>Proposed</u>
Base Facilities Charge	\$28.59 per unit	\$38.58 per unit
Distribution Charge	\$11.85 per 1,000 gal. or 134 cft.	\$ 4.91 per 1,000 gal. or 134 cft.
Purchased Water Charge	\$ N/A per 1,000 gal. or 134 cft.	\$ 11.08 per 1,000 gal. or 134 cft.
Commercial		
Base Facilities Charge by meter size:		
5/8" meter*	\$ 28.59 per unit	\$ 38.58 per unit
1" meter	\$ 79.59 per unit	\$ 96.45 per unit
1.5" meter	\$ 146.27 per unit	\$192.89 per unit
3" meter	\$ 499.14 per unit	\$578.67 per unit
Commercial Distribution Charge	\$ 11.85 per 1,000 gal. or 134 cft.	\$ 4.91 per 1,000 gal. or 134 cft.
Purchased Water Charge	\$ N/A per 1,000 gal. or 134 cft.	\$ 11.08 per 1,000 gal. or 134 cft.

Purchased Water Expense Rate Adjustment Mechanism

"Water Distribution Customers Only" for Water Service Territory 2 are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased water provider rate changes.

The commodity rate adjustment is calculated using customer and consumption data from the annual reconciliation period. The commodity rate adjustment is calculated by first finding the average consumption of all water distribution customers for Water Service Territory 2 in the annual reconciliation period. The average consumption is determined by taking the total water consumption for the annual reconciliation period and dividing it by the total number of water billing units for the annual reconciliation period. Next, the adjustment in purchased water expense caused by known and measurable changes in rates from third party wholesale providers is calculated. Then, the expense per billing unit is calculated by dividing the total change in purchased water expense by the annualized number of water billing units. Finally, the commodity rate adjustment required to recover or rebate the change in purchased water expenses is determined by dividing the expense per billing unit by the average consumption per 1,000 gallons. The commodity rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

Storm Reserve Fund Surcharge

Each water customer will be assessed a monthly Storm Reserve Fund surcharge of \$0.53 until the Storm Reserve Fund has reached a balance of \$200,000. Thereafter, assessment of the Storm Reserve Fund surcharge will be suspended until such time as actual costs are incurred by the Company to restore service

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to customers after storms, at which point the surcharge will be reinstituted until the Storm Reserve Fund has reached a balance of \$200,000.

2. <u>Non-Recurring Charges</u>

- A. Water Service Connection (New connections only) \$300 per SFE*
- B. Plant Impact Fee (New connections only) \$400 per SFE*

The fees in this Section are subject to the tax considerations noted in Section G below.

The Plant Capacity Fee reflects the portion of plant capacity which will be used to provide service to the new customers as authorized by Commission Rule R. 103-702.13. The plant capacity fee represents the Utility's investment previously made (or planned to be made) in constructing water production, treatment and/or distribution facilities that are essential to provide adequate water service to the new customer's property.

C. Water Meter Installation - 5/8 inches x 3/4 inches meter

\$45.00

All 5/8 inch x 3/4 inch water meters shall meet the Utility's standards and shall be installed by the Utility. A one-time meter fee of \$45 shall be due upon installation for those locations where no 5/8 inch x 3/4 inch meter has been provided by a developer to the Utility.

For the installation of all other meters, the customer shall be billed for the Utility's actual cost of installation. All such meters shall meet the Utility's standards and be installed by the Utility unless the Utility directs otherwise.

The fees in this Section are subject to the tax considerations noted in Section G below.

G. Taxes: All contributions and advances, whether in the form of property or cash, shall be increased by a cash payment to the utility. Cash contributions and advances shall include an amount equal to 33.24% of the face value of the contribution or advance. Property contributions and advances shall include an amount equal to 18.28% of the original cost of the contribution or advance.

SEWER

Monthly Charges – Sewer Collection & Treatment Only

Where sewage collection and treatment are provided through facilities owned and operated by the Utility, the following rates apply:

	Current	Proposed
Residential	\$65.08 per unit	\$101.30 per unit
Mobile Homes	\$47.50 per unit	\$73.94 per unit

Commercial, per Single Family Equivalent

\$65.08 per SFE

\$101.30 per SFE

Commercial customers are those not included in the residential category above and include, but are not limited to, hotels, stores, restaurants, offices, industry, etc.

<u>Monthly Charges – Sewer Collection Only</u>

When sewage is collected by the Utility and transferred to a government body or agency, or other entity for treatment, the Utility's rates are as follows:

	Current	Proposed
Residential – per single-family house, condominium, or apartment unit Sewer Treatment Charge	\$65.08 per unit \$ N/A per unit	\$47.10 per unit \$54.20 per unit
Commercial Sewer Treatment Charge	\$65.08 per SFE* \$ N/A per SFE*	\$47.10 per SFE* \$54.20 per SFE*
The Village Sewer Collection	\$33.86 per SFE*	\$52.71 per SFE*

Purchased Wastewater Expense Rate Adjustment Mechanism

"Sewer Collection Only" customers are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased wastewater treatment provider rate changes.

The monthly flat rate is calculated using customer data from the most recent annual reconciliation period. The flat rate adjustment is calculated by taking the adjustment in purchased wastewater treatment expenses caused by known and measurable changes in rates from third party wholesale providers and dividing by the total number of wastewater billing units at the end of the annual reconciliation period. The flat rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

Storm Reserve Fund Surcharge

Each sewer customer will be assessed a monthly Storm Reserve Fund surcharge of \$0.53 until the Storm Reserve Fund has reached a balance of \$200,000. Thereafter, assessment of the Storm Reserve Fund surcharge will be suspended until such time as actual costs are incurred by the Company to restore service to customers after storms, at which point the surcharge will be reinstituted until the Storm Reserve Fund has reached a balance of \$200,000.

2. Solids Interceptor Tanks

For all customers receiving sewage collection service through an approved solids interceptor tank, the following additional charges shall apply:

A. Pumping Charge

On such regular intervals as the Utility deems prudent, or upon discovery that excessive solids have accumulated in the interceptor tank, the Utility will arrange for the customer's tank to be pumped out and cleaned. The Utility shall bill the customer for the actual cost to the Utility of pumping and cleaning the tank, including the Utility's cost to access the tank ("Pumping Charge"). The Pumping Charge will be included as a separate line item

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on the next regular billing to the customer. Alternatively, at the customer's request, the Pumping Charge may be billed to the customer in twelve equal monthly installments.

3. Non-recurring Charges

A. Sewer Service Connection (New connections only) \$300 per SFE*

B. Plant Capacity Fee (New connections only) \$400 per SFE*

The fees in this Section are subject to the tax considerations noted in Section G below.

G. Taxes: All contributions and advances, whether in the form of property or cash, shall be increased by a cash payment to the utility. Cash contributions and advances shall include an amount equal to 33.24% of the face value of the contribution or advance. Property contributions and advances shall include an amount equal to 18.28% of the original cost of the contribution or advance.

A copy of the Company's Application can be found on the Commission's website at www.psc.sc.gov under Docket No. 2019-290-WS. Additionally, a copy of the Application is available from the offices of Frank R. Ellerbe, III, Esquire and Samuel J. Wellborn, Esquire, Robinson Gray Stepp & Laffitte, LLC, Post Office Box 11449, Columbia, South Carolina 29211.

Any person who wishes to participate in this matter as a party of record should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before **December 16, 2019**, by filing the Petition to Intervene with the Commission, by providing a copy to the Office of Regulatory Staff and by providing a copy to all parties of record. For the receipt of future Commission correspondence, please include an email address in the Petition to Intervene. *Please refer to Docket No. 2019-290-WS and mail a copy to all other parties in this docket.* Any person who seeks to intervene and who wishes to testify and present evidence at the hearing should notify, in writing, the Commission; the Office of Regulatory Staff at 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and the company at the above address, on or before **December 16, 2019**. *Please refer to Docket No. 2019-290-WS*.

Any person who wishes to request that the Commission hold a public hearing in his or her county of residence in order to hear comments from the utility's customers should notify, in writing, the Commission at the address below; the Office of Regulatory Staff, at 1401 Main Street, Suite 900, Columbia, SC 29201; and the Company at the above address, on or before **December 16, 2019.**

PLEASE TAKE NOTICE that a hearing, pursuant to S.C. Code Ann. Regs. 103-817 and S.C. Code Ann. § 58-5-240, on the above matter has been scheduled to begin on **Wednesday**, **February 26**, **2020**, **at 10:00 a.m.**, before the Commission in the Commission's Hearing Room at 101 Executive Center Drive, Suite 100, Saluda Building, Columbia, South Carolina 29210 for the purpose of receiving testimony and evidence from all interested parties. The hearing may continue through February 27, 2020, if necessary.

INSTRUCTIONS TO ALL PARTIES OF RECORD (Applicant, Petitioners, and Intervenors only): All Parties of Record must pre-file testimony with the Commission and with all parties of record. Pre-filed Testimony Deadlines: the Company's **Direct Testimony** Due: 1/30/2019; Other Parties of Record **Direct Testimony** Due: 1/22/2020; the Company's **Rebuttal Testimony** Due: 2/5/2020; and Other Parties of Record **Surrebuttal Testimony** Due: 2/12/2020. All Pre-filed Testimony Deadlines are subject to the information as posted on www.psc.sc.gov under **Docket No. 2019-290-WS**.

For the most recent information regarding this docket, including changes in scheduled dates included in this Notice, please refer to www.psc.sc.gov and *Docket No. 2019-290-WS*.

(Please see full Application on the Commission's website @psc.sc.gov)*

PLEASE TAKE NOTICE that any person who wishes to have his or her comments considered as part of the official record of this proceeding <u>MUST</u> present such comments in person to the Commission during the hearing.

Persons seeking information about the Commission's procedures should contact the Commission at (803) 896-5100 or visit its website at www.psc.sc.gov.

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

NOTICE OF FILING AND HEARING AND PREFILE TESTIMONY DEADLINES (Notice for Newspaper)

DOCKET NO. 2019-290-WS

Application of Blue Granite Water Company for Approval of an Adjustment in Rate Schedules and an Increase in Rates

On September 30, 2019, Blue Granite Water Company ("Blue Granite" or the "Company") filed with the Public Service Commission of South Carolina ("Commission") an application requesting authority to adjust its rate schedules and to increase its rates ("Application"). The Application was filed pursuant to S.C. Code Ann. §§ 58-5-210, 58-5-220, and 58-5-240 and S.C. Code Ann. Regs. 103-503, 103-703, and 103-823.

In its Application, the Company states that recent major capital projects needed to improve service to customers, increases in costs for third-party purchased water and wastewater treatment, increases in property taxes related to capital investment, and updates to depreciation rates, have made it necessary to request a net increase in retail revenues. The Company has invested approximately \$23 million in its water and wastewater infrastructure since the last rate case, filed in November 2017. Blue Granite's request includes a one-time credit to customers resulting from the federal Tax Cuts and Jobs Act in the amount of \$10.64. Blue Granite also proposes to implement annual rate adjustment procedures for Purchased Water Charges and Purchased Wastewater Treatment Charges, and for authority to continue to defer the Company's purchased water and wastewater treatment expenses (above or below the amounts reflected in rates) caused by changes in third party provider rates, until such expenses are reflected in rates. The Company also makes other requests in its Application, including authority to defer costs related to the decommissioning of certain assets, to establish a storm reserve fund, to include in its tariff the treatment of taxes on contributions in aid of construction, to change its pumping charge for solids interceptor tanks to reflect actual costs, and to implement an opt-in "Round Up" program to assist customers in need.

Blue Granite seeks to recover additional annual revenues of \$4,744,305 resulting from third-party purchased water and wastewater treatment, and \$6,987,498 resulting primarily from investments in infrastructure needed to serve customers, for a total requested annual revenue increase of \$11,731,803. This results in an annual revenue increase for Service Territory 1 Water of \$3,636,850, for Service Territory 2 Water of \$1,939,107, and for Consolidated Sewer of \$6,155,846. Blue Granite also proposes to separately bill for and receive annual revenues to recover third-party purchased water and wastewater treatment costs.

A copy of the Company's Application can be found on the Commission's website at www.psc.sc.gov under Docket No. 2019-290-WS. Additionally, a copy of the Application is available from the offices of Frank R. Ellerbe, III, Esquire and Samuel J. Wellborn, Esquire, Robinson Gray Stepp & Laffitte, LLC, Post Office Box 11449, Columbia, South Carolina 29211.

Any person who wishes to participate in this matter as a party of record should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before **December 16, 2019**, by filing the Petition to Intervene with the Commission, by providing a copy to the Office of Regulatory Staff and by providing a copy to all parties of record. For the receipt of future Commission correspondence, please include an email address in the Petition to Intervene. *Please refer to Docket No. 2019-290-WS and mail a copy to all other parties in this docket*. Any person who seeks to intervene and who wishes to testify and present evidence at the hearing should notify, in writing, the Commission; the Office of Regulatory Staff at 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and the company at the above address, on or before **December 16, 2019**. *Please refer to Docket No. 2019-290-WS*.

Any person who wishes to request that the Commission hold a public hearing in his or her county of

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residence in order to hear comments from the utility's customers should notify, in writing, the Commission at the address below; the Office of Regulatory Staff, at 1401 Main Street, Suite 900, Columbia, SC 29201; and the Company at the above address, on or before **December 16, 2019.**

PLEASE TAKE NOTICE that a hearing, pursuant to S.C. Code Ann. Regs. 103-817 and S.C. Code Ann. § 58-5-240, on the above matter has been scheduled to begin on **Wednesday**, **February 26**, **2020**, **at 10:00 a.m.**, before the Commission in the Commission's Hearing Room at 101 Executive Center Drive, Suite 100, Saluda Building, Columbia, South Carolina 29210 for the purpose of receiving testimony and evidence from all interested parties. The hearing may continue through February 27, 2020, if necessary.

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For the most recent information regarding this docket, including changes in scheduled dates included in this Notice, please refer to www.psc.sc.gov and *Docket No. 2019-290-WS*.

PLEASE TAKE NOTICE that any person who wishes to have his or her comments considered as part of the official record of this proceeding <u>MUST</u> present such comments in person to the Commission during the hearing.

Persons seeking information about the Commission's procedures should contact the Commission at (803) 896-5100 or visit its website at www.psc.sc.gov.

Annual Rate Adjustment Mechanism Example Calculation of Water Rate Adjustment Year 1

Table 1

l No	<u>:</u>			Notes
2	Annualized Consumption	55	0,000,000	From Most Recent Annual Period
3	Annualized Number of Bills		100,000	From Most Recent Annual Period
4				
5	Average Consumption		5,500	= 2 / 3
6				
7	Change in Purchased Water Expense	\$	100,000	Updated at Filing
3	Balance in Deferred Regulatory Asset	\$	50,000	Updated at Filing
)				
)	Adjustment - Change in Expense	\$	0.18	= (7/3)/(5/1000)
l	Adjustment - Deferred Regulatory Asset	\$	0.09	= (8/3)/(5/1000)
2				
3	Total Purchased Water Adjustment Charge/1,000 Gallons	\$	0.27	= 10 + 11

Annual Rate Adjustment Mechanism

Example Calculation of Over/(Under) Collection of Deferred Regulatory Asset Amortization

Table 2

6	Recovery of Deferred Regulatory Asset from Prior Filing		50,000	
5	Realized Revenues in Year 1 of Mechanism	\$	51,500	= 2 * 3
2 3 4	Prior Adjustment - Deferred Regulatory Asset Annualized Consumption	\$ 56	0.09 6,500,000	Notes From Year 1 Calculation, Line 11 From Most Recent Annual Period

Would be Actual + Estimated for Year 1 amounts billed. Estimates replaced with actuals during review, remaining estimates based on average usage/customer for same month in prior year

Annual Rate Adjustment Mechanism

Example Calculation of Water Rate Adjustment Year 1

Table 3

Line No	<u>.</u>			Notes	
2	Annualized Consumption	56	6,500,000	From Year 1 Over/(Under) Calculation, Line 3	3
3	Annualized Number of Bills		103,000	From Most Recent Annual Period	
4					
5	Average Consumption		5,500	= 2 / 3	
6					
7	Change in Density of Westernstein Francisco Comment	e	125 000	The dear diea Filling	To capture incremental annualized increase vs authorized in base rates
,	Change in Purchased Wastewater Expense - Current	\$	125,000	Updated at Filing	+ prior year
8	Change in Purchased Wastewater Expense - Prior	\$	100,000	From Year 1 Calculation, Line 7	1
9	,	-			
10	Total Change in Purchased Water Expense	\$	225,000	= 7 + 8	
11					
12	Balance in Deferred Regulatory Asset - Current	\$	75,000	Updated at Filing	
13	Over/(Under) Collection Adjustment	\$	1,500	From Year 1 Over/(Under) Calculation, Line	9
14					
15	Adjusted Asset Balance for Over/(Under) Collection	\$	73,500	= 12 - 13	
16					
17	Adjustment - Change in Expense	\$	0.40	= (10/3)/(5/1000)	
18	Adjustment - Deferred Regulatory Asset	\$	0.13	= (15 / 3) / (5 / 1000)	
19					
20	Total Purchased Water Adjustment Charge/1,000 Galle	ons \$	0.53	= 17 + 18	

Annual Rate Adjustment Mechanism Example Calculation of Wastewater Rate Adjustment Year 1

Table 1

Line No).		
1	_		Notes
2	Annualized Number of Wastewater Bills	80,000	From Most Recent Annual Period
3	Change in Purchased Wastewater Expense	\$ 50,000	Updated at Filing
4	Balance in Deferred Regulatory Asset	\$ 20,000	Updated at Filing
5			
6	Adjustment - Change in Expense	\$ 0.63	=(3/2)
7	Adjustment - Deferred Regulatory Asset	\$ 0.25	= (4 / 2)
8			
9	Total Purchased Sewer Treatment Adjustment Charge	\$ 0.88	= 6 + 7

Annual Rate Adjustment Mechanism

Line No.

8

Example Calculation of Over/(Under) Collection of Deferred Regulatory Asset Amortization

Table 2

1			Notes	
2	Prior Adjustment - Deferred Regulatory Asset	\$ 0.25	From Year 1 Calculation, Line 7	
3	Annualized Number of Wastewater Bills	81,600	From Most Recent Annual Period	
				١
				7

\$

average average month.

Recovery of Deferred Regulatory Asset from Prior Filing \$ 20,000 From Year 1 Calculation, Line 4

400

\$ 20,400

Would be Actual + Estimated for Year 1 amounts billed. Estimates replaced with actuals during review, remaining estimates based on average usage/customer for same month in prior year

Annual Rate Adjustment Mechanism

Example Calculation of Wastewater Rate Adjustment Year 2

Over/(Under) Collection Adjustment

Realized Revenues in Year 1 of Mechanism

Table 3

= 5 - 7

= 2 * 3

Line No	<u>).</u>				
1				Notes	
2	Annualized Number of Wastewater Bills		81,600	From Year 1 Over/(Under) Calculation, Line 2	-
3	Change in Purchased Wastewater Expense - Current	\$	30,000	Updated at Filing	To capture incremental annualized increase vs authorized in base rates + prior year
4	Change in Purchased Wastewater Expense - Prior	\$	50,000	From Year 1 Calculation, Line 3	
5					
6	Total Change in Purchased Wastewater Expense	\$	80,000	= 3 + 4	
7			,		
8	Balance in Deferred Regulatory Asset - Current	\$	10,000	Updated at Filing	
9	Over/(Under) Collection Adjustment	\$	400	From Year 1 Over/(Under) Calculation, Line 9	
10	, , <u>,</u>			, , , ,	
11	Adjusted Asset Balance for Over/(Under) Collection	S	9,600	= 8 - 9	
12			-,		
13	Adjustment - Change in Expense	\$	0.98	= (6/2)	
14	Adjustment - Deferred Regulatory Asset	\$	0.12	=(11/2)	
15	rajasanen Zererrea resganatory rasset	Ψ	0.12	(11/2)	
16	Total Purchased Sewer Treatment Adjustment Charge	\$	1.10	= 13 + 14]